STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

WELL PLUGGING RECORD

Application for plugging approved 10~21~54. 10 Application for plugging approved 10~21~54. 10 Plugging commenced. 10~21~54. 10 Reason for abandonment of well or producing formation. Dry Hole If a producing well is abandoned, date of last production. 10 Was permission obtained from the Conservation Division or its agents before plugging of this well. Br. Eldon Petty Lucing formation. Arbitokle. Depth to top 3460! Bottom. Total Depth of Well 3512! Was permission obtained from the Conservation Division or its agents before plugging of this well. Br. Eldon Petty Ducknown and the state of an angle of the well. St. Eldon Petty DIL, CAS OR WATER RECORDS CASING RECORDS CASIN	Lease Name McMillen Fill well No. 3 Office Address Bartlestille, Oklahoma Character of Well (completed so Add. Gas or Dry Hole) Dry Hole Dry Hole Dry Hole Date well completed 10-20-54, 10-2	Less Owner Gittles Skyrice Git Co. Less Name McMillen Bill Well No. 3 Office Address Bartlesyrille, Oklahoma Character of Well (completed as Old, Gas or Dry Hole) Dry Hole Date well completed 10-20-54, 10-	NORTH	Location as "N	NE/CNW#SW#"	or footage fr	non 1: 2201	TO OOO C	1 TT I	
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James Porter	James Porter (employee of owner) or AND AND CONTROL (employee of owner) or AND CONTROL (employee	James Porter (employee of owner) or (employee	e of Plugging Contractor ress TE OFKansasJames Port being first duly sworn on oath, say	(If additional Lohmann-John Evansville, COUNTY: That I have known as same are true and	description is necess SON Indianna NTY OF(er wledge of the fa	Barton apployee of or	of this sheet)	SS.		
James Porter (employee of owner) or ANNIE (em	James Porter (employee of owner) or ANALYMAN SECRETE STATE OF The above-described well as filed and that the same are true and correct. So help me Cod. (Signature) Boy 553, Russell, Kansas (Address)	James Porter (employee of owner) or AND SWORN TO before me this (employee of owner) or AND SWORN TO before me this (employee of owner) or AND SWORN TO before me this (employee of owner) or AND SWORN TO before me this (employee of owner) or AND SWORN TO before me this (employee of owner) or AND SWORN TO before me this (employee of owner) or AND SWORN TO before me this	te of Plugging Contractor	(If additional Lohmann-Johns Evansville, COUNTY COUNTY COUNTY That I have known as same are true and	description is necess SON Indianna NTY OF(er wledge of the fall correct. So he Signature)	Barton apployee of or	of this sheet) where or the same and matters in the s	ss. KONSTRUCTOR On Sa.s. dress)		
James Porter (employee of owner) or ANNINGENERAL of the above-described well as filed and that the same are true and correct. So help me God. (Signature) BOE 553, Russell, Kansas SUBSCRIBED AND SWORN TO before me this day of November 1907 Mandal Andrews Subscribed Well as filed and that the same are true and correct. So help me God. (Signature) BOE 553, Russell, Kansas (Address) Address)	James Porter (employee of owner) or AND AND SWORN TO before me this (Signature) (employee of owner) or AND AND SWORN TO before me this (Signature) (employee of owner) or AND AND SWORN TO before me this (Signature) (Signature) (Signature) (Address) (Address)	James Porter (employee of owner) or ANNARION SERVICE SERVICE (Signature) being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of e-described well as filed and that the same are true and correct. So help me Cod. (Signature) Roy 553, Russell, Kansas (Address) SUBSCRIBED AND SWORN TO before me this day of November 1987.	e of Plugging Contractor_ress TE OF	(If additional Lohmann-Johns Evansville, COUNTY COUNTY COUNTY That I have known as same are true and	description is necess SON Indianna NTY OF(er wledge of the fall correct. So he Signature)	Barton apployee of or	of this sheet) where or the same and matters in the s	ss. KONSTRUCTOR On Sa.s. dress)		



NOU-2,1954

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WELL RECORD

Company Cities Service Cil Co.	Well No.	Farm .	
Location 70 200 and 300 %	d of 3/4 On.	Sec	T. 6 R. 100
Elevation. 2004 (2001 0r.) Count		State	24.54
Drlg. Comm. (2000) 12, 1954	Contractor		1 22 S. Co., 100.
Drlg. Comp. Catalog 21, 1954	Acid		n 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
T. D. Initial Prod.	dry Hole - P. & L	. 10-21-34	

-5/8**	RIZ	(250):			
5-5/8"	25	240*	GEA.	175	cessort.

	0~530
sand & shale	47.5
	935
abalo & cand shroke	1300
	1347
chale & challs	
onale & line	
lime & chale	
	2730
line & chale	3260
1100	3305
line a shale	
Many chale a chart	
1.100	3512 T. D.
	Note that I was a second of the second of th

	33,471
landing	32661
Rese Kansas City	33771
Conglorate	34.26
Eros. Arboskie	34.271
Artacicle	34601
* enetration	531
total hosta	35121

D. S. T. 3167-83, open 30 mine., recovered 5' and with few species our B. H. P. 110//10 mine.

D. S. T. 3317-46, open 1 hr., recovered 82' mucky water with few epocks oil; B. H. P. 1000//30 size.

STPOR 9001 1000 15001 20001 25001 30501

7-7/6" rotary bole.

Received Nov-2, 1954

