

 $ORIGINA_{\text{F}\underline{\textit{brrm}}}^{\text{Form ACO-1}}_{\text{September 1999}}$

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 4058	API No. 15 - 009-25,106 -00-60
Name: American Warrior, Inc.	County: Barton County, KS
Address: P. O. Box 399	
City/State/7: Garden City, KS 67846	SE_SE_NE_SW Sec. 14 Twp. 20 S. R. 13 East West
Purchasor: NCRA	1640 FSL feet from S / N (circle one) Line of Section 2580 FWL
Purchaser: NCRA Operator Contact Person: Kevin Wiles Sr. Phone: (620) 275-9231	leet from E / W (circle one) Line of Section
Phone: (620) 275-9231	Footages Calculated from Nearest Outside Section Corner:
Contractor: Name: Duke Drilling Co., Inc.	(circle one) NE SE NW SW
License: 5929	Lease Name: Bushnell-Cooper Well #: 1-14
Wellsite Geologist: Jason Alm	Field Name: WILDCAT
	Producing Formation: Arbuckle
Designate Type of Completion:	Elevation: Ground: 1865' Kelly Bushing: 1873'
New Well Re-Entry Workover	Total Depth: 3580' Plug Back Total Depth: 3475'
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 301 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ✓ No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tosx cmt.
Well Name:	
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chlorida 2014 11,000 - 320
Plug Back Potal Depth	Chloride content 11,000 ppm Fluid volume 320 bbls Dewatering method used Hauled Off Site
Commingled Docket No.	Dewatering method used Trathed On Site
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name: American Warrior, Inc.
10-10-07 10-18-07 11-07-07	Lease Name: Welsh 3 SWD License No.: 4058
10-10-07	Quarter NW Sec. 30 Twp. 20 S. R. 12 East V West
Recompletion Date Recompletion Date	County: Barton Docket No.: D-28,646
	Double No.
Information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline log TICKETS MUST BE ATTACHED. Submit CP-4 form with all-plugged well	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, wer or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. If 12 months if requested in writing and submitted with the form (see rule 82-3-13) and geologist well report shall be attached with this form. ALL CEMENTING is. Submit CP-111 form with all temporarily abandoned wells.
Signature / ///// Signature / /////// Signature / //////////////////////////////////	KCC Office Use ONLY
ritle: Compliance Coordinator Date: 11-19-07	V
	Letter of Confidentiality Received
Subscribed and sworn to before me this 11 23 day of December	If Denied, Yes Date:
007. MO J. 1	Wireline Log Received
Notary Public: Aug War War	Geologist Report Received RECEIVED
Las C. No I NOTARY PUBLIC State of Ke	UIC Distribution KANSAS CORPORATION COMMISS
Date Commission Expires: NATIS	DEC 1 7 2007
My Abol. Exp. 8 - 7-20)	