

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD

K.A.R. 82-3-117

Form CP-4 December 2003 Type or Print on this Form Form must be Signed All blanks must be Filled

Lease Operator: EOG Resources, Inc.

Address: 3817 NW Expressway, Suite 500, OKC, OK 73112

Phone: 405/246-3234 Operator License #: 5278

Type of Well: DRY Docket #: (Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)

The plugging proposal was approved on: 8/26/07 (Date)

by: Jim Holland (KCC District Agent's Name)

Is ACO-1 filed? [X] Yes [] No If not, is well log attached? [] Yes [] No

Producing Formation(s): List All (If needed attach another sheet)

Depth to Top: Bottom: T.D.

Depth to Top: Bottom: T.D.

Depth to Top: Bottom: T.D.

API Number: 15- 175-22101-0000

Lease Name: CHARLOTTE

Well Number: 14 #1

Spot Location (QQQQ): - SW - SW - NE

2310 Feet from [X] North / [] South Section Line

2310 Feet from [X] East / [] West Section Line

Sec. 14 Twp. 34 S. R. 33 [] East [X] West

County: SEWARD

Date Well Completed: 8/26/07

Plugging Commenced: 8/26/07

Plugging Completed: 8/26/07

Show depth and thickness of all water, oil and gas formations.

Table with columns: Oil, Gas or Water Records (Formation, Content) and Casing Record (Surface Conductor & Production) (From, To, Size, Put in, Pulled out). Row 1: SURFACE, 1612', 8 5/8", 1614', -----

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plug were used, state the character of same and depth placed, from (bottom), to (top) for each plug set.

SET 1ST CMT PLUG @ 1650' W/ 100 SKS, SET 2ND CMT PLUG @ 600' W/ 50 SKS, SET 3RD CMT PLUG @ 60' W/ 20 SKS.

RAT HOLE - 15 SKS MOUSE HOLE - 15 SKS ALL W/ 40/60 POZ PREM

Name of Plugging Contractor: HALLIBURTON ENERGY SERVICES

License #: 5287 30684

Address: P.O. BOX 1598, LIBERAL KANSAS, 67901

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Name of Party Responsible for Plugging Fees: EOG RESOURCES, INC.

JAN 02 2008

State of OKLAHOMA County, OKLAHOMA, ss.

MELISSA STURM (Employee of Operator) or (Operator) on above-described well, being first duly

sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well as filed and the same are true and correct, so help me God.

(Signature) - Melissa Sturm

(Address) 3817 NW EXPRESSWAY, STE. 500, OKLAHOMA CITY, OK 73112

SUBSCRIBED and SWORN TO before me this 13TH day of DECEMBER, 20 07

Kaye Dawn Rockel Notary Public

NOTARY PUBLIC KAYE DAWN ROCKEL My Commission Expires 07/20/08 State of Oklahoma Expires 10/21/08

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

The Road to Excellence Starts with Safety

Sold To #: 302122		Ship To #: 2594099		Quote #:		Sales Order #: 5322566	
Customer: EOG RESOURCES INC				Customer Rep: Brock, Gary			
Well Name: Charlotte			Well #: 14-1		API/UWI #:		
Field:		City (SAP): UNKNOWN		County/Parish: Seward		State: Kansas	
Contractor: ABERCROMBIE			Rig/Platform Name/Num: 5				
Job Purpose: Plug to Abandon Service							
Well Type: Development Well				Job Type: Plug to Abandon Service			
Sales Person: BLAKEY, JOSEPH			Srcv Supervisor: SMITH, BOBBY		MBU ID Emp #: 106036		

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
GRAVES, JEREMY L	7.5	399155	SMITH, BOBBY Wayne	7.5	106036	WOOD, JOHNNY Edward	5.5	326253

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours

TOTAL Total is the sum of each column separately

Job

Job Times

Formation Name	Formation Depth (MD)	Top	Bottom	Called Out	Date	Time	Time Zone
					26 - Aug - 2007	03:00	CST
Form Type			BHST	On Location	26 - Aug - 2007	05:30	CST
Job depth MD	1650. ft		Job Depth TVD	Job Started	26 - Aug - 2007	08:45	CST
Water Depth			Wk Ht Above Floor	Job Completed	26 - Aug - 2007	11:06	CST
Perforation Depth (MD)	From		To	Departed Loc	26 - Aug - 2007	13:00	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Cement Plug	Used								1650.		
DRILL PIPE	Used		4.5	3.826	16.6	X-HOLE (XH)	X		1650.		
Cement Plug	Used								60.		
Cement Plug	New								600.		
Rat Hole	Used								30.		
Mouse Hole	Used								30.		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Conc	

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Cementing Job Summary

Fluid Data

Stage/Plug #: 2

Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Plug @ 1650	POZ PREMIUM 40/60 - SBM (15075)	100.0	sacks	13.5	1.54	7.67		7.67
	4 %	BENTONITE, BULK (100003682)							
	7.172 Gal	FRESH WATER							

Stage/Plug #: 3

Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density uom	Yield uom	Mix Fluid uom	Rate uom	Total Mix Fluid uom
1	Plug 3 @ 600	POZ PREMIUM 40/60 - SBM (15075)	50.0	sacks	13.5	1.54	7.67		7.67
	4 %	BENTONITE, BULK (100003682)							
	7.172 Gal	FRESH WATER							

Stage/Plug #: 4

Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density uom	Yield uom	Mix Fluid uom	Rate uom	Total Mix Fluid uom
1	Plug @ 60ft	POZ PREMIUM 40/60 - SBM (15075)	20.0	sacks	13.5	1.54	7.67		7.67
	4 %	BENTONITE, BULK (100003682)							
	7.668 Gal	FRESH WATER							
2	Plug Rat Hole	POZ PREMIUM 40/60 - SBM (15075)	15.0	sacks	13.5	1.54	7.67		7.67
	4 %	BENTONITE, BULK (100003682)							
	7.668 Gal	FRESH WATER							
3	Mouse Hole	POZ PREMIUM 40/60 - SBM (15075)	15.0	sacks	13.5	1.54	7.67		7.67
	4 %	BENTONITE, BULK (100003682)							
	7.668 Gal	FRESH WATER							

Calculated Values

Pressures

Volumes

Displacement	Shut In: Instant	Lost Returns	Cement Slurry	Pad
Top Of Cement	5 Min	Cement Returns	Actual Displacement	Treatment
Frac Gradient	15 Min	Spacers	Load and Breakdown	Total Job

Rates

Circulating	Mixing	Displacement	Avg. Job
Cement Left in Pipe	Amount	0 ft	Reason
		Shoe Joint	
Frac Ring # 1 @	ID	Frac ring # 2 @	ID
		Frac Ring # 3 @	ID
		Frac Ring # 4 @	ID

The Information Stated Herein Is Correct

Customer Representative Signature



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WICHITA KS

The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2594099	Quote #:	Sales Order #: 5322566
Customer: EOG RESOURCES INC		Customer Rep: Brock, Gary	
Well Name: Charlotte		Well #: 14-1	API/UWI #:
Field:	City (SAP): UNKNOWN	County/Parish: Seward	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 5	
Job Purpose: Plug to Abandon Service			Ticket Amount:
Well Type: Development Well		Job Type: Plug to Abandon Service	
Sales Person: BLAKEY, JOSEPH		Srv Supervisor: SMITH, BOBBY	MBU ID Emp #: 106036

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	08/26/2007 03:00							
Safety Meeting - Service Center or other Site	08/26/2007 05:00							
Arrive at Location from Other Job or Site	08/26/2007 05:30							
Assessment Of Location Safety Meeting	08/26/2007 05:30							rig pulling drill pipe
Safety Meeting - Pre Rig-Up	08/26/2007 05:35							pump truck
Other	08/26/2007 07:00							bulk trucks on location
Safety Meeting - Pre Rig-Up	08/26/2007 07:05							bulk trucks
Safety Meeting	08/26/2007 08:30							location
Start Job	08/26/2007 08:45							plug one 1650 ft
Pump Lead Cement	08/26/2007 08:51		4	27.43			200.0	100 sk 13.5 #
Pump Displacement	08/26/2007 09:00		4	17.5			75.0	mud
Clean Lines	08/26/2007 09:04							rig pulling drill pipe
Start Job	08/26/2007 10:11							plug two 600 ft
Pump Lead Cement	08/26/2007 10:12		4	13.7			75.0	50 sk 13.5 #
Pump Displacement	08/26/2007 10:17		4	5.5			75.0	mud
Clean Lines	08/26/2007 10:19							rig pulling drill pipe
Start Job	08/26/2007 10:55							plug three 60 ft

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Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Pump Lead Cement	08/26/2007 10:55		4	5.5			75.0	20 sk 13.5 #
Pump Lead Cement	08/26/2007 11:01		4	4			75.0	15 sk 13.5 # mouse
Pump Lead Cement	08/26/2007 11:05		4	4			75.0	15 sk 13.5 # rat
Clean Lines	08/26/2007 11:06							
End Job	08/26/2007 11:07							
Safety Meeting - Pre Rig-Down	08/26/2007 11:30							
Safety Meeting - Departing Location	08/26/2007 13:00							
Depart Location for Service Center or Other Site	08/26/2007 13:00							Thank you for calling Halliburton. Bob Smith and crew.

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CONSERVATION DIVISION
WICHITA, KS

Sold To #: 302122

Ship To #: 2594099

Quote #:

Sales Order #:

5322566

SUMMIT Version: 7.20.130

Sunday, August 26, 2007 12:06:00