

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

1/9/00  
Form ACO-1  
September 1999  
Form must be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32309  
Name: Presco Western, LLC  
Address 5665 FLATIRON PARKWAY  
City/State/Zip BOULDER CO 80301  
Purchaser: High Sierra Crude (oil)/BP (gas)  
Operator Contact Person: Randy M. Verret  
Phone ( 303 ) 305-1163  
Contractor: Name: H2 Drilling LLC  
License: 33793  
Wellsite Geologist: Not Applicable

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date \_\_\_\_\_ Original Total Depth \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
10/7/2007 12/16/2007 12/16/2007  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

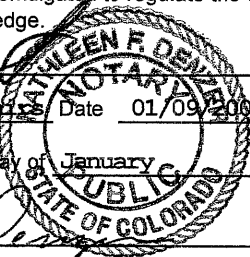
API NO. 15- 175-22109-0000  
County Seward  
SE - SW - NW - SE Sec. 4 Twp. 31 S. R. 33  E  W  
1,441' Feet from SN (circle one) Line of Section  
2,081' Feet from EW (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name Simpson Trust Well # 5-J4-31-33  
Field Name Victory  
Producing Formation Swope/Marmaton  
Elevation: Ground 2,922' Kelley Bushing 2,934'  
Total Depth 5,063' Plug Back Total Depth 4,967'  
Amount of Surface Pipe Set and Cemented at 1,773' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 3,345' Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content 4,000' ppm Fluid volume 2,000' bbls  
Dewatering method used Air Evaporation  
Location of fluid disposal if hauled offsite:  
Operator Name Not Applicable  
Lease Name \_\_\_\_\_ License No. \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W  
County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. MarkeT - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]  
Title Manager-Business and Regulatory Affairs Date 01/09/2008  
Subscribed and sworn to before me this 9th day of January, 2008.  
Notary Public Kathleen F. Demko  
Date Commission Expires 2-12-2011 My Commission Expires 02/12/2011



KCC Office Use ONLY  
RECEIVED  
KANSAS CORPORATION COMMISSION  
Letter of Confidentiality Attached  
If Denied, Yes  Date: JAN 10 2008  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
CONSERVATION DIVISION  
WICHITA, KS