

STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

WELL PLUGGING RECORD

Graham County. Sec. 30 Twp. 9S Rge. 22 (E) (W) X

Location as "NE/CNW/SW" or footage from lines NE NW

Lease Owner John O. Farmer, Inc.

Lease Name Mumert Well No. 1

Office Address P. O. Box 352 Russell, Kansas

Character of Well (completed as Oil, Gas or Dry Hole) _____

Date well completed _____ 19 _____

Application for plugging filed 7-29-63 19 _____

Application for plugging approved 8-1-63 19 _____

Plugging commenced 8-13-63 19 _____

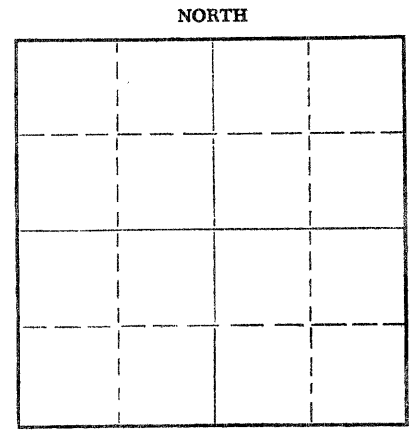
Plugging completed 8-16-63 19 _____

Reason for abandonment of well or producing formation _____

Dry

If a producing well is abandoned, date of last production _____ 19 _____

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well W. L. Nichols

Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well PB 3880 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8	166	None
				1 1/2	None	330 1/4

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Cleaning out cellar. Rigging up unit and jacks. Measuring T. D. and sanded to 3780'. Dumped 1/4 sacks of cement. Pipe separated.

Fished for 1 1/2". Going in hole and screw steel ripple on pipe. Working pipe.

Spotted oil. Pumped 70 bbl. of oil and run plug to 3000'. Shut in at 500#.

Pulled pipe.

Pulled pipe.

Circulated mud. Spotted 20 sacks of cement. Spotted another 20 sacks of cement. Capped well with 10 sacks of cement.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Forbes Casing Pulling, Inc.

Address Box 221 Great Bend, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.

J. O. Forbes (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature)

J. O. Forbes
Box 221 Great Bend, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 21 day of August, 19 63

RECEIVED
STATE CORPORATION COMMISSION

My commission expires May 27, 1964

Notary Public.

8/23/63
AUG 23 1963

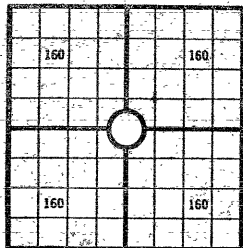
OPERATOR John O. Farmer, Inc.

15-065-03113-00-00

Give detailed description and thickness of all formation drilled through, contents of sand, whether dry, water, oil or gas.

ADDRESS Russell, Kansas

640 Acres
N



Locate well correctly

COUNTY Graham, SEC 30, TWP 9S, RGE 22W
 COMPANY OPERATING John O. Farmer, Inc.
 OFFICE ADDRESS 370 W. Wichita, Russell, Kans.
 DRILLING STARTED 12/6 19 61 DRILLING FINISHED 12/17 19 61
 DATE OF FIRST PRODUCTION _____ COMPLETED _____
 WELL LOCATED 1/4 NE 1/4 NW 1/4, North of South
 Line and _____ ft. East of West Line of Quarter Section
 Elevation (Relative to sea level) DERRICK FLOOR 2377 GROUND, _____
 CHARACTER OF WELL (Oil, gas or dryhole) Oil

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1			4		
2			5		
3			6		

Perforating Record If Any

Shot Record

Formation	From	To	No. of Shots	Formation	From	To	Size of Shot

CASING RECORD

Amount Set				Amount Pulled				Packer Record			
Size	Wt.	Thds.	Make	Ft.	In.	Ft.	In.	Size	Length	Depth Set	Make
4 1/2"	9 1/2	10									

Liner Record: Amount _____ Kind _____ Top _____ Bottom _____

CEMENTING AND MUDDING

Size	Amount Set		Sacks Cement	Chemical		Method of Cementing	Amount	Mudding Method	Results (See Note)
	Ft.	In.		Gal.	Make				
8 5/8	165		115						

Note: What method was used to protect sands if outer strings were pulled? _____

NOTE: Were bottom hole plugs used? _____ If so, state kind, depth set and results obtained: _____

TOOLS USED

Rotary Tools were used from 0 feet to T. D. Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet, and from _____ feet to _____ feet

Type Rig Rotary

INITIAL PRODUCTION TEST

Describe initial test: whether by flow through tubing or casing or by pumping _____

Amount of Oil Production _____ bbls, Size of choke, if any _____ Length of test _____ Water

Production _____ bbls, Gravity of oil _____ Type of Pump if pump is used; describe _____

Formation	Top	Bottom	Formation	Top	Bottom
Surface	0	165			
Shale	165	940	LOG TOPS		
Shale & Sand	940	1565			
Shale	1565	1750	Heebner	3612	(-1233)
Shale & RedBed	1750	1920	Toronto	3635	(-1256)
Anhydrite	1920	1965	Lansing/KC	3650	(-1271)
Shale & Shells	1965	1975	Base of KC	3870	(-1491)
Shale & Lime	1975	2280	T. D.	3883	
Shale & Lime	2280	2440			
Lime & Shale	2440	2540			
Shale & Lime	2540	2910			
Lime	2910	2980			
Shale & Lime	2980	3360			
Lime & Shale	3360	3435			
Lime	3435	3495			
Lime & Shale	3495	3610			
Lime	3610	3665			
Lime & Shale	3665	3850			
Lime	3850	3882			
T. D.	3882				

RECEIVED
 STATE CORPORATION COMMISSION
 AUG 23 1963
 CONSERVATION DIVISION
 Wichita, Kansas

This is a copy retyped.

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

John O. Farmer
 Name and Title of Representative of company
 President

Subscribed and sworn to before me this 14th day of March, 19 62

My Commission expires 5/18/64
Dorothy Ratts
 Dorothy Ratts Notary Public

NO. 1 COUNTY Graham TWP 9 RGE 22