

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

12/13/08
Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 33886
Name: G3 Operating, LLC
Address: 475 Seventeenth Street, Suite 1210
City/State/Zip: Denver, CO 80202
Purchaser: SemCrude, LP
Operator Contact Person: Tim Muniz
Phone: (303) 297-2028 ext. 105
Contractor: Name: Murfin Drilling Company, Inc.
License: 5144 30606
Wellsite Geologist: Peter Debenham

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DEC 13 2007
KCC

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

July 25, 2007	July 31, 2007	October 6, 2007
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 039-20994 - 00 - 00
County: Decatur
NE SE NE Sec. 29 Twp. 1 S. R. 26 East West
1546 feet from S / N (circle one) Line of Section
703 feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Huff Well #: 29-8
Field Name: Lester
Producing Formation: Lansing
Elevation: Ground: 2531' Kelly Bushing: 2536'
Total Depth: 3670' Plug Back Total Depth: 3633'
Amount of Surface Pipe Set and Cemented at 210 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1996' Feet
If Alternate II completion, cement circulated from 1996
feet depth to 730' w/ 350 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: J. Sarah M. Lowe
Title: Agent Date: December 12, 2007

Subscribed and sworn to before me this 13th day of December, 2007.

Notary Public: J. Sarah M. Lowe

J. SARAH M. LOWE
NOTARY PUBLIC
STATE OF COLORADO
My Commission Expires 5/17/2011

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received **RECEIVED**
 Geologist Report Received **KANSAS CORPORATION COMMISSION**
 UIC Distribution **DEC 19 2007**
CONSERVATION DIVISION
WICHITA, KS