

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 32346  
Name: Bartelson Oil  
Address: P.O. Box 45  
City/State/Zip: Wellington, KS 67152  
Purchaser: Western Gas Resources  
Operator Contact Person: Mitch Bartelson  
Phone: (620) 326-0486  
Contractor: Name: Summitt Drilling  
License: 30141  
Wellsite Geologist: Tom Blair

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

6/26/04 7/3/04 7.3.04  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 191-22430-0000  
County: Sumner  
SW NW NW Sec. 24 Twp. 32 S. R. 4  East  West  
1260 feet from S /  (circle one) Line of Section  
410 feet from E /  (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE  NW SW  
Lease Name: Weishaar Well #: 1D

Field Name: Yarnell NE  
Producing Formation: Stallnaker

Elevation: Ground: 1224 Kelly Bushing: 1234

Total Depth: 3092 Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 255 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan WTHM 6 26 07  
(Data must be collected from the Reserve Pit)

Chloride content: 15,000 ppm Fluid volume 4000 bbls

Dewatering method used Fluids Hauled

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: Patton

Lease Name: Ivey License No.: 30914

Quarter \_\_\_\_\_ Sec. 32 Twp. 31 S. R. 2  East  West

County: Sumner Docket No.: D-15797

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

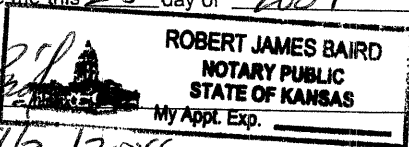
Signature: [Signature]

Title: Operator Date: 9-28-04

Subscribed and sworn to before me this 28 day of 2004

19 \_\_\_\_\_  
Notary Public: [Signature]

Date Commission Expires: 9/2/2008



**KCC Office Use ONLY**

No Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_

\_\_\_\_\_ Wireline Log Received

Geologist Report Received

\_\_\_\_\_ UIC Distribution

**RECEIVED**  
**SEP 29 2004**

**KCC WICHITA**

Operator Name: Bartelson Oil, Inc. Lease Name: Weishaar Well #: 1D  
 Sec. 24 Twp. 32 S. R. 4  East  West County: Sumner

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets) <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Submit Copy)  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>White Cloud</td> <td>2082</td> <td>-848</td> </tr> <tr> <td>Iatan</td> <td>3003</td> <td>-1769</td> </tr> <tr> <td>Stallnaker</td> <td>3035</td> <td>-1801</td> </tr> </table>	Name	Top	Datum	White Cloud	2082	-848	Iatan	3003	-1769	Stallnaker	3035	-1801
Name	Top	Datum											
White Cloud	2082	-848											
Iatan	3003	-1769											
Stallnaker	3035	-1801											

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	22	255	60/40 Common	175	3% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Sumit ACO-18.)

**METHOD OF COMPLETION**

Open Hole  Perf.  Dually Comp.  Commingled  
 Other (Specify) \_\_\_\_\_

**Production Interval**

# United Cementing and Acid Co., Inc.



Oil Well Cementing & Acidizing  
 (316) 321-4680 • 800-794-0187 • FAX (316) 321-4720  
 2510 West 6th Street • El Dorado, KS 67042

6112. SERVICE TICKET  
 Surface ✓ 5561  
 DATE 6-27-04  
 COUNTY Sumner CITY \_\_\_\_\_

CHARGE TO Dartelsson Oil, Inc.  
 ADDRESS PO Box 45 CITY Wallington ST Mo. ZIP 67152-0045  
 LEASE & WELL NO. Weishaar #1D CONTRACTOR Summit Drilling Co.  
 KIND OF JOB Surface SEC. 24 TWP. 32 RNG. 4W  
 DIR. TO LOC. Milian, 2W, 1/4S, East Int. 4:30 OLD NEW

Quantity	MATERIAL USED	Serv. Charge	
175 SX	60/40 poz + 2% gel 3% cc @ 4.90		500.00
45Y	gel @ 9.70		857.50
55Y	Calcium Chloride @ 26.65		38.80
			133.25
184 SX	BULK CHARGE		180.32
74	BULK TRK. MILES 9.80		496.98
74	PUMP TRK. MILES		151.70
1	PLUGS 8 5/8" WRC		74.00
		105.30 SALES TAX	94.39
		TOTAL	2526.94

T.D. 274 ft. CSG. SET AT 272 ft. VOLUME \_\_\_\_\_  
 SIZE HOLE 12 1/4" TBG SET AT \_\_\_\_\_ VOLUME \_\_\_\_\_  
 MAX. PRESS. \_\_\_\_\_ SIZE PIPE 8 5/8" 23# new  
 PLUG DEPTH 252 ft. PKER DEPTH \_\_\_\_\_  
 PLUG USED 8 5/8" WRC up. Plug TIME FINISHED 6:00  
 REMARKS: Ran 8 5/8" casing to 272 ft. Brake Circulation, Mix & Pump  
175 SX 60/40 poz + 2% gel 3% cc. Shut down & Released  
plug & disp. cement to 252 ft. and shut in. Cement circulate  
ed in cellar.

### EQUIPMENT USED

NAME	UNIT NO.	NAME	UNIT NO.
<u>Phillip Malone</u>	<u>P-10</u>	<u>Vic Bliss</u>	<u>B-3</u>
<u>James K. Thomas #26</u>			
CEMENTER OR TREATER		OWNER'S REP.	

# United Cementing and Acid Co., Inc.

6125

# SERVICE TICKET

Plus ✓ 5310



Oil Well Cementing & Acidizing  
 (316) 321-4680 • 800-794-0187 • FAX (316) 321-4720  
 2510 West 6th Street • El Dorado, KS 67042

DATE 7-3-04

COUNTY Sumner CITY \_\_\_\_\_

CHARGE TO BARTERSON OIL "B-K METALS"  
 ADDRESS 475 N.W. Road CITY Wellington ST Ko ZIP 67152  
 LEASE & WELL NO. WEISHAR 1-D CONTRACTOR Sumner Oil #1  
 KIND OF JOB KOTARY Plug SEC. 24 TWP. 34S RNG. 4W  
 DIR. TO LOC. MILFAU & 160 Hwy 2E-1'45-2/5-02 10:30A OLD  NEW


Quantity	MATERIAL USED	Serv. Charge	
1305x	60/40 P07 @ 4.90/		500.00
55x	GEL @ 9.79/		637.00
			48.50
1355x	BULK CHARGE		<del>132.30</del>
70	BULK TRK. MILES (6.75 hrs)		132.30
70	PUMP TRK. MILES		344.98
			143.50
	PLUGS		
		.0530 SALES TAX	95.73
		TOTAL	1901.95

T.D. 3091  
 SIZE HOLE 7 7/8  
 MAX. PRESS. \_\_\_\_\_  
 PLUG DEPTH 700, 375, 300, 60  
 PLUG USED 60/40 4% GEL

CSG. SET AT 200' VOLUME \_\_\_\_\_  
 TBG SET AT \_\_\_\_\_ VOLUME \_\_\_\_\_  
 SIZE PIPE 4" DRILL PIPE  
 PKER DEPTH \_\_\_\_\_  
 TIME FINISHED 1:30P

REMARKS: Drill Pipe @ 700' - load hole - spot 355x  
Drill Pipe @ 375' Spot 355x  
Drill Pipe @ 310' Spot 355x  
Drill Pipe @ 60' in Cement to Surface 255x  
Pull Drill Pipe Collet Remained full

### EQUIPMENT USED

NAME Chet UNIT NO. P14  
  
 CEMENTER OR TREATER

NAME Josh UNIT NO. B7  
 OWNER'S REP.