Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4 December 2003 Type or Print on this Form Form must be Signed All blanks must be Filled

	Petroleum, Inc.				API Number:1	The state of the s		
Address: P.O. Box 438, Haysville, KS 67060					Lease Name:			
Phone: (316) 524 -1225 Operator License #: 4419					I #11			
Type of Well: Oil	IR, Water Supply Well, Catho	Well Number: "TI Spot Location (QQQQ) - NW - SE - 1980 - North / South Section Line						
The plugging proposal v	was approved on:Duan	e Krueger		(Date)	1980 88 8 Feet from	m 🗸 East / 🗌 West Section Line		
by: 9-21-07			(KCC District	Agent's Name)		31 S. R. 6 V East West		
Is ACO-1 filed? ✓ Ye	s No If not, is	well log attached	d? Yes	No	County: Cowley			
Producing Formation(s):	List All (If needed attach a	nother sheet)			Date Well Comple	1-19-1993		
Bartlesville	Depth to Top: 2	859 Bottom	2889	_{T.D.} 2974	Date Well Completed: 1-19-1993 Plugging Commenced: 9-27-07			
	Depth to Top:	Bottom	1:	T.D	Plugging Commenced:			
	Depth to Top:	Bottom	1:	T.D	Plugging Completed: 11-28-07			
Show depth and thickness	ss of all water, oil and ga	as formations.						
Oil, Gas or	Water Records			Casing Record (St	urface Conductor & Pi	roduction)		
Formation	Content	From	То	Size	Put In	Pulled Out		
	Surface	Surface	320	8 5/8"	320	0		
	Production		2974	4 1/2"	2974	997		
1	į		1					
Describe in detail the ma	anner in which the well is	plugged, indicati	ing where the	mud fluid was pl	laced and the metho	d or methods used in introducing it into the		
hole. If cement or other	plugs were used, state the control of the control o	ne character of sacks cement. C	same depth p Out and pulle	laced from (bottoned casing. Ran p	m), to (top) for each	plug set. culated 110 sacks cement		
hole. If cement or other Sanded bottom to 264	plugs were used, state the object of and dump bailed 4 sang complete.	ne character of sacks cement. C	same depth p Out and pulle	laced from (bottoned casing. Ran p	m), to (top) for each pipe to 350' and cir	plug set. culated 110 sacks cement		
hole. If cement or other Sanded bottom to 264 to surface. Pluggir Total cement - 114 sac	plugs were used, state the office and dump bailed 4 same and complete. Cks 60/40 poz 4% actor: Mike's Testing & S	ne character of sacks cement. C	same depth p	laced from (botton	m), to (top) for each pipe to 350' and cir	plug set. culated 110 sacks cement		
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FIELD ORDER Nº C 32265

BOX 438 • HAYSVILLE, KANSAS 67060 316-524-1225

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		(I	NAME OF CU				
Address		C	ity	s-1-		State	
As Follows: Leas	se busigle	W	Vell No	1, 11	Custome	r Order No	
Sec. Twp. SE	18-31-66	C	ounty	(Mulby		State	<u> </u>
ot to be held liable nplied, and no repre eatment is payable ur invoicing departr	for any damage that resentations have beer . There will be no disc ment in accordance wi	on hereof it is agreed that Copela nay accrue in connection with sai relied on, as to what may be the count allowed subsequent to such th latest published price schedule be duly authorized to sign this or	d service of results or date. 6% es.	or treatment. Co effect of the ser interest will be o	ppeland Acid Service having or treating said with the said	is made no repre vell. The conside	esentation, expressed
HIS ORDER MUST B EFORE WORK IS CO		Well Owner or Op	erator	···	By	Agent	
CODE QU	JANTITY			TION		UNIT	
)/////			ESCRIP	······································		COST	AMOUNT
M11 1-1	SO	Mikege Pen				7.97	150 %
	50	Mileage Dick-	ap			1.99	50.04
4100	1	Pump Charge			,		500.00/
4000	110	60/40 _{ps} 7% gol				8.50%	965 7
404	7	7% additional	eg l			17.59	28.39
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							RECEIVED
						KANSAS CO	RPORATION COMMISSION
						DE	C 2 6 2007
						CON	ERVATION DIVISION WICHITA, KS
2/1200	Bulk Ch	arge				Pin	180.00
2/10/	Bulk Tri	uck Miles				Min	150.09
		Process License Fee on		G	allons		
				Т	OTAL BILLING		1993.99
manner unge	r the direction, su	I has been accepted and us pervision and control of the	owner,	the above so operator or h	ervice was perform nis agent, whose si	ed in a good gnature appe	and workmanlike
StationG_	1			-	Well Owner, Opera	tor or Agest	
Remarks	MITTERSON, I. M. MARTINI, STORY OF STATE OF STAT	Atr	***	NAVO	vven Owner, Opera	or Agent	
		NE	ET 30 E	JAYS		,	



TREATMENT REPORT

Date 1.76 District F. O. No. CSCCS Bloomany Decomposition Floring F. O. No. CSCCS Bloomany Decomposition Fleid Blooman Bloomany Bloomany Decomposition Fleid Blooman Bloomany Bloomany Blooman	
Date -7 District	
Company Des redelives Well Name & No. 1 1346 1	
Bbl. Gal.	
Location. Field. Bbl. /Gal. County. State. Flush Bbl. /Gal. Treated from. ft. to. Treated from. ft. to. Pormation: Perf. to. from. ft. to. Formation: Perf. to. Actual Volume of Oil /Water to Load Hole: Liner: Size. Type & Wt. Top at. ft. Bottom at. ft. Pump Trucks. No. Used: Std. Sp.	
County State Flush Bbl. /Gal. Treated from	
Casing: Size Type & Wt. Set at. ft. from. ft. to. ft. to. Formation: Perf. to. Actual Volume of Oil/Water to Load Hole: Actual Volume of Oil/Water to Load Hole: Sp. Liner: Size Type & Wt. Top at. ft. Bottom at. ft. Pump Trucks. No. Used: Std. Sp.	
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Formation: Perf. to from ft. to ft. ft. Bottom ft. ft. ft. From ft.	ft. No. ft.
Formation: Perf. to Formation: Perf. to Perf. to Actual Volume of Oil/Water to Load Hole: Pump Trucks. No. Used: Std. 375 Sp.	
Liner: Size Type & Wt. Top at ft. Bottom at ft. Pump Trucks. No. Used: Std. 37.	
	Bbl. /Gal.
	Twin
Cemented, res/180. reflocated from	
Tubing: Size & Wt	
Perforated from	
Plugging or Sealing Materials: Type	
	Gals
Company Representative Machine Treater Treater	
TIME PRESSURES Total Fluid	
a.m/p.m. Tubing Casing Pumped REMARKS	
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