STATE OF KANSAS STATE CORPORATION COMMISSION

15-065-00296-00-00

Give All Information Completely Make Required Affidavit Mail or Deliver Report to: Conservation Division State Corporation Commission 800 Bitting Building

WELL PLUGGING RECORD

State Corporation Commission 800 Bitting Building Wichita, Kansas	Graha	ım	Cour	ity. Sec. 13	Twp. 10S Rge	e (E)_	_21_(W)		
NORTH	Location as "NE/O	CNW¼SW¼" o	r footage fr	om linesS	E SE NE Farmer. Tr				
	Lease Owner Jones, Shelburne & Farmer, Inc. Lease Name Holzhauer Well No. 1								
	Office Address Russell, Kansas								
	Character of Well (completed as Oil, Gas or Dry Hole) Date well completed 9-26 19-52								
	Date well comple	eted		9	-26		_19_52		
	Application for plants	ugging filed	7	9	-26		_19_52		
	Application for plugging commend	ugging approve	ea	9	-26g		10 62		
	Plugging comment	.cea			-20		10 50		
	Plugging completed								
	reason for anandomical of wen of producing formation								
	If a producing we Was permission o								
Locate well correctly on above Section Plat	menced?	yes							
Name of Conservation Agent who superv							300		
Producing formation		oth to top	Botto	m	Total Depth of	f Well38	330_Feet		
Show depth and thickness of all water, o	and gas formations.								
OIL, GAS OR WATER RECORDS						CASING RE	CORD		
FORMATION	CONTENT	FROM	то	SIZE	PUT IN	PULLED	OUT		
				8 5/8	1681	None			
				3 3/0	1	1,0116			
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	***************************************		***************************************		***************************************				
			*****		***************************************		, and a recommendation of the second desired d		
							warrange of the control of the contr		

Describe in detail the manner in win introducing it into the hole. If cemerfeet for each plug set.			_		•				
reet for each plug set.									
l. Filæed hole wi	th heavy mud								
2. Pashed plug to	1601					TV/1000000000000000000000000000000000000			
di Najir	r a								
3. Dumped ½ sack	hulls on top o	of plug.							
				The state of the s					
4. Mixed 15 sacks	-cement and du	unped on t	op of l	1111g.	NA AT EXPOSE COMPA				
773			CTAT	E CODEN	V Francisco				
5. Filled hole to	top	Andrew Control of the	SIAL	E CORPORATION	COMPASSION		***************************************		
/ *** 1 · ** 1	104	and the state of t		SEPSO	1952	***	***************************************		
6. Pushed plug to	401	e terretain na anna terreta na quanto, que no met terre disposa na	dib are n a	09-30-	161521		The state of the s		
77 70 1 1 1	7 7 7 7	The state of the s	CON	SERVATION	DIVISION				
7. Dumped in $\frac{1}{2}$ sa	CK nulls.		7	Wichita, Ka	กรลร	71 H			
E Mirror 10 govien		77-3 3-7-							
8. Mixed 10 sacks	cement and tr	Tred nore	to cot	MICH SEME	•				
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Name of Plugging Contractor	(If additional des								
Address	Russell, Kan		*************		THE STATE OF THE S				
STATE OF	, COUNT				•				
11		(er	nployee of	owner) or (own	er or operator)	of the above-	described		
well, being first duly sworn on oath, say	s: That I have knowl	ledge of the fa	cts, statem	ents, and matter	s herein contair	ned and the l	og of the		
above-described well as filed and that the	ie same are true and c	correct. So he	lp me God	· La in	7.	,			
above-described well as filed and that the	(Si	ignature)	100	MUU. 3	Mund				
		- ,	17						
			ullet	- 7	Address)				
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My commission expires April 23, 10					0	Notary 1	rublic.		
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			N. C.	PLU	JUNE	124			
					371680	Land Comment			
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Locate well	correctly	CHARA	ACTER O	F WEL	L (Oil, o	gas or	dryhole)	Dry	rii a. jii.	Marie Control
		O	IL OR G	AS SAI	NDS OR	ZONES			1		\(\frac{1}{2}\)
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FORMATION RECORD

Give detailed description and thickness of all formations drilled through, contents of sand, whether dry water, oil or gas.

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Lime & Shale		3820		Page 7	前,是 [
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I, the undersigned, being first duly swom upon oath, state that this well record is true correct and complete according to the records of this office and to the first of my knowledge and belief.

Vice-President
Subscribed and sworn to before me this 2776 day of Septe h My Commission expires PR