## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

# CONTIDENTIAL WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 9449	ORIGINAL
Name: Great Eastern Energy & Development Corp.	API No. 15 - 065-230400000000000000000000000000000000000
Address: P.O. Drawer 2436	County: Graham
	SW nW nW Sec. 5 Twp. 6 S. R. 21 East West
City/State/Zip: Midland, TX. 79702 RECEIVED	1030 feet from S /(N) (circle one) Line of Section
Operator Contact Person: Bill Robinson	feet from E (W) (circle one) Line of Section
Phone: (432 ) 682-1178	Footages Calculated from Nearest Outside Section Corner:
	(circle one) NE SE NW SW
Contractor: Name: Big Three Drlg.	Lease Name: VÖSS- Well #: 1
License: 9292	Field Name: na
Wellsite Geologist: Bill Robinson	Producing Formation: na
Designate Type of Completion:	Elevation: Ground: 2253 Kelly Bushing: 2262
New Well Re-Entry Work PR 2 0 2 105	Total Depth: 3820 Plug Back Total Depth: na
— oil — swb — slow <b>CONFIDENTIAL</b>	Amount of Surface Pipe Set and Cemented at216 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cernent circulated from
Operator:	feet depth tosx cmt.
Well Name:	
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content ppm Fluid volume bbls
Plug Back Total Depth	<i>r</i>
Commingled Docket No	Dewatering method used
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
	Lease Name: License No.:
4-3-05     4-14-05     none       Spud Date or     Date Reached TD     Completion Date or	Quarter Sec Twp S. R
Recompletion Date  Recompletion Date	County: Docket No.:
	•
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas 67202, within 120 days of the spud date, recompletion, workover Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs at TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply months if requested in writing and submitted with the form (see rule 82-3-nd geologist well report shall be attached with this form. ALL CEMENTING
All requirements of the statutes, rules and regulations promulgated to regulate	the oil and gas industry have been fully complied with and the statements
herein are complete and correct to the best of my knowledge.	
Signature: Bill Land	KCC Office Use ONLY
	US Letter of Confidentiality Received
Pate: 11pv.	If Denied, Yes Date:
Subscribed and sworn to before me this 22 day of April	Wireline Log Received
20_05.	FFREY DROSSES Geologist Report Received
Notary Public:	STATE OF CHIESES VADOR SERVICE DIStribution
7 10	12

### CONFIDENTIAL

### Side Two

# ORIGINAL

perator Name: Great	Eastern Energy	/ & Devel	opment Cor					_ Well #:	
ec. 5 Twp. 6	s. R. 21	East	✓ West	County	-Gr-	ham	· · · · · · · · · · · · · · · · · · ·		
ISTRUCTIONS: Show ested, time tool open a emperature, fluid recove dectric Wireline Logs s	and closed, flowing very, and flow rates	and shut-i if gas to s	n pressures, urface test, a	whether sh long with fi	iut-in pres	sure reached	static level, hydro	ostatic pressur	es, bottom note
rill Stem Tests Taken (Attach Additional St	neets)	✓ Yes	s 🗌 No	armana da gan Pipage Jakusa gipa e tibunun bada	₽L0	g Formati	on (Top), Depth a		Sample
amples Sent to Geolo	ogical Survey	✓ Ye:	s No		Name anhyo	Irite		Тор 1855	Datum 407
Cores Taken Electric Log Run (Submit Copy)		☐ Yea	parent .		B/KC			3635	-1373
ist All E. Logs Run:						APR 2	OC 0 2005		
radiation guard	-microlog	3				CONFID	ENTIAL		
The state of the s		Report		RECORD	Nev	v V Used mediate, produc	tion, etc.		
Purpose of String	Size Hole Drilled	Size	Casing (In O.D.)	Wei	ght	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surf.	12 1/4	8 5/8	J	. 23		216	common	160	3% gel + 2% CC
	and of planeting in the transverse of the planeting and the school and the school and the school and the school		ADDITIONAL	CEMENTI	NG / SQU	EEZE RECOR	D		
Purpose: Perforate Protect Casing	Depth Top Bottom	Туре	Type of Cement #Sacks		s Used	Type and Percent Additives			S
Plug Back TD Plug Off Zone					1 1			gggggggggggggggggggggggggggggggggggggg	
	PERFORAT	ION RECOR	D - Bridge Plu	gs Set/Type		Acid, Fra	acture, Shot, Ceme	nt Squeeze Reco	ord Donth
Shots Per Foot	Specify	Footage of E	ach Interval Pe	rforated		(	Amount and Kind of N		Depth
								RE(	CEIVED 2 5 2005 VICHITA
		ornari, santa s	Marian Marian Marian					APR	2 5 2005
								KCCV	VICHITA
TUBING RECORD	Size	Set At		Packer	At	Liner Run	Yes N		30 10
Date of First, Resumerd	Production, SWD or	Enhr.	Producing Me	ethod	Flowin	g 🔲 Pumi	ping Gas	Lift Ot	her (Explain)
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wate	er .	Bbis.	Gas-Oil Ratio	Gravity
Disposition of Gas	METHOD OF	COMPLETIC	DN .	L		Production Int	erval		
☐Vented ☐Sold	Used on Lease		Open Hole	,	rf. 🔲	Dually Comp.	Commingled		

# ALLIED CEMENTING CO., INC. 19291 SOX 31 ELL, KANSAS 67665 SERVICE POINT: ORIGINAL RUSSALII

P.O. BOX 31 RUSSELL, KANSAS 67665

			4.3	0
DATE A SEC TWP RANGE	CALLED OUT O	N LOCATION	JOB START	JOB FINISH
LEASE VOGS WELL # LOCATION BOST			COUNTY	STATE
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CONTRACTOR Bio 3	275.9 M. + & Y275.19.			
TYPE OF JOB SURFACE	OWNER	The state of the s		White the same of
HOLE SIZE /A Z TD. 280	CEMENT			
CASING SIZE 8 S/A DEPTH 216	AMOUNT ORDER	RED 160	SK Co	<i>m</i>
TUBING SIZE DEPTH		A Pocc	( 932 C - Sec.	
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PRES. MAX MINIMUM			_	
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	MANIFOLD	G.	)	RECEIVE
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To Allied Cementing Co., Inc.	and the second of the second s	@		APR 2 5 200:
You are hereby requested to rent cementing equipment	And the state of t	@	AMERICAN AND ADDRESS OF THE PARTY OF THE PAR	
and furnish cementer and helper to assist owner or	a hand he graph the second process of the se			KCC WICHI
contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or			The same beautiful as the	- ~ a AMA 8 8 8
contractor. I have read & understand the "TERMS AND	•		TOTAL _	retirent reference an dropped Chip is a marchitis
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IGNATURE				
	The second secon	PRINTED	VAME	

# ALLIED CEMENTING CO., INC. P. GINAL

REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665	s	SERVICE POINT:	
DATE 4-14-05 SEC. 5 TWP. RANGE	CALLED OUT ON LOCATIO		JOB EINISIL
V		COUNTY	CONTRACTOR AND
OLD OR (EW Circle one)		T. Gestan	Raveas
OLD ON NEW (Circle one)	VIWWA 4E		
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TYPE OF JOB O ROTARY Fluy		and the and to response to the first of the section	
1000 3120 7 70 7(1) 14 K 277 .	CEMENT	- LOV	
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DRILL PIPE 4/2 X-14 DEPTH (3 36)4'	where the control of	14 1110	- SeAL
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DISPLACEMENT	CHLORIDE	<b>©</b>	7.11, 2.01 2003
EQUIPMENT	ASC	@	CONFIDENTIAL
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# 360 HELPER SHAME		@	
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To Allied Cementing Co., Inc.		@	APP
You are hereby requested to rent cementing equipment			APR 2 5 2005
and furnish cementer and helper to assist owner or			
contractor to do work as is listed. The above work was		17	CCWICHITA
done to satisfaction and supervision of owner agent or		TOTAL _	
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### DRILL STEM TEST REPORT

Great Eastern Energy

Voss#1

PO Drawer 2436 Midland Tx 79702

5-6-21-Graham-Ks Job Ticket: 21894

DST#: 1

ATTN: Bill Robinson

ft (KB)

Test Start: 2005.04.11 @ 15:40:50

### GENERAL INFORMATION:

Formation:

D LKC

Deviated:

No Whipstock APR 2 0 2005

Test Type:

Conventional Bottom Hole

Time Tool Opened: 18:43:50

Time Test Ended: 22:49:20

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KCC

Tester: Dan Bangle

Unit No: 21

2263.00 ft (KB)

interval: Total Depth: 3500.00 ft (KB) To 3530.00 ft (KB) (TVD)

Reference Elevations:

2253.00 ft (CF)

3530.00 ft (KB) (TVD)

Hole Diameter:

7.88 inches Hole Condition: Good

KB to GR/CF:

10.00 ft

Serial #: 6799

Press@RunDepth:

Inside 14.00 psig @

3501.00 ft (KB)

Capacity:

7000.00 psig

Start Date: Start Time:

2005.04.11 15:40:50 End Date: End Time:

2005.04.11 22:49:20

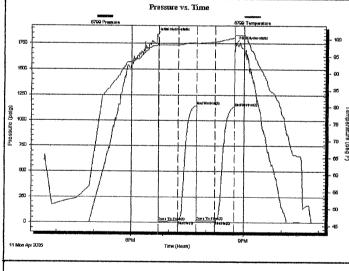
Last Calib .: Time On Btm: 2005.04.11

Time Off Btm:

2005.04.11 @ 18:40:50 2005.04.11 @ 20:45:50

TEST COMMENT: IF-Weak steady surface blow

FF-No blow Times-30-30-30-30



	PRESSURE SUMMARY						
	Time	Pressure	Temp	Annotation			
10	(Min.)	(psig)	(deg F)				
	0	1833.79	98.11	Initial Hydro-static			
1	3	9.56	98.18	Open To Flow (1)			
	34	12.45	98.31	Shut-In(1)			
	63	1147.26	98.97	End Shut-in(1)			
ampe	64	13.01	98.67	Open To Flow (2)			
atura	93	14.00	99.14	Shut-In(2)			
Temperature (deg F)	124	1135.52	100.23	End Shut-In(2)			
٦	125	1752.47	101.13	Final Hydro-static			

	Recovery						
Length (ft)	Description	Volume (bbl)					
10.00	DM	119203.60					
4							
Charles on the party and the same of the same of							

Gas Rates					
	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)		
		,			

RECEIVED APR 2 5 2005 KCC WICHITA



### DRILL STEM TEST REPORT

Great Eastern Energy

Voss#1

PO Drawer 2436 Midland Tx 79702

Job Ticket: 21895

5-6-21-Graham-Ks

DST#: 2

ATTN: Bill Robinson

Test Start: 2005.04.12 @ 20:43:34

### GENERAL INFORMATION:

Formation:

Cong

Deviated:

Interval:

No Whipstock ft (KB)

Time Tool Opened: 22:51:34 Time Test Ended: 04:43:04

Test Type:

Conventional Bottom Hole

Unit No:

Tester: Dan Bangle 21

3675.00 ft (KB) To 3700.00 ft (KB) (TVD)

7.88 inches Hole Condition: Good

Reference Elevations:

2263.00 ft (KB)

2253.00 ft (CF)

Total Depth: Hole Diameter: 3700.00 ft (KB) (TVD)

Inside

CONFIDENTIAL

KB to GR/CF:

10.00 ft

Serial #: 6799

Press@RunDepth:

474.64 psig @ 2005.04.12

3676.00 ft (KB)

Capacity: 2005.04.13 Last Calib .: 7000.00 psig

Start Date: Start Time:

20:43:34

End Date: End Time:

04:43:04

Time On Btm:

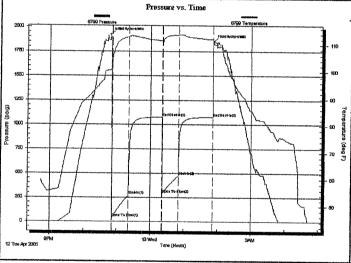
2005.04.13

Time Off Btm:

2005.04.12 @ 22:48:34 2005.04.13 @ 01:52:34

TEST COMMENT: IF-Strong B-B in 5 min

FF-Strong B-B in 5 min Times-30-60-30-60



	<del></del>						
	PRESSURE SUMMARY						
	Time	Pressure	Temp	Annotation			
10	(Min.)	(psig)	(deg F)				
	0	1919.45	100.95	Initial Hydro-static			
10	3	40.16	103.26	Open To Flow(1)			
	33	273.40	112.99	Shut-In(1)			
1	92	1077.27	111.57	End Shut-In(1)			
ampe	93	290.23	111.10	Open To Flow (2)			
rature	122	474.64	113.59	Shut-In(2)			
Temperature (deg F;	183	1077.50	112.07	End Shut-In(2)			
J	184	1851.01	110.27	Final Hydro-static			

Gas Rates

### Recovery Length (fl) Description Volume (bbl) 1020.00 Wtr Rw .22 @ 55 = 85000ppm 12158767.28

Choke (inches) Pressure (psig) Gas Rate (McMo Gas Rate (Mcf/d) APR 2 5 2005 KCC WICHITA

Trilobite Testing, Inc

Ref. No: 21895

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