

DEC 03 2007

**CONFIDENTIAL**

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

**ORIGINAL**

11/19/09

Operator: License # 32309  
Name: Presco Western, LLC  
Address 5665 FLATIRON PARKWAY  
City/State/Zip BOULDER CO 80301  
Purchaser: High Sierra Crude Mktg (Oil); BP (Gas)  
Operator Contact Person: Randy M. Verret  
Phone ( 303 ) 305-1163  
Contractor: Name: Xtreme Coil Tubing  
License: 33976  
Wellsite Geologist: Not Applicable

API NO. 15- 081-21717-0000  
County Haskell

SE - NW - NW - NW Sec. 30 Twp. 30 S. R. 33  E  W  
472 Feet from S (circle one) Line of Section  
331 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name SWLVLU Well # I13  
Field Name Lemon Victory

Producing Formation Lansing  
Elevation: Ground 2,950.4' Kelley Bushing 2,962'  
Total Depth 4,400' Plug Back Total Depth 4,153'

Amount of Surface Pipe Set and Cemented at 1,733 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 3,274 Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc.)

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)

Chloride content 4,000 ppm Fluid volume 1,200 bbls  
Dewatering method used Air Evaporation

Location of fluid disposal if hauled offsite:  
Operator Name Not Applicable

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

If Workover/Reentry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date \_\_\_\_\_ Original Total Depth \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr?) Docket No. \_\_\_\_\_  
8/11/07 8/17/07 9/4/07  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

Operator Name Not Applicable

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED TO THE CP-111 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature \_\_\_\_\_  
Title Manager - Business & Regulatory Date 11/19/07

Subscribed and sworn to before me this 19 day of November,  
20 07. My Commission Expires 8/12/2011

Notary Public Kathleen J. Deery  
Date Commission Expires 2-12-2011

**KCC Office Use ONLY**

N Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution