

CONFIDENTIAL

ORIGINAL

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION**

Form ACO-1
September 1999
Form Must Be Typed

**WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 33476
 Name: FIML Natural Resources, LLC
 Address: 410 17th St., Suite 900
 City/State/Zip: Denver, CO 80202
 Purchaser: NCRA
 Operator Contact Person: Phyllis Sobotik
 Phone: (303) 899-5608
 Contractor: Name: Excell Services, Inc.
 License: 8273
 Wellsite Geologist: _____
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>2/24/06</u>	<u>3/1/06</u>	<u>3/22/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

KCC

MAY 08 2006

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API No. 15 - 171-20616-0000
 County: Scott
W/2 NW SE Sec. 9 Twp. 19 S. R. 31 East West
1980 feet from 3 / N (circle one) Line of Section
2970 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Eitel Well #: 10-9-1931
 Field Name: TBD
 Producing Formation: Mississippian Spergen
 Elevation: Ground: 2959' Kelly Bushing: 2971'
 Total Depth: 4750' Plug Back Total Depth: 4703'
 Amount of Surface Pipe Set and Cemented at 8 5/8" @ 359' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set 2996' Feet
 If Alternate II completion, cement circulated from 2996' (DV Tool)
 feet depth to Surface w/ 515 sx cmt.

Drilling Fluid Management Plan WFM 6-26-07
 (Data must be collected from the Reserve Pit)
 Chloride content 1500 ppm Fluid volume 1200 bbls
 Dewatering method used Evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Phyllis Sobotik
 Title: Operations Regulatory Manager Date: May 8, 2006
 Subscribed and sworn to before me this 8th day of May,
2006.
 Notary Public: Elaine Winick
 Date Commission Expires: 5-5-2009

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
MAY 10 2006
KCC WICHITA

✓

JAN 10 1931

Side Two

CONFIDENTIAL

Operator Name: FIML Natural Resources, LLC

Lease Name: Eitel

Well # 10-9-1931

Sec. 9 Twp. 19 S. R. 31 East West

County: Scott

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

HRI, Microlog, Spectral Density/DS Neutron

Log Formation (Top), Depth and Datum Sample

Name Top Datum

Lansing 3934' -964'

Marmaton 4336' -1365'

Cherokee 4502' -1531'

Mississippian 4572' -1601'

Mississippian Spergen 4590' -1619'

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	359'	Class A	225	2% gel, 3% cal chloride
				topped off	Class A	25	2% gel, 3% cal chloride
Production	7-7/8"	5-1/2"	15.5#	4738'	ASC	265	2% gel, 10% salt
				2996' (DV Tool)	Light	515	.5 pps Flocele & .5 Gilsonite

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Surface/500'	65/35 Poz	250 sx	4% gel. Pump down 8-5/8" x 5-1/2" annulus

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4592' - 4598'	None	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 7/8"	4699'	NA	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	137	0	0		

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval 4592'-98'

RECEIVED
MAR 07 2006

2847

Allied Cementing Co., Inc
P.O. Box 31

Russell, KS 67665

* I N V O I C E *

Invoice Number: 101003

Invoice Date: 02/28/06

KCC
MAY 08 2006
CONFIDENTIAL

Sold FIML Natural Resources
To: L.L.C.
410 17th St. #900
Denver, CO
80202

Cust I.D.....: FIML
P.O. Number..: Eitel #10-9-1931
P.O. Date....: 02/28/06

Due Date.: 03/30/06
Terms....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	225.00	SKS	11.0000	2475.00	T
Gel	4.00	SKS	15.0000	60.00	T
Chloride	8.00	SKS	42.0000	336.00	T
Handling	237.00	SKS	1.7000	402.90	E
Mileage	60.00	MILE	16.5900	995.40	E
237 sks @.07 per sk per mi					
Surface	1.00	JOB	735.0000	735.00	E
Mileage pmp trk	60.00	MILE	5.0000	300.00	E
Guide Shoe	1.00	EACH	235.0000	235.00	T
Centralizers	3.00	EACH	55.0000	165.00	T
Surface Plug	1.00	EACH	55.0000	55.00	T

All Prices Are Net, Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of \$ 575.93
ONLY if paid within 30 days from Invoice Date

Subtotal: 5759.30
Tax.....: 209.54
Payments: 0.00
Total....: 5968.84

< 575.93 >

5392.91

8100-145
Adam D. Blum
DO 6007

RECEIVED
MAY 10 2006
KCC WICHITA

KCC

MAY 08 2006

ALLIED CEMENTING CO., INC. CONFIDENTIAL

Federal Tax I.D

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
OAKLEY

DATE <u>2-24-06</u>	SEC <u>9</u>	TWP. <u>19S</u>	RANGE <u>31W</u>	CALLED OUT	ON LOCATION <u>1:30 PM</u>	JOB START <u>5:15 PM</u>	JOB FINISH <u>5:45 PM</u>
LEASE <u>FITEL</u>	WELL # <u>10</u>	LOCATION <u>SCOTT CITY 8E-5S-34E-NW SCOTT</u>			COUNTY	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR EXCEL DRILL RIG #3

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4" T.D. 362'

CASING SIZE 8 7/8" DEPTH 354'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15"

PERFS. _____

DISPLACEMENT 22 1/4 BBL

OWNER SAME

CEMENT

AMOUNT ORDERED 225 SKS COM 390CC 286EL

COMMON	<u>225 SKS</u>	@	<u>11 2/3</u>	<u>2475 00</u>
POZMIX		@		
GEL	<u>4 SKS</u>	@	<u>15 00</u>	<u>60 00</u>
CHLORIDE	<u>8 SKS</u>	@	<u>42 00</u>	<u>336 00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>237 SKS</u>	@	<u>1 70</u>	<u>402 90</u>
MILEAGE	<u>74 PER SK / MILE</u>			<u>995 40</u>
TOTAL				<u>4269 30</u>

EQUIPMENT

PUMP TRUCK CEMENTER TERRY

191 HELPER WAYNE

BULK TRUCK

218 DRIVER KELLY

BULK TRUCK

_____ DRIVER _____

REMARKS:

CEMENT DIED CIRC.

CEMENT FELL ON BACKSIDE

ORDER MORE CEMENT

THANK YOU

CHARGE TO: FIML

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	<u>354'</u>		
PUMP TRUCK CHARGE			<u>735 00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>60 MI</u>	@	<u>5 00</u>
MANIFOLD		@	
		@	
		@	
TOTAL			<u>1035 00</u>

RECEIVED

MAY 10 2006

TOTAL 1035 00

KCC WICHITA
PLUG & FLOAT EQUIPMENT

<u>8 5/8 Guide shoe</u>			<u>235 00</u>
<u>3 - CENTRALIZERS</u>	@	<u>55 00</u>	<u>165 00</u>
<u>1 - SURFACE plug</u>	@		<u>55 00</u>
	@		
	@		
	@		
TOTAL			<u>455 00</u>

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

W Gary Dake
PRINTED NAME

Allied Cementing Co., Inc
 P.O. Box 31
 Russell, KS 67665

KCC
MAY 08 2006
CONFIDENTIAL

 * I N V O I C E *

Invoice Number: 101111

Invoice Date: 03/07/06

Sold FIML Natural Resources
 To: L.L.C.
 410 17th St. #900
 Denver, CO
 80202

RECEIVED
MAR 10 2006

Eitel 10-9-1931

Cust I.D.....: FIML
 P.O. Number...: Eitel10-9-1931
 P.O. Date.....: 03/07/06

Due Date.: 04/06/06
 Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Gel	5.00	SKS	15.0000	75.00	T
ASC	265.00	SKS	12.8000	3392.00	T
Salt	16.00	SKS	17.3000	276.80	T
WFR-11	500.00	GAL	1.0000	500.00	T
Handling	301.00	SKS	1.7000	511.70	E
Mileage	60.00	MILE	21.0700	1264.20	E
301 sks @.07 per sk per mi					
Bottom Stage	1.00	JOB	1580.0000	1580.00	E
Mileage pmp trk	60.00	MILE	5.0000	300.00	E
Head Rental	1.00	PER	80.0000	80.00	E
Guide Shoe	1.00	EACH	160.0000	160.00	T
Bit Saver	1.00	EACH	350.0000	350.00	T
Centralizers	20.00	EACH	50.0000	1000.00	T
Basket	1.00	EACH	140.0000	140.00	T
Stage Collar	1.00	EACH	3300.0000	3300.00	T
Limit Clamp	1.00	EACH	20.0000	20.00	T

All Prices Are Net, Payable 30 Days Following
 Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of \$ 1294.97
 ONLY if paid within 30 days from Invoice Date

Subtotal: 12949.70
 Tax.....: 580.47
 Payments: 0.00
 Total....: 13530.17

8200-118
Adam D. Blum
"1st stage"
DO6007

<1294.97
12,235.20

RECEIVED
MAY 10 2006
KCC WICHITA

ALLIED CEMENTING CO., INC. 19971

Federal Tax I.D.# _____

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley

DATE <u>3/2/06</u>	SEC <u>9</u>	TWP. <u>19S</u>	RANGE <u>31W</u>	CALLED OUT	ON LOCATION <u>6:30 AM</u>	JOB START	JOB FINISH <u>11:15</u>
LEASE <u>Eit=1</u>	WELL # <u>10-9-1931</u>	LOCATION <u>SCOTT CITY 8 E 5 1/2 E N1S</u>			COUNTY <u>SCOTT</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR Excell #3

TYPE OF JOB 5 1/2 Bottom Stage

HOLE SIZE 7 7/8 T.D. 4751

CASING SIZE 5 1/2 15.5# DEPTH 4739

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL P.V. Tool DEPTH 2998

PRES. MAX 1500 MINIMUM 150

MEAS. LINE _____ SHOE JOINT 22.86

CEMENT LEFT IN CSG. 22.86

PERFS. _____

DISPLACEMENT 112.25 BBL

OWNER Sam T

CEMENT

AMOUNT ORDERED 500 gal WFR-2

265 sks ASC + 1090 salt 29 gal

COMMON _____	@ _____	
POZMIX _____	@ _____	
GEL <u>5 sk</u>	@ <u>15.00</u>	<u>75.00</u>
CHLORIDE _____	@ _____	
ASC <u>265 sks</u>	@ <u>12.80</u>	<u>3392.00</u>
<u>SALT 16 sks</u>	@ <u>17.30</u>	<u>276.80</u>
<u>WFR-II 500 gal</u>	@ <u>1.00</u>	<u>500.00</u>
_____	@ _____	
_____	@ _____	
_____	@ _____	
_____	@ _____	
_____	@ _____	
_____	@ _____	
HANDLING <u>301</u>	@ <u>1.70</u>	<u>511.70</u>
MILEAGE <u>74 sk / MI</u>		<u>1264.20</u>
TOTAL		<u>6019.70</u>

EQUIPMENT

PUMP TRUCK CEMENTER Max

191 HELPER Wayne

BULK TRUCK

218 DRIVER Jerrold

BULK TRUCK

_____ DRIVER _____

REMARKS:

Pump 500 gal WFR-II Mix 265 sks
Cmt Drop Plug Washup Pump+Lines
Displace 114 BBL Land Plug
Float Hold Drop opening Plug
Load opened @ 1000 PST Hookup
To Rig circulate 4 Hrs

CHARGE TO: F.R.M.L. Natural Resources

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

SERVICE

DEPTH OF JOB 4739

PUMP TRUCK CHARGE 1580.00

EXTRA FOOTAGE @ _____

MILEAGE 60 mi @ 5.00 300.00

MANIFOLD @ _____

Head Rental @ _____ 80.00

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MAY 10 2006

TOTAL 1960.00

**KCC WICHITA
PLUG & FLOAT EQUIPMENT**

<u>1-5 1/2 Guide shoe</u>	@ _____	<u>160.00</u>
<u>1-5 1/2 Bit Saver Float Collar</u>	@ _____	<u>350.00</u>
<u>20-5 1/2 Centralizers</u>	@ <u>50.00</u>	<u>1000.00</u>
<u>1-5 1/2 Basket</u>	@ _____	<u>140.00</u>
<u>1-5 1/2 Stage Collar</u>	@ _____	<u>3300.00</u>
<u>1-5 1/2 Limit diamy</u>	@ _____	<u>20.00</u>
TOTAL		<u>4970.00</u>

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME

Allied Cementing Co., Inc
P.O. Box 31
Russell, KS 67665

KCC
MAY 08 2006
CONFIDENTIAL

* I N V O I C E *

Invoice Number: 101112

Invoice Date: 03/07/06

Sold FIML Natural Resources
To: L.L.C.
410 17th St. #900
Denver, CO
80202

RECEIVED
MAR 10 2006

Eitel 10-9-1931

Cust I.D.....: FIML
P.O. Number...: Eitel10-9-1931
P.O. Date.....: 03/07/06

Due Date.: 04/06/06
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Lite	535.00	SKS	9.7000	5189.50	T
Gilsonite	2675.00	LBS	0.6500	1738.75	T
FloSeal	268.00	LBS	1.8000	482.40	T
Handling	637.00	SKS	1.7000	1082.90	E
Mileage	60.00	MILE	44.5900	2675.40	E
637 sks @.07 per sk per mi					
Top Stage	1.00	JOB	860.0000	860.00	E
Wait time	5.00	PER	155.0000	775.00	E

All Prices Are Net, Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of \$ 1280.39
ONLY if paid within 30 days from Invoice Date

Subtotal: 12803.95
Tax.....: 466.87
Payments: 0.00
Total....: 13270.82

< 1280.39 >
11990.43

8210-118
Adam D. Blum
"2nd stage"
DO6007

RECEIVED
MAY 10 2006
KCC WICHITA

KCC

MAY 08 2006

ALLIED CEMENTING CO., INC

CONFIDENTIAL

Federal Tax I.D.:

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley

DATE <u>3/2/06</u>	SEC. <u>9</u>	TWP. <u>19s</u>	RANGE <u>31W</u>	CALLED OUT	ON LOCATION	JOB START <u>3:15AM</u>	JOB FINISH <u>4:35AM</u>
LEASE <u>Eitel</u>	WELL# <u>10-9-1931</u>	LOCATION <u>Scott City 8E 5s 1/2E N1/4</u>	COUNTY <u>Scott</u>	STATE <u>Ks</u>			

OLD OR NEW (Circle one)

CONTRACTOR Excell # 3

TYPE OF JOB Cmt Top Stage 5 1/2

HOLE SIZE 7 7/8 T.D. 9784

CASING SIZE 5 1/2 15.50# DEPTH 4739

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL Stage Collar DEPTH 2998

PRES. MAX 1700 MINIMUM 150

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT 71.35

OWNER Same

CEMENT
AMOUNT ORDERED
535 sks Lite weight 5# Gilsonite 2# Flo-Seal

COMMON	@		
POZMIX	@		
GEL	@		
CHLORIDE	@		
ASC	@		
<u>Lite weight 535 sks</u>	@	<u>9.70</u>	<u>5189.50</u>
<u>Gilsonite 2675#</u>	@	<u>.65</u>	<u>1738.75</u>
<u>Flo-Seal 268#</u>	@	<u>1.80</u>	<u>482.40</u>
	@		
	@		
	@		
	@		
	@		
HANDLING <u>637 sks</u>	@	<u>1.70</u>	<u>1082.90</u>
MILEAGE <u>78.5K/mi</u>			<u>2675.40</u>
TOTAL			<u>11,168.95</u>

REMARKS:

Plug Rat + Mouse Hole with 25 sks
Cmt Csg with 510 sks Lite weight

SERVICE

DEPTH OF JOB 2998