

15-065-00081-00-00

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

OR

Strike out upper line
when reporting plugging
off formations.

FORMATION PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Biting Building
Wichita, Kansas

Graham

County. Sec. 13 Twp 10S Rge. 21 (W)

Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines 990' N & 990' E of S/4 corner

Lease Owner. Continental Oil Company

Lease Name. P. Holzhauer

Well No. 1

Office Address. Drawer 1267, Ponca City, Oklahoma

Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole

Date well completed. December 12, 1948

Application for plugging filed. December 13, 1948

Application for plugging approved. December 15, 1948

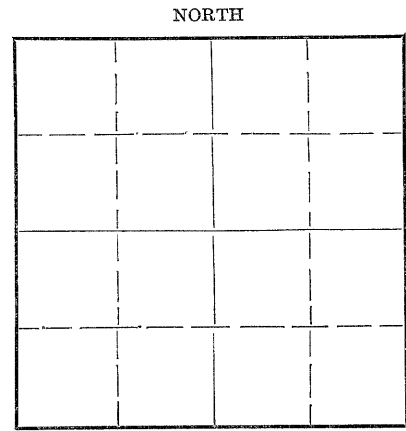
Plugging commenced. December 13, 1948

Plugging completed. December 13, 1948

Reason for abandonment of well or producing formation.

If a producing well is abandoned, date of last production. 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above
Section Plat

Name of Conservation Agent who supervised plugging of this well. Mr. Rives, Hays, Kansas

Producing formation. Depth to top. Bottom. Total Depth of Well. 3933' Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Arbuckle	Dry	3883'	3933'	16"	221'3"	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Filled hole with heavy mud to 215'; set plug at 215' and cemented with 25 sacks; filled hole with heavy mud to 20'; set plug at 20' and cemented to top with 15 sacks. Plugged and abandoned 12-13-48.

RECORDED
12-27-1948
DEC 27 1948
STATE CORPORATION
COMMISSION
KANSAS

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to. E. L. Dunn

Address. R.F.D. #4 Lyons, Kansas

STATE OF KANSAS, COUNTY OF RICE, ss.

F. L. Dunn

(employee of owner) or (owner or operator) of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) F. L. Dunn

R. F. D. #4, Lyons, Kans.
(Address)

SUBSCRIBED AND SWORN to before me this 27th day of December, 1948

FLD-AEA
12-27-48

My commission expires. October 21, 1952

State Corp. Comm.
LPC
File

22-2625 2-48-15M

PLUGGING
FILE SEC 13 T 10 R 2W
BOOK PAGE 74 LINE 21

Notary Public.

NEW WELL COMPLETION AND/OR ABANDONMENT RECORD

A. F. E. NO. 6293

1 Dist. West Kansas Field Sw Paleo Lease P. Holzhauer Well No. 1
2 Co. Graham State Kansas Contractor Holm-Lewis Drig. Co. T.D. 3933' P.D. ft.
3 Landing Flange Elev. + DF 2259' ft. Depth Measured From DF Height of Measuring Point from Landing Flange 21' ft.
4 Date: Spudded 11-22-48 Drilling Completed 12-12-48 Plugged 12-13-48 Rig Released 12-13-48

CASING, LINER AND TUBING RECORD

Table with columns: SIZE O. D. IN., WT. LB./FT., THREADS NO. & TYPE, GRADE AND MAKE, NEW OR S. H., E. L. L. W. SMLS., DEPTH SET FT., MEASUREMENTS INC. QUANTITY SET, QUANTITY PULLED, QUANTITY LEFT IN HOLE, TOP OF LINER, NO. OF JOINTS, HOLE SIZE. Row 6: 16, 70, 10-V, SH, LW, 222', 221'3", None, 221'3", 11.

CEMENTING RECORD

Table with columns: METHOD, MAKE AND TYPE CEMENT, SACKS USED, SQUEEZED AWAY, NO. OF BATCHES, FINAL PRESSURE, SLURRY WT. LB./GAL., HOURS SET, DEPTH FROM, DEPTH TO, REMARKS: TEMP. CALIPER, OTHER LOGS. Row 15: Howco Portland, 200, 1, 15, 32, 0, 222'.

ACIDIZATION AND SHOT RECORD

Table with columns: DATE, PRODUCTION OR P. I. BEFORE, AFTER, HOW TEST MADE, GAL. ACID, SHOT QTS., DEPTH FROM, TO, NAME OF ZONE, TYPE FORMATION, REMARKS. Row 20: None.

SECTION PERFORATED

Table with columns: NAME OF PAY, DEPTH FROM, TO, SIZE OF HOLE, HOLES PER FOOT, DATE, SERVICE CO. OR TYPE SLOTS, REMARKS. Row 24: None.

PRODUCING EQUIPMENT

29 RODS: Number None Size in., Number Size in., Total Singles Length ft.
30 PUMP: Size None Plunger Diam. Make Type
31 PUMPING UNIT: Make None Type Stroke in. @ SPM; Beam Capacity lb.
32 Torque @ 20 SPM in. lbs.; Gear Box H.P., Prime Mover Make
33 H.P. @ RPM. Other Remarks
34 GAS ANCHOR None
35 OTHER LIFT EQUIPMENT None
36
37 PACKER: Set at None ft. Make { ALSO SEE SKETCH } { ON REVERSE SIDE }

PRODUCING STRATA

Table with columns: NAME, TOP, BASE, POROSITY %, PERM. md., NET THICKNESS ft., REMARKS: STATE CONTENTS OF ALL PRODUCING STRATA, O. G. & W., GIVING FLUID CONTACTS, D. S. T., ETC. Row 39: Arbuckle, 3883', 3933', Dry.

REMARKS: Drilled to a depth of 3933'; ran schlumberger survey; no show of oil was encountered; filled hole with heavy mud to 215'; set plug at 215' and cemented with 25 sacks; filled hole with heavy mud to 20'; set plug at 20' and cemented with 15 sacks to top. Plugged and abandoned 12-13-48.

Material left in hole cleared on M.T. G24306.
Located: 990'N and 990'E of S/4 corner of Section 13, T10S, R21E, Graham County, Kansas.

56 Estimate Total Cost \$ 24,540.00 Conoco Interest 100 % Operated by Continental Oil Company
57 Potential Dry b/d-Mct/d @ %TP and %CP on Hr. Test Meas. Est. Allowable Dry b/d
58 Other Production or Well Test Results

60 Signed J. L. D... District Superintendent
61 Signed Division Superintendent
62 Signed Region Manager
63 Signed J. C. Davis District Engineer
64 Prepared by A. E. Anglenoyer Date 12-24-48

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PLUGGING Late Corp. Conn.
FILE SEC 13 T 10 R 276
BOOK PAGE 74

DEC 27 1948
ST. 12-27-1948
KANSAS

FORMATION LOG

0	100	Clay and sand	2545	2560	Lime
100	230	Shale and shells	2560	2635	Shale and lime
230	690	Shale and shells	2635	2765	Lime and shale
690	850	Blue shale and shells	2765	2790	Shale
850	1070	Shale and sand	2790	3120	Lime and shale
1070	1155	Sand and shale	3120	3135	Hard Lime
1155	1735	Shale and shells	3135	3462	Lime and shale
1735	1785	Anhydrite	3462	3773	Hard lime
1785	2090	Lime and shale	3773	3827	Lime and shale
2090	2200	Shale and shells	3827	3851	Conglomerate
2200	2500	Lime and shale	3851	3861	Lime and chert
2500	2530	Shale and gyp	3861	3900	Conglomerate
2530	2545	shale and lime	3900	3916	Lime and chert
		3916	3933	Arbuckle	