STATE OF KANSAS STATE CORPORATION COMMISSION

Give	All Information Completely
	Required Affidavit
Mail	or Deliver Report to
	Conservation Division
	State Corporation Comm.

WELL PLUGGING RECORD

Make Required Affidavit		Graham	Cot	inty. Sec.	30 Twp.	9S Rge. 22 k/
Mail or Deliver Report to Conservation Division	Locatio	on as "NE	/CNW sw	or foot	age from	lines
State Corporation Comm.	Lease (W NE			-	
245 North Water	Lease N			cvice Comp		
Wichita, KS 67202			rell 'A	AND REAL PROPERTY OF THE PROPE		Well No. 4
	Office Wichit	Address	800 Sut	ton Place	Bldg., 209	e. William,
	Charact	er or we	(Comp	leted as	Oil, Gas	or Dry Hole)
			Hole			
		ell comple				7-17 -1 98
ELIPON 4	Applica	tion for	pluggin	g filed_		7-17-198
				g approve	d	<u>7-17-198</u>
		g commend				7-17 -19 8
		g complet				7-17-198
	r.cabon			or werr o	r producii	ng formation
	If a pr	Oducing w	Hole	ahandonad	data of	last production
d distribution of the state of			CAR AD	abanumeu.	, uate of	19
Locate acil correctiv on above	Was per	mission o	btained	from the	Conservat	ion Division or
Section Flat	its age	nts befor	e plugg	ing was co	mmenced?	
Name of Conservation Agent who	supervised p	plugging	of this	well Gi	1 Ralthazo	yes
Producing formation	Dept	th to top	Be	ottom		pth of Well
Show depth and thickness of al	l water, oil	and gas	formatio	ons.		The second secon
OTT CAC OR WATER PROPER						,
OIL, GAS OR WATER RECORDS					1	CASING RECORD
FORMATION	CONTENT	. FROM	то	SIZE	יער וא	. PULLED OUT
				8-5/8"	259'	-0-
					-	
Describe in detail the mann	er in which t	he well	was plug	ged, indi	cating wh	ere the mud flui
was placed and the method or m plugs were used, state the cha feet for each pl	racter of sam	ne and de	oth plac	ed, from_	nold, 1	f cement or othe
	Mud 1	aden flui	d 3915	' - 950'	•	The second secon
		s cement				
		s cement				
	10 sk	s cement	@ 40 '			
	5 sk	s cement	@ rat ho	ole.		
		4-1	·····			
			·····			
(If additional o	Secription i	D DA 3000		DA CHE . A		
Name of Plugging Contractor	E 1 . O.1	o necessa	ry, use	DAUN OI		
	_Emphasis_Ull	<u> Uperatio</u>	ns			EIVED
					STATE CORPORA	TION COMMISSION
STATE OF KANSAS	COUNTY	OF	RUSSELL		[1//	11/8/ 11/981
a process and the state of the	Too K Bra	13.11m	(employ	ee of own	er) or (ov	vner or operator
of the above-described well, be	ing first dul	y sworn c	n oath.	Save . T	hat one central	TIAN DUINCIAN
the facts, statements, and matter as filed and that the same are t	ers herein co	ntained a	nd the	log of the	e aboweieldt	askarkaed well
ob illed and that the same are	rue and corr	ect. So	help me	God.	-/1	, ,,
	(Signa	ture)	Bun	um) bi		(Sam.)
	ŧ	P. 0	Box 50	6, Russel	1 KS 676	65
CIDCODIDED AND CHAPT					dress)	
SUBSCRIBED AND SWORN TO bef	ore me this	20th [.]	_ day of	f Ju	<u>1y</u>	, 19 81.
		l.		1 1	,	
		22	lenda	1 R. J.	effer	
My commission expires <u>February</u>	6. 1984.	G1en	da R. Ti	ffin 0	Not	ary Public.
Y	×-2		MOTARY	T GLENDA	2 TIFFIN	



· white

EMPHASIS OIL OPERATIONS

P. O. Box 506

Russell, Kansas 67665

DRILLERS LOG

OPERATOR: Cities Service Company

800 Sutton Place Building

209 E. William

Wichita, Kansas 67202

CONTRACTOR: Emphasis Oil Operations

P. O. Box 506

Russell, Kansas 67665

LEASE: Farrell 'A' WELL: #4

LOCATION: C SW NE

Section 30-9S-22W Graham County, Kansas

Total Depth: 3915'

Elevation:

Commenced: 7-8-81

Completed: 7-17-81

Casing: 8-5/8" @259' with 200 sks cement

Status: Dry Hole

DEPTHS & FORMATIONS

(All measurements from K.B.)

Shale	2600'	, , , , , , , , , , , , , , , , , , ,	
Anhydrite	1959'	Lime (R.T.D.)	3915'
Shale	1926'	Shale & Lime	3611'
Shale & Sand	947'	Shale	3122 *
Topsoil & Sand	40'	Shale & Lime	2969 '

RECEIVED STATE CORPORATION COMMISSION

Tim 21 1981

STATE OF KANSAS)

Output

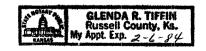
Out

CONSERVATION DIVISION Wichita, Kansas

I, Joe K. Branum, of Emphasis Oil Operations, state that the above and foregoing is a true and correct log of the above captioned well.

Joe K. Branum

Subscribed and sworn to before me this 20th day of July, 1981. My Commission Expires: February 6, 1984.



Glenda R. Diffin Notary Public Offin