

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

Lease Operator: Popp Operating, Inc.
Address: PO BOX 187 HOISINGTON, KS 67544
Phone: (620) 786-5514 Operator License #: 32325
Type of Well: OIL Docket #: _____
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)
The plugging proposal was approved on: 12-06-07 (Date)
by: CASE MORRIS (KCC District Agent's Name)
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (if needed attach another sheet)
ARBUCKLE Depth to Top: 3304 Bottom: 3304 T.D. 3308
L-KC Depth to Top: 3227 Bottom: 3227 T.D. 3231
Depth to Top: _____ Bottom: _____ T.D. _____

API Number: 15 - 167-05,483-0000
Lease Name: DILLNER
Well Number: 2
Spot Location (QQQQ): C - NW - _____
3980 Feet from North / South Section Line
3980 Feet from East / West Section Line
Sec. 36 Twp. 13 S. R. 15 East West
County: RUSSELL
Date Well Completed: 7/3/51
Plugging Commenced: 12/6/07
Plugging Completed: 12/6/07

KCC PCT
per OPS
Flgs.

Show depth and thickness of all water, oil and gas formations.

| Oil, Gas or Water Records | Casing Record (Surface Conductor & Production) | | | | |
|---|--|--------------|---------------|--------------|-------------|
| Formation | From | To | Size | Put In | Pulled Out |
| <u>RECEIVED KANSAS CORPORATION COMMISSION DEC 31 2007 CONSERVATION DIVISION WICHITA, KS</u> | <u>SURFACE</u> | <u>3345'</u> | <u>5-1/2"</u> | <u>3345'</u> | <u>NONE</u> |
| | | | | | |
| | | | | | |
| | | | | | |

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

TIH W/BIT & TBG, DRILLED DOWN TO 2000', TOH W/ TBG & BIT. PERF @ 200', 850', 1500'. TIH W/ TBG TO 2000', PUMPED 80 SX 60/40 POZ 4% GEL, PULLED TBG TO 1000', PUMPED 100 SX 60/40 POZ 4% GEL W/ CEMENT TO SURFACE. TOH W/ TBG, PUMPED 90 SX 60/40 POZ 4% GEL W/ 400# HULLS FROM SURFACE

Express Well Service & Supply Inc

Name of Plugging Contractor: QUALITY WELL SERVICE, INC. License #: 6426
Address: PO BOX 32 RUSSELL, KS 67655-0032

KCC PCT
per CP 2/3

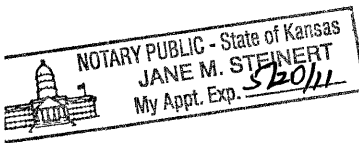
Name of Party Responsible for Plugging Fees: POPP OPERATING, INC.
State of KANSAS County, BARTON, ss.
RICKEY POPP

(Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature) Rickey Popp
(Address) PO BOX 187 HOISINGTON, KS 67544

SUBSCRIBED and SWORN TO before me this 27th day of December, 2007

Janel Steint My Commission Expires: 5/20/11
Notary Public



Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202


PCT

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 1714

| | | | | | | | | | | | | | | | | | | | | | |
|-----------------------------------|--------------------|----------|--------|------|----------|--|--|----------------------|--------|----------------------------|--|-----------|--|--------|--------|---|--|--|--|--|--|
| Date | 12-6-07 | Sec. | | Twp. | | Range | | Called Out | | On Location | | Job Start | | Finish | 6:00pm | | | | | | |
| Lease | Dilmer | Well No. | 2 | | Location | | | Russell 4W 1/2 Sec R | County | R | State | | | | | | | | | | |
| Contractor | Farms Well Service | | | | | Owner | | | | | To Quality Oilwell Cementing, Inc. | | | | | | | | | | |
| Type Job | Old Hole Plug | | | | | You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed. | | | | | | | | | | | | | | | |
| Hole Size | T.D. | | | | | Charge To | | | | | Pump Operating | | | | | | | | | | |
| Csg. | 4 1/2 | | | | | Depth | | | | | | | | | | | | | | | |
| Tbg. Size | 2 3/8 | | | | | Depth | | | | | 2000 | | | | | | | | | | |
| Drill Pipe | | | | | | Depth | | | | | | | | | | | | | | | |
| Tool | | | | | | Depth | | | | | The above was done to satisfaction and supervision of owner agent or contractor. | | | | | | | | | | |
| Cement Left in Csg. | | | | | | Shoe Joint | | | | | | | | | | | | | | | |
| Press Max. | | | | | | Minimum | | | | | | | | | | | | | | | |
| Meas Line | | | | | | Displace | | | | | | | | | | | | | | | |
| Perf. | | | | | | | | | | | CEMENT | | | | | | | | | | |
| EQUIPMENT | | | | | | | | | | Amount Ordered | | | | | | 270 60/40 4 1/2 level 400# Hulls | | | | | |
| Pumptrk | No. | Cementer | Stone | | | | | | | Consisting of | | | | | | | | | | | |
| | | Helper | | | | | | | | | | | | | | | | | | | |
| Bulktrk | No. | Driver | Dave F | | | | | | | Common | | | | | | | | | | | |
| | | Driver | | | | | | | | | | | | | | | | | | | |
| Bulktrk | No. | Driver | Dave D | | | | | | | Poz. Mix | | | | | | | | | | | |
| | | Driver | | | | | | | | | | | | | | | | | | | |
| JOB SERVICES & REMARKS | | | | | | | | | | Gel. | | | | | | | | | | | |
| Pumptrk Charge | | | | | | | | | | Chloride | | | | | | | | | | | |
| Mileage | | | | | | | | | | Hulls | | | | | | | | | | | |
| Footage | | | | | | | | | | Salt | | | | | | | | | | | |
| Total | | | | | | | | | | Flowseal | | | | | | | | | | | |
| Remarks: Mr 805 @ 2000 | | | | | | | | | | | | | | | | | | | | | |
| Mr 110 @ 1000 9' Plug cement | | | | | | | | | | | | | | | | | | | | | |
| Mr 905 @ 4' Holes down 4' | | | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | Sales Tax | | | | | | | | | | | |
| | | | | | | | | | | Handling | | | | | | | | | | | |
| | | | | | | | | | | Mileage | | | | | | | | | | | |
| | | | | | | | | | | Sub Total | | | | | | | | | | | |
| | | | | | | | | | | Total | | | | | | | | | | | |
| | | | | | | | | | | Floating Equipment & Plugs | | | | | | | | | | | |
| | | | | | | | | | | Squeeze Manifold | | | | | | RECEIVED KANSAS CORPORATION COMMISSION | | | | | |
| | | | | | | | | | | Rotating Head | | | | | | DEC 31 2007 | | | | | |
| | | | | | | | | | | | | | | | | CONSERVATION DIVISION WICHITA, KS | | | | | |
| | | | | | | | | | | | | | | | | Tax | | | | | |
| | | | | | | | | | | | | | | | | Discount | | | | | |
| | | | | | | | | | | | | | | | | Total Charge | | | | | |
| Signature | | | | | | | | | | B. L. Lipp | | | | | |  | | | | | |