

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL PLUGGING APPLICATION**  
Please TYPE Form and File ONE Copy

Form CP-1  
September 2003  
**This Form must be Typed  
Form must be Signed  
All blanks must be Filled**

API # 15 - 051 015-03,442-00-00 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued, indicate original spud or completion date \_\_\_\_\_.

Well Operator: VESS OIL CORPORATION KCC License #: 5030  
(Owner / Company Name) (Operator's)

Address: 1700 Waterfront Parkway, Bldg. 500 City: Wichita

State: KS Zip Code: 67206 Contact Phone: ( 316 ) 682 - 1537 X101

Lease: Colahan B Well #: 10 Sec. 25 Twp. 11S S. R. 17W  East  West

W/2 - NE - NE Spot Location / QQQQ County: Ellis

660' Feet (in exact footage) From  North /  South (from nearest outside section corner) Line of Section (Not Lease Line)

990' Feet (in exact footage) From  East /  West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One:  Oil Well  Gas Well  D&A  Cathodic  Water Supply Well  
 SWD Docket # \_\_\_\_\_  ENHR Docket # \_\_\_\_\_  Other: \_\_\_\_\_

Conductor Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks

Surface Casing Size: 8-5/8" Set at: 1035' Cemented with: 300 Sacks

Production Casing Size: 5-1/2" Set at: 3385' Cemented with: 125 Sacks

List (ALL) Perforations and Bridgeplug Sets: Open hole - 3385-3410'

Elevation: 1900 ( G.L. /  K.B.) T.D.: 3410 PBTD: 3410 Anhydrite Depth: 1126'  
(Stone Corral Formation)

Condition of Well:  Good  Poor  Casing Leak  Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): In accordance with KCC rules and regulations

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Is Well Log attached to this application as required?  Yes  No Is ACO-1 filed?  Yes  No

**DEC 28 2007**

If not explain why? N/A

**CONSERVATION DIVISION  
WICHITA, KS**

**Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.**

List Name of Company Representative authorized to be in charge of plugging operations: Joel Stull

Phone: ( 785 ) 483 - 9169

Address: P.O. Box 307 City / State: Natoma, KS 67651

Plugging Contractor: Allied Cementing Co., Inc. KCC License #: \_\_\_\_\_  
(Company Name) (Contractor's)

Address: P.O. Box 31, Russell, KS 67665-0031 Phone: ( 785 ) 483 - 2627

Proposed Date and Hour of Plugging (if known?): \_\_\_\_\_

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 12/27/07 Authorized Operator / Agent:   
(Signature)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

WELL RECORD

Company Cities Service Oil Co. Well No. 10 Farm Golahan "B"  
 Location 660' south & 990' west of NE Cor. Sec. 25 T. 11 R. 17W  
 Elevation 1900 County Ellis State Kansas  
 Drig. Comm. October 11, 1941 Contractor Nabee Oil & Gas Company  
 Drig. Comp. November 14, 1941 Acid 1500 gals. Nov. 8, 1941; 1500 gals. Nov. 12, 1941 and 1500 gals. Nov. 16, 1941.  
 T. D. 3410' Initial Prod. Echometer Potential: 3000 oil, 0 water, 24 hours  
(Ind. cap. 6072 bbls.)

CASING RECORD:

8-5/8" @ 1025' cem. 300 sx cement and 300# C. C.  
 5-1/2" @ 3385' cem. 125 sx Lehigh

FORMATION RECORD:

shale	0-35
shale & shells	657
shale	670
sand	775
shale, sand & shells	937
shale & shells	1085
anhydrite	1126
shale & shells	1555
salt & shale	1650
lime & shale	2405
shale & shells	2462
shale & lime	2670
shale & shells	2847
lime	3362
lime & shale	3384
dolomite	3395
3395 Rot. TD = 3395 SLM	
dolomite	3410 T. D.

Top Arbuckle	3384' (-1489)
Penetration	26'
Total Depth	3410'

Fillup:

300' oil in 1 hour.  
 570' oil in 1 1/2 hours.  
 725' oil in 2 hours.  
 1900' oil in 10 hours.  
 2450' oil in 14 hours.

Nov. 6, 1941. Jetted with 500 gals. 15% acid diluted to 2000 gals. fluid, 3385-93.

Nov. 11, 1941. Perforated 30 shots 3385-92.

Nov. 14, 1941. Deepened 3395-3410.

Syfo: 500' 0°  
 925' 1/2°  
 1500' 0°  
 2000' 0°  
 2500' 0°  
 3000' 0°

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CONSERVATION DIVISION  
 WICHITA, KS



CORPORATION COMMISSION

Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

**NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)**

VESS OIL CORPORATION  
1700 WATERFRONT PKWY BLDG 500  
WICHITA, KS 67206-6619

January 08, 2008

Re: CALAHAN B #10  
API 15-051-03442-00-00  
25-11S-17W, 660 FNL 990 FEL  
ELLIS COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

**This notice is void after July 6, 2008. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.**

Sincerely,

Steve Bond  
Production Department Supervisor

District: #4  
2301 E. 13th  
Hays, KS 67601  
(785) 625-0550