

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5120
Name: Range Oil Company, Inc.
Address: 125 N. Market, Suite 1120
City/State/Zip: Wichita, KS 67202
Purchaser: American Energies Pipeline, LLC
Operator Contact Person: John Washburn
Phone: (316) 265-6231
Contractor: Name: Summit Drilling Company
License: 30141
Wellsite Geologist: Roger Martin

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: Irvin Daetwiler
Well Name: Wasemiller #1

Original Comp. Date: 8-7-65 Original Total Depth: 2792'
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>3-6-06</u>	<u>3-7-06</u>	<u>4-18-06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 115-30,025-00-01
County: Marion
Approx. S/2 SW SW Sec. 11 Twp. 19 S. R. 1 East West
295 feet from (S) N (circle one) Line of Section
625 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Wasemiller Well #: 1
Field Name: wildcat
Producing Formation: Mississippian
Elevation: Ground: 1486 Kelly Bushing: 1496
Total Depth: 2796 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 172 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan WMM 6-26-07
(Data must be collected from the Reserve Pit)
Chloride content 1300 ppm Fluid volume 200 bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John M. Washburn
Title: Vice President Date: 5-2-06

Subscribed and sworn to before me this 2nd day of May

20 06
Notary Public: Peggy L Sailor

Date Commission Expires: _____

NOTARY PUBLIC - State of Kansas
PEGGY L. SAILOR
My Appt. Exp. 12-8-07

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
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✓

Operator Name: Range Oil Company, Inc. Lease Name: Wasemiller Well #: 1
 Sec. 11 Twp. 19 S. R. 1 East West County: Marion

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Porosity & Dual Induction	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table border="0" style="width: 100%;"> <tr> <td style="width: 60%;">Name</td> <td style="width: 20%;">Top</td> <td style="width: 20%;">Datum</td> </tr> <tr> <td>Heebner</td> <td>1951</td> <td>-455</td> </tr> <tr> <td>Lansing</td> <td>2180</td> <td>-684</td> </tr> <tr> <td>BKC</td> <td>2539</td> <td>-1043</td> </tr> <tr> <td>Cherokee</td> <td>2729</td> <td>-1233</td> </tr> <tr> <td>Mississippian</td> <td>2769</td> <td>-1273</td> </tr> <tr> <td>LTD</td> <td>2792</td> <td>-1296</td> </tr> </table>	Name	Top	Datum	Heebner	1951	-455	Lansing	2180	-684	BKC	2539	-1043	Cherokee	2729	-1233	Mississippian	2769	-1273	LTD	2792	-1296
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	unknown	172'	common	unknown	
Production	7 7/8	4 1/2	10.5	2794'	Thick-set	185	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	zero to 226'	common	100	2% gel

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	2770' to 2774'	200 gallons 15% MCA	2770-2774

TUBING RECORD		Size 2 3/8"	Set At 2783'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 4-18-06			Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf 90	Water Bbls. 8.0	Gas-Oil Ratio	Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	

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CONSOLIDATED OIL WELL SERVICES, INC.
P.O. BOX 884, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

CONFIDENTIAL

TICKET NUMBER 08439

LOCATION Eureka

FOREMAN Brad Butler

TREATMENT REPORT & FIELD TICKET

CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-8-06	60410	Wase Miller #1	11	19s	1E	Marion
CUSTOMER Range Oil Company, Inc.			Summit Drilling Co.			
MAILING ADDRESS 125 N. Market, Suite 1120			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY Wichita			446	Scott		
STATE Ks.			441	Colin		
ZIP CODE 67202			442	Rick P.		
			436	J.P.		

JOB TYPE Logging HOLE SIZE 7 7/8" HOLE DEPTH 2796' KB CASING SIZE & WEIGHT 4 1/2" - 10.5 lb.
 CASING DEPTH 2795' KB DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.6, 13.4 SLURRY VOL. 52 Bbls. WATER gal/sk 7, 8.0 CEMENT LEFT in CASING 3'
 DISPLACEMENT 44 1/2 Bbls. DISPLACEMENT PSI 550 PSI 1000 Bump Plug RATE 4BPM

REMARKS: Safety Meeting: Rig up to 4 1/2" casing. Break circulation with 5 Bbls. fresh water.
Mixed 110 SKs. 60/40 Pozmix cement w/ 42 Gal. 1% CaCl2, 4" P/SK of KOI-SEAL at 13.6 lb. P/GAL
Tail in with 75 SKs Thick Set cement w/ 4" P/SK of KOI-SEAL at 13.4 lb. P/GAL
Shut down - wash out pump spikes - Release Plug - Displace Plug with 44 1/2 Bbls water.
Final pumping at 550 PSI - Bump Plug to 1000 PSI - wait 2 minutes - Release Pressure
Float Held - close casing in with OPST
Job complete - Teardown

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	55	MILEAGE	3.15	173.25
1131	110 SKs.	60/40 Pozmix cement	8.40	924.00
1118 A	8 SKs.	Gel 4%	7.00	56.00
1102	100 lbs.	CaCl2 1%	64 lb.	64.00
1110 A	9 SKs.	KOI-SEAL 4" P/SK	17.75	159.75
1126 A	75 SKs.	Thick Set cement	13.65	1023.75
1110 A	6 SKs.	KOI-SEAL 4" P/SK	17.75	106.50
5407 A	8.25 Tons	55 miles - Bulk Truck	1.65	511.09
5502 C	5 Hrs.	80 Bbl VAC Truck	90.00	450.00
1123	3000 GAL	City water	12.80	38.40
4226	1	4 1/2" AFU Insert - Flange Valve	123.00	123.00
4129	4	4 1/2" x 7 7/8" Centralizers	29.00	116.00
4310	6	4 1/2" Cable Wipers	44.00	264.00
4404	1	4 1/2" Top Rubber Plug	40.00	40.00
			6.3%	SALES TAX
				ESTIMATED TOTAL
				183.67
				5033.41

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203639

AUTHORIZATION John M. Washburn

TITLE _____

DATE _____

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CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 08548
 LOCATION EUREKA KS
 FOREMAN Rack LEFORD

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-31-06	6910	WASEMILLER #1	11	19s	1E	MARION
CUSTOMER RANGE OIL Company, Inc.			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 125 N. MARKET, SUITE 1120			445	Steve		
CITY STATE ZIP CODE Wichita KS 67202			479	CALIN		

JOB TYPE TOP OUTSIDE HOLE SIZE _____ HOLE DEPTH _____ CASING SIZE & WEIGHT 4 1/2" inside of 8 5/8"
 CASING DEPTH _____ DRILL PIPE _____ TUBING 1" OTHER _____
 SLURRY WEIGHT 13.6# SLURRY VOL 24 Bbls. WATER gal/sk 6.5 CEMENT LEFT in CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: SAFETY MEETING: Ran 1" Tubing down Annulus of 4 1/2 to 226'.
Break Circulation w/ fresh water. Mixed 100 sks of Regular cement w/ 2% Gel.
Good cement to Surface. Pull 1" tubing. Job Complete. Rig Down

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54013	1	PUMP CHARGE	620.00	620.00
5406	55	MILEAGE	3.15	173.25
11043	100 SKS	CLASS A. cement	11.25	1125.00
1118A	188#	Gel 2%	.14#	26.32
5407	4.7 Tons	Ton Mileage Bulk TRK	m/c	275.00
			Sub Total	2219.57
			SALES TAX	72.524
			ESTIMATED TOTAL	2292.11

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THANK YOU

6.3%

204124

AUTHORIZATION Witness by Company Rep.

TITLE _____

DATE _____