

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

Lease Operator: Bowman Oil Company
Address: 805 Codell Road Codell, Kansas 67663
Phone: (785) 434 - 2286 M-F 7-12 AM Operator License #: 6931
Type of Well: Oil Well Docket #: _____
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)
The plugging proposal was approved on: November 13, 2007 (Date)
by: Marvin Mills (KCC District Agent's Name)
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (If needed attach another sheet)
Arbuckle Depth to Top: 3521' Bottom: 3527' T.D. 3605'
_____ Depth to Top: _____ Bottom: _____ T.D. _____
_____ Depth to Top: _____ Bottom: _____ T.D. _____

API Number: 15 - 051-05079 - 00 - 00
Lease Name: Marshall
Well Number: #11
Spot Location (QQQQ): _____ - SE - NW - NE
4280 Feet from North / South Section Line
1650 Feet from East / West Section Line
Sec. 25 Twp. 11S S. R. 18 East West
County: Ellis County, Kansas
Date Well Completed: 8-30-1957
Plugging Commenced: 11-13-2007
Plugging Completed: 11-13-2007

KCC
PRT
PAGS
CPSD

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
Arbuckle	Oil & Water	3521'	3527'	8 5/8"	1224'	None
				5 1/2"	3604'	None

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Ran 2" Tubing to 3503' & Spotted 15 sxs Gel & 40 sxs Cement with 100 #'s Hulls. Pulled up to 1825', Spotted 85 sxs Cement with 400 #'s Hulls.
Pulled up to 900' & Spotted 200 sxs Cement with 250 #'s Hulls. Pulled all the Tubing out and Spotted 30 sxs Cement & 100 #'s Hulls. Total of 355 sxs Cement - 60/40 Poz 4% Gel, 850 #'s Hulls, & 15 sxs Gel.

KCC PRT PRT
CP2/13

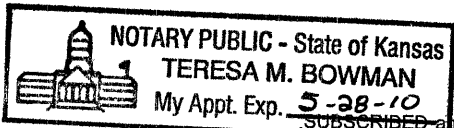
Arbuckle Perforations 3521'-3527'
Name of Plugging Contractor: Bowman Oil Company, A General Partnership
Allied Cementing Company, Inc. License #: 6931 RECEIVED KANSAS CORPORATION COMMISSION

Address: P.O. Box 31 Russell, Kansas 67665 DEC 31 2007

Name of Party Responsible for Plugging Fees: Bowman Oil Company
State of Kansas County, Rooks, ss.

CONSERVATION DIVISION
WICHITA, KS

Connie Jo Austin - Agent for Bowman Oil Company (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



(Signature) Connie Jo Austin - Agent

(Address) 805 Codell Road Codell, Kansas 67663

SUBSCRIBED and SWORN TO before me this 27th day of DECEMBER, 20 07

Teresa M. Bowman My Commission Expires: 5-28-10
Notary Public

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

PRT

ALLIED CEMENTING CO., INC.

24802

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell

DATE <i>11-13-07</i>	SEC. <i>25</i>	TWP. <i>11</i>	RANGE <i>18 W</i>	CALLED OUT	ON LOCATION	JOB START <i>4:30 pm</i>	JOB FINISH <i>5:30 pm</i>
<i>Marshall</i> LEASE	WELL # <i>11</i>	LOCATION <i>141st, River Rd, 2E 2S 1/4E</i>			COUNTY <i>Ellis</i>	STATE <i>Kansas</i>	
<input checked="" type="radio"/> OLD OR NEW (Circle one)							

CONTRACTOR *Co. Tool's*

TYPE OF JOB *Old Hole Plug*

HOLE SIZE _____ T.D. _____

CASING SIZE *5 1/2* DEPTH _____

TUBING SIZE *2"* DEPTH *3503*

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. *1825 - 1260 - 700*

DISPLACEMENT _____

OWNER _____

CEMENT *(used 355 SKS)*

AMOUNT ORDERED *425 SK 60/70 4 1/2 GEL*

900 # Hulls

15 SK GEL ON SIDE

COMMON	<i>213</i>	@	<i>11.40</i>	<i>2364.30</i>
POZMIX	<i>142</i>	@	<i>6.20</i>	<i>880.40</i>
GEL	<i>29</i>	@	<i>16.65</i>	<i>482.85</i>
CHLORIDE	_____	@	_____	_____
ASC	_____	@	_____	_____
<i>Hulls</i>	<i>9</i>	@	<i>25.50</i>	<i>229.50</i>
_____	_____	@	_____	_____
_____	_____	@	_____	_____
_____	_____	@	_____	_____
_____	_____	@	_____	_____
_____	_____	@	_____	_____
_____	_____	@	_____	_____
_____	_____	@	_____	_____
HANDLING	<i>166 TOTAL SKS</i>	@	<i>1.90</i>	<i>885.40</i>
MILEAGE	<i>40 Ton Mile</i>	@	_____	<i>1677.00</i>

EQUIPMENT

PUMP TRUCK CEMENTER *Glenn*

398 HELPER *Gary*

BULK TRUCK

345 DRIVER *Doug*

BULK TRUCK

378 DRIVER *Bob*

REMARKS:

Ran 2" to 3503 + Spot 15 sk Gel + 40 sk cement w/ 100 # Hulls. Pulled up to 1825, + Spot 85 sk cement w/ 400 # Hulls. Pulled up to 900 - + 200 sk cement w/ 250 # Hulls. Pulled all the tubing ~~out~~ + 30 SKS to 100 # Hulls Top Off W

RECEIVED *6520.05*
KANSAS CORPORATION COMMISSION

SERVICE DEC 31 2007

DEPTH OF JOB	CONSERVATION DIVISION	_____
PUMP TRUCK CHARGE	WICHITA, KS	<i>720.00</i>
EXTRA FOOTAGE	@	_____
MILEAGE <i>40</i>	@	<i>6.00 240.00</i>
MANIFOLD	@	_____

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CHARGE TO: *Bowman Oil Co*

STREET _____

CITY _____ STATE _____ ZIP _____

DEC 31 2007
TOTAL *960.00*
CONSERVATION DIVISION
WICHITA, KS

PLUG & FLOAT EQUIPMENT

_____	@	_____
_____	@	_____

PKT

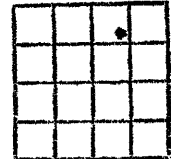
WELL LOG BUREAU—KANSAS GEOLOGICAL SOCIETY
508 East Murdock, Wichita, Kansas

Company- ISERN BROTHERS ET AL
Farm- Marshall No. 11

SEC. 25 T. 11 R. 18W
SE NW NE

Total Depth. 3605'
Comm. 8-13-57 Comp. 8-30-57
Shot or Treated.
Contractor.
Issued. 11-23-57

County Ellis KANSAS



CASING:

8 5/8" 1224' cem w/525 sx.
5 1/2" 3604' cem w/150 sx.

Elevation. 1975' DF

Production. 25 BOPD

Figures in feet Bottom of Formations.

post rock	90
shale & shells	505
sand	605
sand & pyrite	630 ✓
pyrite	656 ✓
shale & shells	725
sand	885
shale & shells	980
red rock	1219
Anhydrite	1250
shale & shells	1625
salt	1800
shale & shells	1840
lime & shale	3270
lime	3365
lime & shale	3535
chert	3605 RTD
Total Depth	

TOPS: SCOUT

Heebner	3165
Kansas City	3210
Conglomerate	3465
Simpson Dolomite	3495
Arbuckle	3515

Ran Gamma Ray & Neutron Log.
Perforated 3521-3527, 4 holes per foot.

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CONSERVATION DIVISION
WICHITA, KS

PKT

Bgaina 0.1
10-31-07

15051-05079-00-00

11:30-12:00

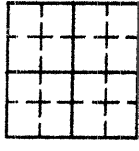
I SERN BROTHERS #11 MARSHALL 25-11-18W SE NW NE
Contr. I SERN DRLG CO ELLIS County
E 1977RB Comm. Comp. 9-20-57 IP 25 BOPD

Tue S


Tops	Depth	Datum
HEEB	3165	-1188
KC	3210	-1233
CONG	3165	-1188
SIMP DOI	3195	-1518
ARB	3515	-1538
TD	3605	-1628

Casing
8" 1235
5" 3605
PERF 3521-27: 4 BOPH/8 HRS

BEMIS SHUTTS POOL



INDEPENDENT OIL & GAS SERVICE
WICHITA, KANSAS

Dak 372-612
Anh 1230-1270
Salt 1582-1792

PF 1825, 1260, 700

8 5/8 To 1274' w 525 sxs
5 1/2 To 3604' w 150 sxs
Perfs 3521-3527
Casing Leak
FL 1000
Spz.
Casing Leak N. water.

Annulus

90-200
125-150 sxs whulls PF 700
1260 4 sxs gel
1675 30 sxs whulls w 100 # hulls
1825

15 sxs gel/whulls }
400 #
3325 40 sxs whulls }

3525 325-1275 sxs... 60/40 pas 4 to 601
19 sxs gel 5 pascans
800 # hulls

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CONSERVATION DIVISION
WICHITA, KS