

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

20081-00-01
KCCPKT
per dist

Lease Operator: Bear Petroleum, Inc.
Address: P.O. Box 438, Haysville, KS 67060
Phone: (316) 524-1225 Operator License #: 4419
Type of Well: Oil Docket #: _____
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)
The plugging proposal was approved on: 11-5-07 (Date)
by: Herb Deines (KCC District Agent's Name)
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (if needed attach another sheet)
Marmaton Depth to Top: 3794 Bottom: 3814 T.D. 3920
Depth to Top: _____ Bottom: _____ T.D. _____
Depth to Top: _____ Bottom: _____ T.D. _____

API Number: 15-195-20284
Lease Name: Kraemer 0WVO
Well Number: #1
Spot Location (QQQQ): SE - NW - SW NW
1650 Feet from North / South Section Line
4280 Feet from East / West Section Line
Sec. 11 Twp. 11 S. R. 22 East West
County: Trego
Date Well Completed: 11-9-83 2/22/84
Plugging Commenced: 11-5-07
Plugging Completed: 11-6-07

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
	Surface	Surface	218	8 5/8"	218	0
	Production	Surface	3919	4 1/2"	3919	0

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.
Ran pipe to 3501' and dumped 50 sacks cement. Pulled tubing to 3000' and dumped 10 sacks cement. Pulled tubing to 1500' and circulate 150 sacks cement to surface. Pulled tubing out of hole. Squeezed 4 1/2" casing with 20 sacks cement. Squeezed braden head with 25 sacks cement. Job Complete.

Total cement - 255 sacks 60/40 4% gel

RECEIVED
KANSAS CORPORATION COMMISSION

Name of Plugging Contractor: Gaschler Pulling Service, Inc. License #: 33137 33772 **DEC 03 2007**
Address: P.O. Box 21, Ellis, KS 67637

CONSERVATION DIVISION
WICHITA, KS

Name of Party Responsible for Plugging Fees: Bear Petroleum, Inc.
State of Kansas County, Sedgwick, ss.
R. A. Schremmer

(Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature) [Signature]
(Address) P.O. Box 438, Haysville, KS 67060

SUBSCRIBED and SWORN TO before me this 30th day of November, 20 07

SHANNON HOWLAND
Notary Public - State of Kansas
My Appt. Expires 3/10/08

Shannon Howland My Commission Expires: 3/10/08
Notary Public

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



TREATMENT REPORT

Acid Stage No.

Date 11-06-07 District 6B F. O. No. C 32250
 Company BEAR PETROLEUM
 Well Name & No. KRAMER OWWO 1
 Location _____ Field _____
 County TREGO State KS

Type Treatment: Amt. Type Fluid Sand Size Pounds of Sand
 Bkdown..... Bbl./Gal.
 Bbl./Gal.
 Bbl./Gal.
 Bbl./Gal.
 Flush Bbl./Gal.
 Treated from.....ft. to.....ft. No. ft.
 from.....ft. to.....ft. No. ft.
 from.....ft. to.....ft. No. ft.

Casing: Size 4 1/2 Type & Wt. _____ Set at _____ ft.
 Formation: _____ Perf. _____ to _____
 Formation: _____ Perf. _____ to _____
 Formation: _____ Perf. _____ to _____
 Liner: Size _____ Type & Wt. _____ Top at _____ ft. Bottom at _____ ft.
 Cemented: Yes/No. Perforated from _____ ft. to _____ ft.
 Tubing: Size & Wt. _____ Swung at _____ ft.
 Perforated from _____ ft. to _____ ft.
 Open Hole Size _____ T.D. _____ ft. P.B. to _____ ft.

Actual Volume of Oil/Water to Load Hole: _____ Bbl./Gal.
 Pump Trucks. No. Used: Std. 320 Sp. _____ Twin _____
 Auxiliary Equipment _____
 Packer: _____ Set at _____ ft.
 Auxiliary Tools _____
 Plugging or Sealing Materials: Type _____ (Gals. _____) (lb. _____)

Company Representative DICK Treater A.G. CURTIS

TIME a.m /p.m.	PRESSURES		Total Fluid Pumped	REMARKS
	Tubing	Casing		
11:00				ON LOCATION
				Tubing @ 3500'
				Mix 50 sk & 150# HULLS
				Tubing @ 3000'
				Mix 13 gal & 100# HULLS
				10 sks CEMENT,
				PULL TO 1500'
				CIRCULATE TO SURFACE w/ 150 sks
				& 250 lbs HULLS
				Pull tubing out of hole
				Tie onto 4 1/2" casing &
				Squeeze w/ 20 sks 300#
14:30				Tie onto BRADEN HEAD
				Squeeze w/ 25 sks 150#
				TOTAL Used
	255	60/40	4% gel	
	500#	Hulls		

JOB Complete
 THANK YOU
 A.G. CURTIS

RECEIVED
 KANSAS CORPORATION COMMISSION
 DEC 03 2007
 CONSERVATION DIVISION
 WICHITA, KS