Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM CONFIDENTIAL WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 4767	API No. 15 - 171-20593-00-00
Name: Ritchie Exploration, Inc.	County: Scott
Address: P.O. Box 783188	130N _E/2 _E/2 _E/2 Sec. 14 Twp. 17 S. R. 31 ☐ East West
City/State/Zip: Wichita, KS 67278-3188	2510 feet from S / (N clircle one) Line of Section
Purchaser:	330 feet from E W (circle one) Line of Section
Operator Contact Person. John Niernberger	Footages Calculated from Nearest Outside Section Corner:
Operator Contact Person: 3011 Neithberger MAY 1 2005 Phone: (316) 691-9500	
Contractor: Name: L.D. Drilling, Inc. CONFIDENTIA	Lease Name: Gruver-Cramer Well #: 1
License: 6039	Field Name: Wildcat
Wellsite Geologist: Kim Shoemaker	Producing Formation: Johnson
Designate Type of Completion:	Elevation: Ground: 2904' Kelly Bushing: 2909'
New Well Re-Entry Workover	Total Depth: 4625' Plug Back Total Depth: 4592'
✓ OilSWDSIOWTemp_Abd.CEIVEI	Amount of Surface Pipe Set and Cemented at 231 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ✓ Yes No
Dry Other (Core, WSW, Expl., Cathodic, MAY 1 3 200	
ACARL 1 James 1 March 1997	
Operator: KCC WICH	feet depth to_surfacew/_600sx cmt.
Well Name:	
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) W HW 6-26-07
Deepening Re-perf Conv. to Enhr./SWD	
Plug BackPlug Back Total Depth	
Commingled Docket No.	Dewatering method used evaporation
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No.	Operator Name:
4440/07	Lease Name: License No.:
1/18/05 1/27/05 3/14/05 Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West
Recompletion Date Recompletion Date	County: Docket No.:
	-
INSTRUCTIONS: An original and two copies of this form shall be filed with t Kansas 67202, within 120 days of the spud date, recompletion, workover Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs a TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. All requirements of the statutes rules and regulations promulgated to regulate herein are complete and correct to the best of my knowledge.	or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. months if requested in writing and submitted with the form (see rule 82-3-nd geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells.
Signature:	KCC Office Use ONLY
Title: Production Manager Date: 5/11/05	Letter of Confidentiality Received
Subscribed and sworp to before me this 11 th day of May	If Denied, Yes Date:
DEBRA K. PHIL	Kansas Wireline Log Received
My Annt Expires 5/4/07	Geologist Report Received
Notary Public: A Letter X. The Company Appears	UIC Distribution
Date Commission Expires: 5/4/07	

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Operator Name: Ritchie Exploration, Inc. _ Lease Name: Gruver-Cramer ___ Twp. 17 S. R. 31 ___ East 🗸 West County: Scott INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report. ✓ Yes No Drill Stem Tests Taken Log Formation (Top), Depth and Datum ✓ Sample (Attach Additional Sheets) Name Top Datum Samples Sent to Geological Survey ✓ Yes __ No Cores Taken Yes ✓ No Electric Log Run ✓ Yes No SEE ATTACHED (Submit Copy) List All E. Logs Run: RECEIVED **Dual Induction Log** MAY 1 3 2005 Gamma Ray CCL Log KCC WICHITA CASING RECORD ✓ New Used Report all strings set-conductor, surface, intermediate, production, etc. Size Hole Size Casing Weight Purpose of String Setting Type of # Sacks Type and Percent Drilled Set (In O.D.) Lbs. / Ft. Depth Surface 12-1/4 8-5/8" 28# 231' common 160 3% gel, 2% cc Production 7-7/8" 4-1/2" 10.5# 4623' **Pozmix** 235 60/40 ADDITIONAL CEMENTING / SQUEEZE RECORD Purpose: Depth Type of Cement #Sacks Used Type and Percent Additives Top Bottom _ Perforate Protect Casing Plug Back TD Plug Off Zone PERFORATION RECORD - Bridge Plugs Set/Type Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Shots Per Foot Specify Footage of Each Interval Perforated Depth 4 4531.5' - 4533.5', 4542' - 4546' 1250 gallons 15% NE **TUBING RECORD** Set At Packer At Liner Run 2-3/8" 4569 Yes ✓ No N/A Date of First, Resumerd Production, SWD or Enhr. **Producing Method** 3/14/05 Flowing ✓ Pumping Gas Lift Other (Explain) Estimated Production Oil Bbls. Gas Mcf Water Bbls Gas-Oil Ratio Gravity Per 24 Hours 15 12 Disposition of Gas METHOD OF COMPLETION Production Interval Vented Sold Used on Lease Open Hole ✓ Perf. Dually Comp. Commingled ___ (If vented, Submit ACO-18.) Other (Specify)



CONFIDENTIAL

#1 Gruver-Cramer
2510' FNL & 330' FEL
Section 14-17S-31W
Scott County, Kansas
API# 15-171-20593-00-00

Elevation: 2,904' GL, 2,909' KB

Sample Tops			Ref. Well
Anhydrite	2297'	+612	-6
Base Anhydrite	2320	+589	<u>.</u> 9
Heebner	3906'	- 997	-5 -5
Lansing	3942'	-1033	-1
Muncie Shale	4128'	-1033	-
			-8
Stark Shale	4221'	-1312	-5
Hush Shale	4264'	-1355	-7
B/KC	4303'	-1394	-4
Altamont	4351'	-1442	-4
Pawnee	4421'	-1512	-4
Fort Scott	4473'	-1564	-6
Cherokee Shale	4494'	-1585	-4
Johnson	4532'	-1623	-1
Mississippi	4566'	-1657	+3
RTD	4625'	-1716	

ORIGINAL

KCC AP MAY 1 1 2005 CONFIDENTIAL

RECEIVED MAY 1 3 2005 KCC WICHITA ALLIED CEMENTING CO., INC. 19490 ORIGINAL

REMIT TO P.O. BOX 31 SERVICE POINT: RUSSELL, KANSAS 67665 75 RANGE TWP. OB START AL JOB FINISH AM JOB START OLD OR NEW (Circle one) CONTRACTOR -D Duls Co Same OWNER TYPE OF JOB CONFIDENTIAL **HOLE SIZE** 234 CEMENT **CASING SIZE** AMOUNT ORDERED **TUBING SIZE** DEPTH 3% CC-2% Ce DRILL PIPE DEPTH TOOL DEPTH PRES. MAX MINIMUM 240-5Ks@ COMMON MEAS. LINE SHOE JOINT POZMIX CEMENT LEFT IN CSG GEL PERFS. CHLORIDE DISPLACEMENT 14 BBL ASC **EQUIPMENT** @ @ PUMP TRUCK CEMENTER @ **HELPER** BULK TRUCK @ # 21% BULK TRUCK DRIVER DRIVER HANDLING **REMARKS:** TOTAL 3.192 5Ks. Com, 3+2 SERVICE DEPTH OF JOB Mixed 80 sks com PUMP TRUCK CHARGE EXTRA FOOTAGE @ MILEAGE miles@ MANIFOLD. @ @ MAY 13 2005 @ STREET_ STATE_ PLUG & FLOAT EQUIPMENT -Sur Face @ To Allied Cementing Co., Inc. @ You are hereby requested to rent cementing equipment @ and furnish cementer and helper to assist owner or @ contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or TOTAL __55-co contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side. TAX -TOTAL CHARGE ___ ----- IF PAID IN 30 DAYS

PRINTED NAME

ALLIED CEMENTING CO., INC. 19008

	4		PALL
REMIT TO	P.O. BOX 31 RUSSELL, K		VIIAL
	RUSSELL, K	ANSAS	67665

SERVICE POINT:

ORIGINAL

1-28-05 SEC. 14 TWP. RANGE 31W	CALLED OUT ON LOCATION JOB START JOB FINISH 2:30 PM
CRUDSR-CRAMER	Y 5w-1/45- w INTO SCOTH STATE
OLD OR NEW (Circle one)	3 to 2 1/4 5 to 41 to 3 to 41 t
CONTRACTOR L.O. DRLG.	OWNER SAME
TYPE OF JOB PRODUCTION STRING	OWNER SAME
HOLE SIZE 71/g' T.D. 4625	CEMENT MAY 1 1 2005
CASING SIZE 41/2" DEPTH 4620	AMOUNT ORDERED 500 GAL WFR-Z
TUBING SIZE DEPTH	2505KS 60/40 POZ 10 ESPIT 22 GELCONFIDENTIAL
DRILL PIPE DEPTH	3/4 OF 1/2 CD-31
TOOL PORT COMAR DEPTH 2292	
PRES. MAX MINIMUM	COMMON 150 SKs @ 955 1432 52
MEAS. LINE SHOE JOINT 20.98	
CEMENT LEFT IN CSG. 20, 98° PERFS.	
	CHLORIDE@
f w to the family	ASC@
EQUIPMENT	SALT 2/SKS @ 15 % 315 %
NIA COMPANYON	
PUMPTRUCK CEMENTER TEARY # 191 HELPER WAYNE	60-31 161# @ 6 % 966 %
# /9/ HELPER WAYNE BULK TRUCK	@
# 386 DRIVER JARROO	WFR-2 500 6AL @ 1 2 500 %
BULK TRUCK	@
# DRIVER	@
	HANDLING 274 SKS @ 150 411 8
DENTADAG	MILEAGE 51/24 PERSK/MILE 753.50
REMARKS:	TOTAL 4880.00
MIX 500 GAL WFX-2, MIX 15	-
SKS CEMENT RAT HOLE.	SERVICE
MEX 235 SKS 60/40 DOZ 108 SALT 298 686 3405 18 CA-31 + NES NACE	
73 686 Justed CO-31 + DISPLACE	
PLUG LANGED AT 1200 PSF.	PUMP TRUCK CHARGE /365 &
The particles in 1200 par.	EXTRA FOOTAGE@
FLOAT HELD	MILEAGE 50 ME @ 452 225 %
THANK YOU	MANIFOLD@
•	RUEVED
CHARGE TO: RITCHIE EXPLORATION, INC	
	TOTAL 1570 & MAY 13 2005
STREET	101AL
CITYSTATEZIP SEND INVOICE TO	KCC WICHITA
SEND INVOICE TO	PLUG & FLOAT EQUIPMENT
GARY ROWE 608 GLENN ST. SCOH CITY, KS 67871	4/2"
608 GLENN SI.	1-64IdE SHOE @ 125 %
	/- AFU INSERT @ 210 2
To Allied Cementing Co., Inc.	6-TURBO CENTRALIZED 55 % 3300
You are hereby requested to rent cementing equipment	1- BASKET @ 116 %
and furnish cementer and helper to assist owner or	1- PURI COMAK @ 1600 -
contractor to do work as is listed. The above work was	/ NAONEN 1-840 78 2
done to satisfaction and supervision of owner agent or	TOTAL 2429 %
contractor. I have read & understand the "TERMS AND	ma xy
CONDITIONS" listed on the reverse side.	TAX
	TOTAL CHARGE
$\mathcal{L}^{N} = \mathcal{Q}$	DISCOUNT IF PAID IN 30 DAYS
SIGNATURE (Tay Note	
JOINTOKE JUNE	
	PRINTED NAME

ALLIED CEMENTING CO., INC. 19054

ORIGINAL

		A
REMIT TO	P.O. BOX 31	3%
	P.O. BOX 31 RUSSELL, KANSAS 67665	A Libert

SERVICE POINT:

				,	
DATE 1-05 SEC, 4 TYP. RANGE 3/W	CALLED OUT	ON LOCATION	JOB START	JOB FINISH	
	50 J. 5	7	COUNTY	STATE	
OLD OR EW (Circle one)	341195	4//	SCOTT	KJ.	iran
01					
CONTRACTOR Plains well service	OWNER	Squ e		M	AY 1 1 2005
TYPE OF JOB PONT CONAT	CHEATEN TENTE			• •	
HOLE SIZE T.D. CASING SIZE 1/2 DEPTH	CEMENT AMOUNT ORD	NED ED		CON	FIDENTIAL
TUBING SIZE 2 DEPTH 2292'		SUKDED	Malacis 1		2. p. c. cleans, except by p. c. 6. b. d.
DRILL PIPE DEPTH			- 00 Wall - 4	1000	
TOOL PONT COllar DEPTH 7292'			מינה מינו	-	
PRES. MAX MINIMUM MEAS. LINE SHOE JOINT	COMMON	238 sks		2272.80	
CEMENT LEFT IN CSG.	POZMIX	245KS	_@ <u>4.50</u> @ 12.00	3/2,00	
PERFS.	CHLORIDE		_ @ <i>// 3 : 10 10 @</i>	3/4,00	
DISPLACEMENT	ASC		@		
EQUIPMENT	Mo Segl	1197	_@	100 (30)	
	110 3641	11739	_@ <i>1,60</i>	190,40	
PUMP TRUCK CEMENTER DECIN #373-281 HELPER FINANCIA					
#3/3-28/ HELPER Findrew BULK TRUCK			_@		
# 386 DRIVER Jarrod					
BULK TRUCK			_@		
# DRIVER	HANDLING_	499 466	_@	148,50	
	MILEAGE ,	554/gr/	Mile	1372,50	
REMARKS:			TOTAL	5962.80	
Messive Tool To 1000 ok				/	
Mix Clinon Had siven lation.		SERVIO	CE		
LOST Circulate Coffee Mixing 340sts	DEPTH OF JOB				
Cement disp 8/4 666 16 50 Tose Tool	PUMP TRUCK (750,00	
fressare to 1000 tok. Ran 10 Joins	EXTRA FOOTA	GE	_@	_	•
Yeverse clean , Never got Cive dation	MILEAGE <u>57</u>	•	@ 4,50	225.00	
A	MANIFOLD		_@		
CHARGE TO: Ritchie Exploration In	OL.		_ @		RECEIVED
CHARGE TO: Ritchie Exploration In					KEUEIVEL
STREET			TOTAL	975,00	MAY 13 2005
CITYSTATEZIP	PI	LUG & FLOAT	EOUPMEN	\mathbf{r}	KCC WICHITA
MATL INVOCCE - STATEMENTS			Z OZZ ZIZZZ	•	
GARY ROWE 608 GLENN ST			@		
608 GLENN IT			@		
To Allied Cementing Co., Inc. Scorr atry (1)	7/		@		
rod are necessive requested to remember equipment			_@		
and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was					
done to satisfaction and supervision of owner agent or			TOTAL.	•	
contractor. I have read & understand the "TERMS AND					
CONDITIONS" listed on the reverse side.	TAX				
	TOTAL CHARGE	Е			
\sim 1	DISCOUNT		IF PAID	1N 30 D AVG	
(* n)	_ 10000111		— n.tvir	LIN OU DAIS	
SIGNATURE On / Ou	(Jan Rose	JE		
		PRINTE	D NAME		

ALLIED CEMENTING CO., INC. 19495 ORIGINAL

RUSSI	ELL, KANSAS	67665			SERVIC	Oc	Wey	
DATE 2-2-05		173 RANGE 31 W	CALLED OUT	ONLOG 3,6	20 00	B START A	JOB FINISH 7	in the second
LEASE Evrener	WELL#	LOCATION H	1.51-	the .	L C	DUNTY	STATE	
OLD OR NEW Cir	rcle one)	LOCATION Hea	14 30 ,	/ <i>P</i> 4) ~ C	<u>۔</u> ہر ہ	Zeur	Mala	MAY 1 1 2005
CONTRACTOR	none.		OWNER	S an			120	1 1 4 8 1 10 40 40 10 1
TYPE OF JOB	Backsille	Squeeze	OWNER) (i) H	4			CONFIDENTIAL
HOLE SIZE 2	1/2 - S 10 1 1	T.D.	CEMENT					
CASING SIZE	1/2 11	DEPTH	AMOUNT O	RDERED	125	St. 89	popuz	
TUBING SIZE		DEPTH	686	e () (a	456-5	ET "	ropos	
DRILL PIPE		DEPTH	-	, .		,		
TOOL PRES. MAX		DEPTH	- COMPANY	12	ch.	955	10,63	£
MEAS. LINE		MINIMUM SHOE JOINT	COMMON_ POZMIX		<u> </u>	1150	200	•
CEMENT LEFT IN	CSG.	SHOE JOHVI	GEL _	0/	SK5 @		775,00	
PERFS.			CHLORIDE		@			•
DISPLACEMENT			ASC					
	EQUIPME	ENT	Flo-Sec	-1 3	@ @ @	160	49.60	
PUMP TRUCK C	CEMENTER_	11.11	-		@			
		To and	-		@			•
BULK TRUCK	IELIEK <	Sessod	•		@			
	DRIVER	nike			@			
BULK TRUCK		*1164	-		@			
<u>#</u>	DRIVER		HANDLING	132	@ 5Ks_@	150	10000	
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			****		@			had been by here 11 1 here had
CHARGE TO	011	- 10 at			@		-	RECEIVED
CHARGE TO:	Bitchie_	Exploration					90000	MAY 1 3 2005
STREET		•				TOTAL	173	CUD CI YAN
CITY	STATE	7TD						ICO MICLITA
CAR P.	J.S	MARL TWORKE		PLUG &	FLOAT E	QUIPMEN	\mathbf{T}	KCC WICHITA
CART LOW	WE 1	MATH INODECT	loi					
608 GLEN					@			
Scott C	Ety, 16 6	5871			@			
To Allied Cementin					@			
		cementing equipment			@			
and furnish cemen	ter and helper	to assist owner or			@			•
contractor to do wo	ork as is listed.	The above work was						
		on of owner agent or				TOTAL		
		tand the "TERMS AND	TAX					
CONDITIONS" lis	sted on the rev	erse side.	171/					
			TOTAL CHA	RGE				
,	d 0		DISCOUNT -			_ IF PAID	IN 30 DAYS	
	_• 1							
SIGNATURE	My Now							
anyone and firm a special	7				PRINTED N	JAME		