

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5030
Name: Vess Oil Corporation
Address: 8100 E. 22nd Street North, Bldg. 300
City/State/Zip: Wichita, KS 67226
Purchaser: Coffeyville Resources
Operator Contact Person: W.R. Horgan
Phone: (316) 682-1537 X103
Contractor: Name: L. D. Drilling, Inc.
License: 6039
Wellsite Geologist: Kim B. Shoemaker

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

1/28/06 2/2/06 2/24/06
Spud Date or 1/28/06 Date Reached TD 2/2/06 Completion Date or 2/24/06
Recompletion Date 1/28/06

API No. 15 - 163-23509-00-00
County: Rooks
60S, 60E N/2 SE NW Sec. 22 Twp. 10S S. R. 20W East West
1710' feet from S / (N) (circle one) Line of Section
2040' feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Sayles Well #: #7
Field Name: Marcotte

Producing Formation: Arbuckle
Elevation: Ground: 2124' Kelly Bushing: 2129'
Total Depth: 3672' Plug Back Total Depth: 3672'
Amount of Surface Pipe Set and Cemented at 224 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1632' Feet
If Alternate II completion, cement circulated from 1632'
feet depth to surface w/ 250 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) Within 6-22-07
Chloride content 4000 ppm Fluid volume 400 bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____
County: _____ Docket No.: _____
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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Operations Engineer Date: 5/10/06

Subscribed and sworn to before me this 10th day of May 20 06.

Notary Public: _____
Date Commission Expires: _____

MICHELLE D. HENNING
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 7/10/09

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Vess Oil Corporation Lease Name: Sayles Well #: #7
 Sec. 22 Twp. 10S S. R. 20W East West County: Rooks

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Gamma Ray Neutron CCL Log, Dual
 Compensated Porosity Log, Dual Induction Log

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

SEE ATTACHED

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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
surface		8-5/8"		224'	common	160	2% gel
production	7-7/8"	5-1/2"	15.5	3672'	ASC	175	2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
OH	3665-72'		

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TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
		2-7/8	3662'			

Date of First, Resumerd Production, SWD or Enhr.	Producing Method					
3/1/06	<input type="checkbox"/> Flowing	<input checked="" type="checkbox"/> Pumping	<input type="checkbox"/> Gas Lift	<input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	24		38			

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

ALLIED CEMENTING CO., INC.

22311

Federal Tax I.D.

KCC

SERVICE POINT:

SHIP TO P.O. BOX 31
RUSSELL, KANSAS 67665

MAY 11 2006

Oakley

DATE <u>2-3-06</u>	SEC <u>22</u>	TWP. <u>10s</u>	RANGE <u>20W</u>	CALLED	LOCATION <u>5:45 AM</u>	JOB START <u>2:15 PM</u>	JOB FINISH <u>3:00 PM</u>
LEASE <u>Sayles</u>	WELL # <u>7</u>	LOCATION <u>ELLIS 19 N 1/2 E 1/2 S 2W</u>		COUNTY <u>ROOKS</u>	STATE <u>KS</u>		
OLD OR NEW (Circle one)							

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CONTRACTOR L. D. Drlg

TYPE OF JOB Production String

HOLE SIZE 7 7/8 T.D. 3673'

CASING SIZE 5 1/2 DEPTH ~~3666.50'~~

TUBING SIZE DEPTH 3675.50'

DRILL PIPE DEPTH

TOOL Port Collar DEPTH 1625'

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT 42.69'

CEMENT LEFT IN CSG. 42.69'

PERFS.

DISPLACEMENT 86 1/2 Bbls

OWNER same

CEMENT

AMOUNT ORDERED 1903ks ASC 2% Grc
500 gals WPR-2

COMMON	@		
POZMIX	@		
GEL <u>45ks</u>	@	<u>14.00</u>	<u>56.00</u>
CHLORIDE	@		
ASC <u>190 SKS</u>	@	<u>10.75</u>	<u>2042.50</u>
	@		
<u>WPR-2 500 gals</u>	@	<u>1.00</u>	<u>500.00</u>
	@		
	@		
	@		
	@		
	@		
HANDLING <u>205 SKS</u>	@	<u>1.60</u>	<u>328.00</u>
MILEAGE <u>6.4/sk/mile</u>			<u>676.50</u>
TOTAL			<u>3609.00</u>

REMARKS:

Mix 500 gals WPR-2
Plug Rat Hole w/ 15 SKS
plug 17.5 SKS ASC 2% Gel down
5 1/2 Csg.
Plug landed at 1100 # OK.
Had circulation thru Job.

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DEPTH OF JOB

PUMP TRUCK CHARGE 1320.00

EXTRA FOOTAGE @

MILEAGE 5.5 miles @ 5.00 275.00

ALLIED CEMENTING CO., INC. 25005

Federal Tax I.D.#

KCC

SERVICE POINT:

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

MAY 11 2006

Russell

DATE <u>1-28-06</u>	SEC. <u>22</u>	TWP. <u>10</u>	RANGE <u>20</u>	CALLED ON <u>CONFIDENTIAL</u>	JOB START	JOB FINISH <u>10:45pm</u>
LEASE <u>Simplex</u>	WELL # <u>7</u>	LOCATION <u>Ellis N. to Rd AA 1/2 E Sinto</u>		COUNTY <u>Reeder</u>	STATE <u>Kansas</u>	
OLD OR <u>NEW</u> (Circle one)						

CONTRACTOR LD Drilling

TYPE OF JOB Surface

HOLE SIZE 12 1/2" T.D. 227'

CASING SIZE 8 3/4" 23 lb DEPTH 227'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 138 Bl

OWNER _____

CEMENT

AMOUNT ORDERED 160 Can 312

COMMON	<u>160</u>	@	<u>870</u>	<u>1392.00</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>14.00</u>	<u>42.00</u>
CHLORIDE	<u>5</u>	@	<u>38.00</u>	<u>190.00</u>
ASC		@		

EQUIPMENT

PUMP TRUCK CEMENTER Steve

409 HELPER Glenn

BULK TRUCK

378 DRIVER Doug

BULK TRUCK

_____ DRIVER _____

HANDLING	<u>168</u>	@	<u>160</u>	<u>268.00</u>
MILEAGE	<u>6 1/2 hr / mile</u>			<u>554.00</u>
				TOTAL <u>2447.00</u>

REMARKS:

Cement did Circulate

Thank You

SERVICE

DEPTH OF JOB				
PUMP TRUCK CHARGE				<u>670.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>55</u>	@	<u>5.00</u>	<u>275.00</u>
MANIFOLD		@		
				TOTAL <u>945.00</u>

CHARGE TO: Vess

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>1 8 1/2 Woodson Plug</u>	@		<u>55.00</u>
	@		
	@		
	@		
	@		
TOTAL <u>55.00</u>			

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____ 13191

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 D.

SIGNATURE Bill Owen

Bill Owen
PRINTED NAME