

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 9449
Name: Great Eastern Energy & Development Corp.
Address: P.O. Drawer 2436
City/State/Zip: Midland, TX. 79702
Purchaser: _____
Operator Contact Person: Bill Robinson
Phone: (432) 682-1178
Contractor: Name: Big Three Drilling
License: 9292
Wellsite Geologist: Bill Robinson
Designate Type of Completion:

New Well Re-Entry
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>4-16-05</u>	<u>4-24-05</u>	<u>none</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

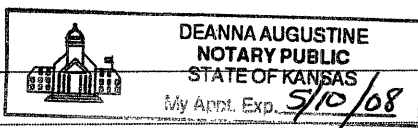
API No. 15-137-20434-00-00
County: Norton
n/2 - sw - nw - sw Sec. 31 Twp. 5 S. R. 21 East West
1850 feet from (S) N (circle one) Line of Section
330 feet from E (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Norman Well #: 1
Field Name: na
Producing Formation: na
Elevation: Ground: 2310 Kelly Bushing: 2319
Total Depth: 3802 Plug Back Total Depth: na
Amount of Surface Pipe Set and Cemented at 250 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) WTH 6-26-07
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: geologist Date: 4-24-05
Subscribed and sworn to before me this 24th day of April,
2005.
Notary Public: [Signature]
Date Commission Expires: _____



KCC Office Use ONLY
YES Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

X

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Side Two

ORIGINAL

Operator Name: Great Eastern Energy & Development Corp. Lease Name: Norman Well #: 1
Sec. 31 Twp. 5 S. R. 21 East West County: Norton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [X] Yes [] No
Samples Sent to Geological Survey [X] Yes [] No
Cores Taken [] Yes [X] No
Electric Log Run [X] Yes [] No
List All E. Logs Run: radiation guard

[X] Log Formation (Top), Depth and Datum [] Sample
Name Top Datum
anhydrite 1923 396
B/KC 3688 -1369

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APR 20 2005
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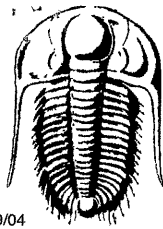
CASING RECORD table with columns: Purpose of String, Size Hole Drilled, Size Casing Set, Weight Lbs./ Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Row 1: surf., 12 1/4, 8 5/8, 23, 250, common, 170, 3% gel + 2% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives. Rows for Perforate, Protect Casing, Plug Back TD, Plug Off Zone.

PERFORATION RECORD - Bridge Plugs Set/Type and Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) with Depth column. Includes RECEIVED APR 27 2005 KCC WICHITA stamp.

TUBING RECORD table with columns: Size, Set At, Packer At, Liner Run, Date of First, Resumerd Production, SWD or Enhr., Producing Method, Estimated Production Per 24 Hours, Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity.

Disposition of Gas METHOD OF COMPLETION Production Interval
[] Vented [] Sold [] Used on Lease [] Open Hole [] Perf. [] Dually Comp. [] Commingled
[] Other (Specify)



TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

KCC

APR 20 2005

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ORIGINAL

NO 21539

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Test Ticket

Well Name & No. Norman #1 Test No. 1 Date 4-22-05
 Company Great Eastern Energy + Development Zone Tested L/KC
 Address P.O. Drawer 2436 - Midland, TX 79702 Elevation 2320 KB 2310 GL
 Co. Rep / Geo. Bill Robinson Cont. Big Three #1 Est. Ft. of Pay _____ Por. _____ %
 Location: Sec. 31 Twp. 5^{NS} Rge. 21^W Co. Norton State Ks
 No. of Copies _____ Distribution Sheet (Y, N) _____ Turnkey (Y, N) _____ Evaluation (Y, N) _____

Interval Tested 3528 - 3576 Initial Str Wt./Lbs. 35,000 Unseated Str Wt./Lbs. 43,000
 Anchor Length 48' Wt. Set Lbs. 25,000 Wt. Pulled Loose/Lbs. 50,000
 Top Packer Depth 3523 Tool Weight 2,500
 Bottom Packer Depth 3528 Hole Size 7 7/8" Rubber Size 6 3/4"
 Total Depth 3576 Wt. Pipe Run _____ Drill Collar Run _____
 Mud Wt. 9.2 LCM - Vis. 65 WL 8.0 Drill Pipe Size 4 1/2" XH Ft. Run 3528'

Blow Description _____
IF: Strong blow off btm 2 1/2 mins. ISI: WK No blow
FF: Strong blow off btm 3 mins. FSI: WK No blow

Recovery - Total Feet 2040' GIP - Ft. in DC - Ft. in DP 2040'
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud
 Rec. 300' Feet of MCW **RECEIVED** %gas _____ %oil _____ %water 70 %mud 30
 Rec. 1740' Feet of Wtr **APR 27 2005** %gas _____ %oil _____ %water 100 %mud _____
 Rec. _____ Feet of **KCC WICHITA** %gas _____ %oil _____ %water _____ %mud
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud
 BHT 112° °F Gravity _____ °API D @ _____ °F Corrected Gravity _____ °API
 RW .13 @ 70° °F Chlorides 60,000 ppm Recovery _____ Chlorides 2,000 ppm System

	AK-1	Alpine	Recorder No.	Test
(A) Initial Hydrostatic Mud		<u>1784</u> PSI	<u>6625</u>	
(B) First Initial Flow Pressure		<u>126</u> PSI	(depth) <u>3529</u>	Jars _____
(C) First Final Flow Pressure		<u>682</u> PSI	Recorder No. <u>13309</u>	Safety Jt. _____
(D) Initial Shut-In Pressure		<u>1168</u> PSI	(depth) <u>3571</u>	Circ Sub <u>X</u> <u>N/C</u>
(E) Second Initial Flow Pressure		<u>669</u> PSI	Recorder No. _____	Sampler _____
(F) Second Final Flow Pressure		<u>943</u> PSI	(depth) _____	Straddle _____
(G) Final Shut-In Pressure		<u>1160</u> PSI	Initial Opening <u>30</u>	Ext. Packer _____
(Q) Final Hydrostatic Mud		<u>1746</u> PSI	Initial Shut-In <u>30</u>	Shale Packer _____
			Final Flow <u>30</u>	Ruined Packer _____
			Final Shut-In <u>30</u>	Mileage <u>1 way 142</u>

TRILOBITE TESTING INC. SHALL NOT BE LIABLE FOR DAMAGED OF ANY KIND OF THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE, OR FOR ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST IS MADE.

T-On Location 0200 Sub Total: _____
 T-Started 0333 Std. By 2 1/2 Hrs.
 T-Open 0651 Other _____
 T-Pulled 0856 Total: _____
 T-Out 1220 pm

Approved By _____
 Our Representative Rod Stenbrink

ALLIED CEMENTING CO., INC. 19514

KCC

APR 20 2005

ORIGINAL

REMIT TO P.O. BOX 3
RUSSELL, KANSAS 67665

SERVICE POINT: Chick

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DATE <u>4-2-05</u>	SEC <u>31</u>	TWP. <u>5</u>	RANGE <u>25</u>	CALLED OUT	ON LOCATION <u>11:00 PM</u>	JOB START <u>2:00 PM</u>	JOB FINISH <u>7:30 PM</u>
LEASE <u>Norman</u>	WELL # <u>1</u>	LOCATION <u>Range 18 & 24 12 1/2 Sec 12 N</u>			COUNTY <u>Morton</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)							

CONTRACTOR B. J. Thibe Dily

TYPE OF JOB P.T.O.

HOLE SIZE 7 7/8 T.D. 3802'

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH 3716

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

OWNER Sim

CEMENT AMOUNT ORDERED 225 sks 60/40 Bz 1200 1/4" Plus

COMMON _____ @ _____

POZMIX _____ @ _____

GEL _____ @ _____

CHLORIDE _____ @ _____

ASC _____ @ _____

EQUIPMENT

PUMP TRUCK CEMENTER Dean

373-251 HELPER Andrew

BULK TRUCK

377 DRIVER Alan

BULK TRUCK

_____ DRIVER _____

RECEIVED

APR 27 2005

KCC WICHITA

HANDLING _____ @ _____

MILEAGE _____ @ _____

REMARKS:

1st Plug 27 3716' w/ 25 sks

2nd Plug 27 1950' w/ 25 sks

3rd Plug 27 1125' w/ 100 sks

4th Plug 27 515' w/ 40 sks

5th Plug 40' w/ 10 sk & plug

6th Plug 1st Hole w/ 15 sks

TOTAL _____

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____

EXTRA FOOTAGE _____ @ 3716'

