

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5120
Name: Range Oil Company, Inc.
Address: 125 N. Market, Suite 1120
City/State/Zip: Wichita, KS 67202
Purchaser: _____
Operator Contact Person: John Washburn
Phone: (316) 265-6231
Contractor: Name: Summit Drilling Company
License: 30141
Wellsite Geologist: Tim Lauer

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
4-11-06 4-18-06 4-19-06
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 115-21,351-00-00
County: Marion
Approx NE SE Sec. 8 Twp. 19 S. R. 1 East West
2030 feet from (S) N (circle one) Line of Section
560 feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Enns Well #: 2
Field Name: Enns
Producing Formation: _____
Elevation: Ground: 1572' Kelly Bushing: 1582'
Total Depth: 2919' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 292 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Wthm 6-26-07
(Data must be collected from the Reserve Pit)
Chloride content 1300 ppm Fluid volume 250 bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

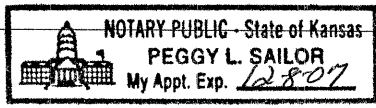
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John M. Washburn
Title: Vice President Date: 5-2-06

Subscribed and sworn to before me this 2nd day of May, 2006.

Notary Public: Peggy L. Sailor
Date Commission Expires: _____



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
RECEIVED
MAY 03 2006
KCC
MAY 02 2006

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Operator Name: Range Oil Company, Inc. Lease Name: Enns Well #: 2
 Sec. 8 Twp. 19 S. R. 1 East West County: Marion

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

DST (1) 2841' to 2900' 30-30-30-30 Rec: 10'
 mud IFP21-25 ISIP 38 FFP27-27 FSIP 33 T:105

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Heebner	2054'	-472
Lansing	2295'	-713
BKC	2656'	-1074
Cherokee	2846'	-1264
Mississippian	2896'	-1314
LTD	2919'	-1337

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	292'	common	150	3% CaCl

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

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TUBING RECORD		Size	Set At	Packer At	Liner Run		
					<input type="checkbox"/> Yes <input type="checkbox"/> No		
Date of First, Resumerd Production, SWD or Enhr.			Producing Method				
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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MAY 02 2006

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UNCONSOLIDATED OIL WELL SERVICES, INC.
P.O. BOX 884, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUMBER 08637
LOCATION EUREKA
FOREMAN KEVIN MCCOY

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
4-12-06	6942	ENNS #2	8	195	1E	MARION	
CUSTOMER Range Oil Company, Inc.			Summit				
MAILING ADDRESS 125 N. MARKET STE 1120			Drlg. Co.				
CITY Wichita		STATE KS	ZIP CODE 67202	TRUCK #	DRIVER	TRUCK #	DRIVER
				445	Rick L.		
				439	Justin		

JOB TYPE SURFACE HOLE SIZE 12 1/4 HOLE DEPTH 297' CASING SIZE & WEIGHT 8 5/8 23" NEW
 CASING DEPTH 297' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.8* SLURRY VOL 36 BBL WATER gal/sk 6.5 CEMENT LEFT in CASING 20'
 DISPLACEMENT 17.6 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting: Rig up to 8 5/8 casing. Break circulation w/ 10 BBL fresh water. mixed 150 sks Regular Cement w/ 3% CaCl2, 2% Gel, 1/4" Flocete per/sk @ 14.8* per/gal, yield 1.35. Shut down. Release Plug. Displace w/ 17.6 BBL fresh water. Shut casing in. Good cement returns to surface = 10 BBL slurry. Job complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401 S	1	PUMP CHARGE	620.00	620.00
5406	55	MILEAGE	3.15	173.25
1104 S	150 SKS	Regular Class "A" Cement	11.25	1687.50
1102	400 *	CaCl2 3%	.64 *	256.00
1118 A	300 *	Gel 2%	.14 *	42.00
1107	40 *	Flocete 1/4" per/sk	1.80 *	72.00
5407 A	7.05 TONS	55 miles Bulk Truck	1.05	407.14
4132	2	8 5/8 Centralizers	45.00	90.00
4432	1	8 5/8 wooden Plug	57.00	57.00
			Sub Total	3404.89
			SALES TAX 6.3%	138.89
			ESTIMATED TOTAL	3543.78

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Thank you 6.3%
204490
TITLE Toolpusher/Summit Drlg. DATE _____

AUTHORIZATION witnessed By DAN COX

