

STATE OF KANSAS
STATE CORPORATION COMMISSION
200 Colorado Derby Building
Wichita, Kansas 67202

WELL PLUGGING RECORD
K.A.R.-82-3-117

API NUMBER 15-065-30042-00-00

LEASE NAME Clary

WELL NUMBER# 1

330 Ft. from S Section Line

1650 Ft. from E Section Line

SEC. 13 TWP. 10S RGE. 21 (E28P1W)

COUNTY Graham

Date Well Completed 5/5/65

Plugging Commenced 3/4/02

Plugging Completed 3/4/02

RECEIVED
07-15-2002
JUL 15 2002
TYPE OR PRINT
NOTICE: Fill out completely
and return to Cons. Div.
office within 30 days.

LEASE OPERATOR Bowman Oil Company

ADDRESS 805 Codell Rd, Codell, KS 67663

PHONE# (785) 434-2286 OPERATORS LICENSE NO. 6931

Character of Well oil

(Oil, Gas, Water, etc., as applicable)

The plugging proposal was approved on 3/1/02 (date)

by Dennis Hamel (KCC District Agent's Name).

Is ACO-1 filed? Yes If not, is well log attached? _____

Producing Formation Arbuckle Depth to Top _____ Bottom T.D. 3852

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS | CASING RECORD

Formation	Content	From	To	Size	Put in	Pulled out
Arbuckle	oil & water	3800	3840	8 5/8	215	None
				5 1/2	3846	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet each set. Pump down 5 1/2" w/35 sx cement w 150ft hulls, 15 sx jel, 255sx cement w/ 200# hulls. Shut in at 200# Put 25sx cement in 8 5/8 to 300# (we perforated at 1775 & 1025)

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor Allied Cementing Co Inc License No. _____

Address PO Box 31, Russell, KS 67665

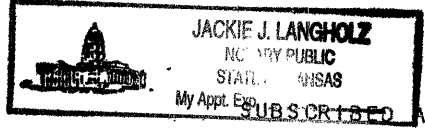
NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: Bowman Oil Company

STATE OF Kansas COUNTY OF Rooks, ss.

Louis D Bowman of Bowman Oil Company (Employee of Operator) or (Operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) Louis D. Bowman

(Address) 805 Codell Rd, Codell, KS 67663



SUBSCRIBED AND SWORN TO before me this 11th day of July, 2002

Jackie J. Langholz
Notary Public

My Commission Expires: 2-24-2005

ALLIED CEMENTING CO., INC.

P.O. BOX 31
 RUSSELL, KS 67665
 PH (785) 483-3887
 FAX (785) 483-5566
 FEDERAL TAX ID# 48-0727860

15-065-30042-00-00

 * INVOICE *

Invoice Number: 086676

Invoice Date: 03/13/02

RECEIVED

JUL 15 2002
 KCC WICHITA Pd 3-19-02 #1229

Sold Bowman Oil Company
 To: 805 Codell Road
 Codell, KS
 67663

Cust I.D.....: Bowm
 P.O. Number...: Clary
 P.O. Date.....: 03/13/02

Due Date.: 04/12/02
 Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	201.00	SKS	6.6500	1336.65	T
Pozmix	134.00	SKS	3.5500	475.70	T
Gel	38.00	SKS	10.0000	380.00	T
Hulls	5.00	SKS	18.0000	90.00	T
Handling	398.00	SKS	1.1000	437.80	T
Mileage (48)	48.00	MILE	15.9200	764.16	T
398 sks @\$.04 per sk per mi					
Plug	1.00	JOB	250.0000	250.00	T

All Prices Are Net, Payable 30 Days Following
 Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of \$373.44
 ONLY if paid within 30 days from Invoice Date

Subtotal: 3734.31
 Tax.....: 238.99
 Payments: 0.00
 Total....: 3973.30

3599.80

ALLIED CEMENTING CO., INC. 10284

Federal Tax I.D.# [REDACTED]

TO P.O. BOX 31
RUSSELL, KANSAS 67665 15-065-30042-00-00

SERVICE POINT:
Russell

DATE <u>3-4-02</u>	SEC.	TWP.	RANGE	CALLED OUT <u>3:00 PM</u>	ON LOCATION <u>3:15 PM</u>	JOB START	JOB FINISH <u>5:15 PM</u>
LEASE <u>Clary</u>			WELL #	LOCATION <u>PALCO SW 15 21 25</u>	COUNTY <u>Clatsop</u>	STATE <u>OR</u>	
<input checked="" type="checkbox"/> OLD OR NEW (Circle one)							

CONTRACTOR [check]

TYPE OF JOB Plug

HOLE SIZE _____ T.D. _____

CASING SIZE 5" DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

EQUIPMENT

PUMP TRUCK	CEMENTER	<u>Bill</u>
# <u>345</u>	HELPER	<u>DAVE</u>
BULK TRUCK	DRIVER	<u>Glen</u>
# <u>254</u>	DRIVER	<u>DAVID</u>
BULK TRUCK		
# <u>160</u>		

OWNER _____

CEMENT AMOUNT ORDERED

355 sh 60/40-10 USED 335 sh

500' H-16 15 sh 60/40

COMMON	<u>201</u>	@	<u>665</u>	
POZMIX	<u>134</u>	@	<u>355</u>	<u>475⁰⁰</u>
GEL	<u>38</u>	@	<u>10⁰⁰</u>	<u>380⁰⁰</u>
CHLORIDE		@		
<u>Hulls</u>	<u>5</u>	@	<u>18⁰⁰</u>	<u>90⁰⁰</u>
		@		
		@		
		@		
		@		
HANDLING	<u>398</u>	@	<u>110</u>	<u>437⁰⁰</u>
MILEAGE	<u>44/5K</u>	@	<u>17/1MILE</u>	<u>764⁴⁵</u>
				TOTAL <u>3484⁴⁵</u>

REMARKS:

SERVICE

plug down 5' w/ 35 sh cement w/ 3 ad shells

Follow w/ 15 sh cement Follow 255 cement

w/ 200# Hulls mix 400# Shell to 210

plug down Annul 25 sh cement

300# Shell to 210

20 SKs Cap Ueluck

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____ 250⁰⁰

EXTRA FOOTAGE @ _____

MILEAGE @ _____

PLUG @ _____

RECEIVED @ _____

JUL 15 2002 TOTAL 250⁰⁰

CHARGE TO: Bowman Oil

STREET _____

CITY _____ STATE _____ ZIP _____

KCC WICHITA FLOAT EQUIPMENT

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TOTAL _____

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE [Signature]

PRINTED NAME _____

15-065-30042-00-00

LOG-TECH, INC.

1011 240th Ave.

HAYS, KANSAS 67601

(785) 625-3858

Date _____

CHARGE TO: _____

ADDRESS _____

R/A SOURCE NO. _____ CUSTOMER ORDER NO. Final W

LEASE AND WELL NO. 1014 FIELD _____

NEAREST TOWN _____ COUNTY _____ STATE KS

SPOT LOCATION _____ SEC. _____ TWP. _____ RANGE _____

ZERO _____ CASING SIZE _____ WEIGHT _____

CUSTOMER'S T.D. _____ LOG TECH _____ FLUID LEVEL _____

ENGINEER _____ OPERATOR T. Smith

PERFORATING				
Description	No. Shots	From	Depth To	Amount
<u>1 1/2" 100' 100'</u>	<u>2</u>	<u>715</u>		<u>100.00</u>
<u>1 1/2" 100' 100'</u>	<u>2</u>	<u>715</u>		<u>100.00</u>

DEPTH AND OPERATIONS CHARGES					
Description	From	Depth To	Total No. Ft.	Price Per Ft.	Amount

MISCELLANEOUS		
Description	Quantity	Amount
<u>Service Charge</u>	<u>1</u>	<u>50.00</u>
<u>Material</u>	<u>1</u>	<u>50.00</u>

PRICES SUBJECT TO CORRECTION BY BILLING DEPARTMENT

RECEIVED THE ABOVE SERVICES ACCORDING TO THE TERMS AND CONDITIONS SPECIFIED ON THE REVERSE SIDE TO WHICH WE HEREBY AGREE.

.....	Sub Total	<u>100.00</u>	<u>50.00</u>
Code Ref.	Tool Insurance		
.....	Tax		
.....			
.....			

Customer Signature _____

Date _____

GENERAL TERMS AND CONDITIONS

In consideration of the prices hereinafter set out, it is understood that the following services offered by us are to be performed only under the following terms and conditions.

1. Terms for payment are net 30 days. Interest at the rate of 1.5% per month, 18% per annum, will be charged on accounts over 45 days old.

2. All prices are exclusive of any Federal, State, or Special Taxes imposed on the sale or use of the merchandise and services listed, which taxes will be added to quoted prices where applicable.

3. A reasonable attempt will be made by us to get from the highway to the location and back again under our own power. If tractors or other types of equipment or services are required to give us access to or return from the well location, same will be provided by the Customer at his expense.

4. We endeavor to design and maintain our equipment to safely service properly drilled and conditioned wells. We carry public liability and property damage insurance. As there are so many conditions in and around wells which are uncertain and unknown and not subject to our control, we can neither guarantee the results nor be liable for injuries to property or persons nor for loss or damage arising from the performance of any of our services or resulting therefrom.

5. In the event any of our instruments or equipment is lost in the well, Customer shall either recover same without cost to us, or pay for such instruments or equipment. In case it is necessary for Customer to "fish" for any of our instruments or equipment, Customer assumes the entire responsibility for such operation, but we will, if so desired by Customer, without any responsibility or liability on our part, render assistance in an advisory capacity for the recovery of such equipment and instruments. None of our employees is authorized to do anything other than advise and consult with Customer in connection with such "fishing" operations, and any "fishing" tools furnished by us are furnished solely as an accommodation to Customer, and we shall not be liable or responsible for any damage that Customer may incur or sustain through their use or by reason of any advice or assistance rendered to Customer by our agents or employees, irrespective of cause.

6. The customer must make every reasonable effort to recover tools or instruments in order for this protection to apply. A reasonable fishing effort is at least three complete attempts to recover cable after a depth reached corresponds to the depth of Log Tech cable head. If the customer is unable to make fishing effort due to any cause

beyond the control of Log Tech, the tool or instrument protection charge shall include the cable head and all equipment below the cable head. Under certain hazardous hole conditions, tool, or instrument, protection service is not authorized.

7. In accepting an order to perform or attempt to perform any service involving the use of radioactive material, we do so with the understanding that: we do not guarantee results, and shall not be liable or responsible for injury to or death of persons or damage to property (including, but not limited to injury to the well), or any damages whatsoever, irrespective of the cause, growing out of or in any way connected with our use of radioactive material in the well bore, and Customer shall absolve and hold us harmless against all liability for any loss costs, damages, and expenses incurred or sustained by Customer or any third party, irrespective of the cause, resulting from any such use of radioactive material in the well bore.

8. Customer acknowledges that he is aware of the fact that: the radioactive source used in neutron logging is potentially dangerous to humans and animals; should the neutron source be lost in the well bore that special precautions must be taken in "fishing" in order that the container of the neutron source is not broken or damaged; the neutron source, if not recovered, must be isolated by cementing it in place or by some other appropriate means that is in agreement with the policy of the Atomic Energy Commission pertaining to the situation.

9. In making any interpretation of logs our employees will give Customer the benefit of their best judgment as to the correct interpretation. Nevertheless, since all interpretations are opinions based on inferences for electrical or other measurements, we cannot, and do not, guarantee the accuracy or correctness of any interpretation, and we shall not be liable or responsible for any loss, cost, damages or expenses incurred or sustained by Customer resulting from any interpretation made by any of our officers, agents, or employees.

10. Information derived by us in rendering our services will be held in strict confidence and will be released only upon written approval of the Customer.

11. The Customer will have the responsible representative present to issue orders relative to the service or services to be performed.

12. Prices subject to change without notice.
