KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form must be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32309	API NO. 15- 175-22112-0000
Name: Presco Western, LLC	County Seward
Address 5665 FLATIRON PARKWAY	<u>SW</u> - <u>NW</u> - <u>NW</u> - <u>SE</u> Sec. <u>22</u> Twp. <u>31</u> S.R. <u>33</u> ∐E⊠W
City/State/Zip BOULDER CO 80301	2,135 Feet from SN (circle one) Line of Section
Purchaser: <u>High Sierra Crude (oil)/BP (gas)</u>	Feet from EW (circle one) Line of Section
Operator Contact Person: Randy M. Vernet	Footages Calculated from Nearest Outside Section Corner:
Phone (303) 305–1163	(circle one) NE SE NW SW
Contractor: Name: H2 Drilling	Lease Name <u>Hatfield</u> Well # _5-J22-31-33
License: 33793	Field Name Wildcat
Wellsite Geologist:not applicable	Producing Formation Chester/Morrow
Designate Type of Completion	Elevation: Ground 2,880 Kelley Bushing 2,892
New Well Re-Entry Workover	Total Depth 5,900 Plug Back Total Depth
SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? X YesNo
DryOther (Core, WSW, Expl., Cathodic, etc.)	If yes, show depth set Feet
If Workover/Reentry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tow/sx cmt.
Well Name:	Drilling Fluid Management Plan
Original Comp. Date Original Total Depth	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 4,000 ppm Fluid volume 1,800 bbls
——— Plug Back ————————————————————————————————————	Dewatering method used <u>Air Evaporation</u>
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Operator Name
Other (SWD or Enhr?) Docket No	Lease NameLicense No
10/21/2007 11/03/2007 12/25/2007	Quarter Sec Twp S R E W
Spud Date or Date Reached TD Completion Date or Recompletion Date	County Docket No
<u> </u>	
Kansas 67202, within 120 days of the spud date, recompletion, work Information on side two of this form will be held confidential for a period 82-3-107 for confidentiality in excess of 12 months). One copy of all CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with	th the Kansas Corporation Commission, 130 S. MarkeT - Room 2078, Wichita, cover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. For or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. The standard section of 12 months if requested in writing and submitted with the form (see rule wireline logs and geologist well report shall be attached with this form. ALL all plugged wells. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulation are complete and correct to the pest of my knowledge.	late the oil and gas industry have been fully complied with and the statements
Signature	[
Title Manager-Business & Regulatory at Fairs Dally (V)	MCC Office Use ONLY RECEIVED KANSAS CORPORATION COMMISS Letter of Confidentiality Attached
Subscribed and sworn to before me this 9th day of January	If Denied Yes 🗍 Date:
20 <u>08</u>	Wireline Log Received JAN 1 2006
Notary Public Sumular F. Social St.	Geologist Report Received CONSERVATION DIVISION UIC Distribution
Date Commission Expires 2 - American Francisco 2002	UIC DISTIDITION WATER IN