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KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form Must Be T

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License #_33344	API No. 15 - 133-26966-0000
Name: Quest Cherokee, LLC	County: Neosho
Address: 211 W. 14th Street	seseSec. 23 Twp. 29 S. R. 18
Address: 211 W. 14th Street City/State/Zip: Chanute, KS 66720	660 feet from S/ N (circle one) Line of Section
Purchaser: Bluestem Pipeline, LLC	660 feet from E W (circle one) Line of Section
Operator Contact Person: Jennifer R. Ammann	Footages Calculated from Nearest Outside Section Corner:
Phone: (620) 431-9500	(circle one) NE (SE) NW SW
Contractor: Name: TXD	Lease Name: Triplett, C W Well #: 23-2
License: 33837	Field Name: Cherokee Basin CBM
Wellsite Geologist: Ken Recoy	Producing Formation: multiple
Designate Type of Completion:	Elevation: Ground: 1004 Kelly Bushing: n/a
✓ New Well Re-Entry Workover	Total Depth: 1118 Plug Back Total Depth: 1107
Oil SWD SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 20 Feet
✓ Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW. Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 1107
Operator:	feet depth to surface w/_ 160sx cmt.
Well Name:	sx cmt.
Original Comp. Date:Original Total Depth:	Drilling Fluid Management Plan
Deepening Re-perf Conv. to Enhr./SWD	(Data must be collected from the Reserve Pit)
Plug Back Plug B	Chloride content ppm Fluid volume bbls
Commingled Docket No	Dewatering method used
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
01000	Lease Name:License No.:
9/13/07 9/17/07 9/17/07 Spud Date or Date Reached TD Completion Date or	Quarter Sec Twp S. R
Recompletion Date Recompletion Date	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.	
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.	
Signature: Jennifu & Ommann	KCC Office Use ONLY
Title: New Well Development Coordinator Date: 1/8/08	Letter of Confidentiality Received
Subscribed and sworn to before me this 8 day of	If Denied. Yes Date:
20 08.	Wireline Log Received KANSAS CORPORATION COMMISSION
1.4	Geologist Report Received
Notary Public: UIC Distribution JAN 10 2008	
Date Commission Expires: 0-4-2010 TERRA KLAUMAN CONSERVATION DIVISION Notary Public - State of Kansas WICHITA, KS My Appt. Expires 8-4-2010	

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