Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD

Form CP-4 December 2003 Type or Print on this Form Form must be Signed All blanks must be Filled

K.A.R. 82-3-117

Lease Operator: Eagle River Energy Corporation					API Number: 15 - 163-01579-00-00		
Address: 7060 S. Yale, Suite 702, Tulsa, OK 74136					Leas	se Name: Hilgers	B KCCPKTPer
Phone: (918) 494 -8928 Operator License #: 31070					Wel	l Number: 3	CP2/3
Type of Well: (Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) Oil Docket #:					Spot Location (QQQQ): SE SW NW		
The plugging proposal was approved on:(Date)					990 Feet from East / West Section Line		
by:(KCC District Agent's Name)					Sec. 30 Twp. 9 S S. R. 18		
is ACO-1 filed? Yes No If not, is well log attached? Yes No					Rooks		
Producing Formation(s): List All (If needed attach another sheet) Topeka Depth to Top: 3120 Bottom: 3305 T.D. 3615					Date Well Completed: 42/62 (2/20/57		
Lansing-Kansas City Depth to Top: 3369 Bottom: 3578 T.D. 3615					Plugging Commenced: 12/07/07 CCCP CI		
	0045				Plugging Completed: 12/07/07 Per CIST		
Deput to top; Bottom: 1.D.							
Show depth and thickness of all water, oil and gas formations. Oil. Gas or Water Records Casing Record (Surface Conductor & Production)							
	Oil, Gas or Water Records Casing Record Formation Content From To Size				Put In Pulled Out		
Topeka	oil, water	3120	3305	5 1/2		3612	None
Lansing-Kansas City	oil, water	3369	3578	5 1/2		3612	None
Arbuckle	oil, water	3611	3615	5 1/2		3612	None
Arbuckie	on, water	0011	0010	0 1/2		0012	HOILO
Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set. Ran 2 3/8" tbg. to approximately 1520'. Mix and pump 200 sx 60/40 pos mix cement, 4% gel. Pull up to approximately 800', pumped 320 sx cement w/1300# c/s hulls, partial circulation. Laid out tbg. Top off w/15 sx cement. Pumped 50 sx cement on backside.							
Name of Plugging Contractor: H2 Plains LLC (along w/Allied Cementing) License #: 4072 RECEIVED **ANSAS CORPORATION COMMISSION							
Name of Party Responsible for Plugging Fees: Eagle River Energy Corporation DEC 3 1 2007							DEC 3.1 2007
State of Oklahoma		ulsa	13 14 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	, ss.			CONSERVATION DIVISION
Mark P. Godsey President							
(Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.							
(Signature) P. 45 Eq							
(Address) 7060 S. Yale, Suite 702, Tulsa, OK 74136							
SUBSCRIBED and SWORN TO before me this 27 day of December 20 07							
Notary Public My Commission Expires: 11-25-08							

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

