

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 9449
Name: Great Eastern Energy & Development Corp.
Address: P.O. Drawer 2436
City/State/Zip: Midland, TX. 79702
Purchaser: _____
Operator Contact Person: Bill Robinson
Phone: (432) 682-1178
Contractor: Name: Big Three Drlg.
License: 9292

Wellsite Geologist: Bill Robinson
Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover _____
_____ Oil _____ SWD _____ SIOW _____
_____ Gas _____ ENHR _____ SIGW _____
 Dry _____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD
_____ Plug Back _____ Plug Back Total Depth
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Enhr.?) _____ Docket No. _____

4-3-05 4-14-05 none
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15-065-23040-0000
County: Graham

SW NW NE SE Sec. 5 Twp. 6 S. R. 21 East West
1030 feet from S (circle one) Line of Section
500 feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Voss Well #: 1

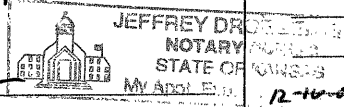
Field Name: na
Producing Formation: na
Elevation: Ground: 2253 Kelly Bushing: 2262
Total Depth: 3820 Plug Back Total Depth: na
Amount of Surface Pipe Set and Cemented at 216 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan with 6-26-07
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Bill Robinson
Title: geologist Date: April 22 2005
Subscribed and sworn to before me this 22 day of April,
2005.
Notary Public: _____



KCC Office Use ONLY

YRS Letter of Confidentiality Received
If Denied, Yes Date: _____
Wireline Log Received
Geologist Report Received
UIC Distribution

X

CONFIDENTIAL

Side Two

ORIGINAL

Operator Name: Great Eastern Energy & Development Corp. Lease Name: Voss Well #: 1
Sec. 5 Twp. 6 S. R. 21 East West County: Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)
Samples Sent to Geological Survey
Cores Taken
Electric Log Run (Submit Copy)
List All E. Logs Run: radiation guard -microlog
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CASING RECORD Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Row 1: surf., 12 1/4, 8 5/8, 23, 216, common, 160, 3% gel + 2% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD Table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives. Purpose: Perforate, Protect Casing, Plug Back TD, Plug Off Zone

PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated. Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth. Includes RECEIVED APR 25 2005 KCC WICHITA stamp.

TUBING RECORD Table with columns: Size, Set At, Packer At, Liner Run (Yes/No), Date of First Resumerd Production, SWD or Enhr., Producing Method (Flowing, Pumping, Gas Lift, Other), Estimated Production Per 24 Hours (Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity)

METHOD OF COMPLETION Production Interval
Disposition of Gas: Vented, Sold, Used on Lease
Production Interval: Open Hole, Perf., Dually Comp., Commingled, Other (Specify)

ALLIED CEMENTING CO., INC.

10131

CONFIDENTIAL

ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell
4-3-05

DATE <u>4-2-05</u>	SEC <u>5</u>	TWP. <u>6</u>	RANGE <u>21</u>	CALLED OUT <u>2:30 PM</u>	ON LOCATION <u>5:30 PM</u>	JOB START <u>5:00 AM</u>	JOB FINISH <u>5:15 AM</u>
LEASE <u>VOCS</u>	WELL# <u>1</u>	LOCATION <u>Boyer 12N 1W 34N 4E</u>			COUNTY <u>Grant</u>	STATE <u>KANSAS</u>	
OLD OR NEW (Circle one)							

CONTRACTOR Big 3

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4 T.D. 260'

CASING SIZE 8 3/8 DEPTH 216

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT _____

OWNER _____

CEMENT AMOUNT ORDERED 160 sk Com.

2 2cc Gel

3 2cc cc

COMMON _____ @ _____

POZMIX _____ @ _____

GEL _____ @ _____

CHLORIDE _____ @ _____

ASC _____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

HANDLING _____ @ _____

MILEAGE _____ @ _____

TOTAL _____

KCC

APR 20 2005

CONFIDENTIAL

EQUIPMENT

PUMP TRUCK CEMENTER Glenn

366 HELPER Shane

BULK TRUCK

213 DRIVER GARY

BULK TRUCK

_____ DRIVER _____

REMARKS:

Cement

CIRCULATED

THANK'S

CHARGE TO: GREAT EASTERN

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____

EXTRA FOOTAGE _____ @ _____

MILEAGE _____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

PLUG & FLOAT EQUIPMENT

8 7/8 WOODEN WIRE

MANFOLD _____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

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APR 25 2005

KCC WICHITA

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE [Signature]

PRINTED NAME _____

CONFIDENTIAL

ALLIED CEMENTING CO., INC.

ORIGINAL

REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665

SERVICE POINT: RUSSELL

DATE 4-14-05	SEC 5	TWP 6	RANGE 21	CALLED OUT 8:45 AM	ON LOCATION 10:45 AM	JOB START 11:00 AM	JOB FINISH 5:15 PM
LEASE Voss	WELL# 1	LOCATION Bogue Hwy 18 + 24 JCT.		COUNTY GANHAM	STATE KANSAS		
OLD OR NEW (Circle one)		12 N 1W 1/2 N 1/4 E					

CONTRACTOR Big Three
 TYPE OF JOB ROTARY Plug
 HOLE SIZE 7 7/8 I.D. 3820'
 CASING SIZE 8 5/8 SURFACE DEPTH 210'
 TUBING SIZE DEPTH
 DRILL PIPE 4 1/2 X-4 DEPTH @ 3674'
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSC.
 PERFS.
 DISPLACEMENT

OWNER
 CEMENT AMOUNT ORDERED 225 SK 68 40 6% GEL
 1/4 H. HIC-SEAL
 Per SK

COMMON @
 POZMIX @
 GEL @
 CHLORIDE @
 ASC @
 HANDLING @
 MILEAGE @

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EQUIPMENT
 PUMP TRUCK CEMENTER GLENN
 # 366 HELPER SHANE
 BULK TRUCK
 # 213 DRIVER CRAIG
 BULK TRUCK DRIVER

REMARKS:
 25 SK @ 3674'
 25 SK @ 1880
 100 SK @ 1152
 40 SK @ 260
 10 SK @ 40 & Wiper
 15 SK @ RAT Hole
 10 SK @ Mouse Hole

TOTAL
 SERVICE
 DEPTH OF JOB
 PUMP TRUCK CHARGE
 EXTRA FOOTAGE @
 MILEAGE @

CHARGE TO: GREAT EASTERN ENERGY
 STREET
 CITY STATE ZIP

PLUG & FLOAT EQUIPMENT
 8 5/8 DAY Valve WIPER
 MANIFOLD @
 @
 @
 @
 @
 TOTAL

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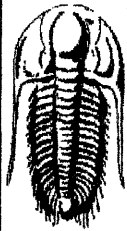
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SIGNATURE [Signature]

TAX
 TOTAL CHARGE
 DISCOUNT IF PAID IN 30 DAYS
 [Signature] PRINTED NAME

CONFIDENTIAL

ORIGINAL



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Great Eastern Energy

Voss #1

P O Drawer 2436
Midland Tx 79702

5-6-21-Graham-Ks

Job Ticket: 21894

DST#: 1

ATTN: Bill Robinson

Test Start: 2005.04.11 @ 15:40:50

GENERAL INFORMATION:

Formation: D LKC
Deviated: No Whipstock ft (KB)
Time Tool Opened: 18:43:50
Time Test Ended: 22:49:20

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Test Type: Conventional Bottom Hole
Tester: Dan Bangle
Unit No: 21

Interval: 3500.00 ft (KB) To 3530.00 ft (KB) (TVD)
Total Depth: 3530.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 2263.00 ft (KB)
2253.00 ft (CF)
KB to GR/CF: 10.00 ft

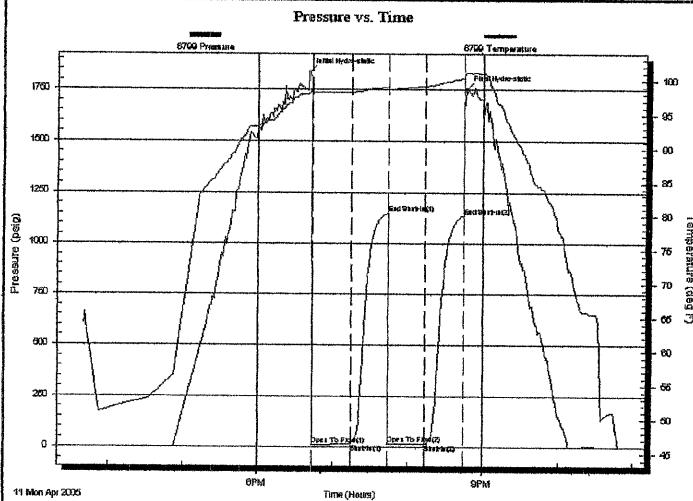
Serial #: 6799

Inside

Press@RunDepth: 14.00 psig @ 3501.00 ft (KB)
Start Date: 2005.04.11 End Date: 2005.04.11
Start Time: 15:40:50 End Time: 22:49:20

Capacity: 7000.00 psig
Last Calib.: 2005.04.11
Time On Btm: 2005.04.11 @ 18:40:50
Time Off Btm: 2005.04.11 @ 20:45:50

TEST COMMENT: IF-Weak steady surface blow
FF-No blow
Times-30-30-30-30



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1833.79	98.11	Initial Hydro-static
3	9.56	98.18	Open To Flow (1)
34	12.45	98.31	Shut-In(1)
63	1147.26	98.97	End Shut-In(1)
64	13.01	98.67	Open To Flow(2)
93	14.00	99.14	Shut-In(2)
124	1135.52	100.23	End Shut-In(2)
125	1752.47	101.13	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
10.00	DM	119203.60

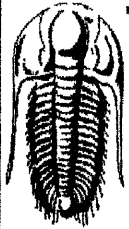
Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

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TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Great Eastern Energy

Voss #1

P O Drawer 2436
Midland Tx 79702

5-6-21-Graham-Ks

Job Ticket: 21895

DST#: 2

ATTN: Bill Robinson

Test Start: 2005.04.12 @ 20:43:34

GENERAL INFORMATION:

Formation: Cong
Deviated: No Whipstock ft (KB)
Time Tool Opened: 22:51:34
Time Test Ended: 04:43:04

Test Type: Conventional Bottom Hole
Tester: Dan Bangle
Unit No: 21

Interval: 3675.00 ft (KB) To 3700.00 ft (KB) (TVD)
Total Depth: 3700.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 2263.00 ft (KB)
2253.00 ft (CF)
KB to GR/CF: 10.00 ft

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APR 20 2005

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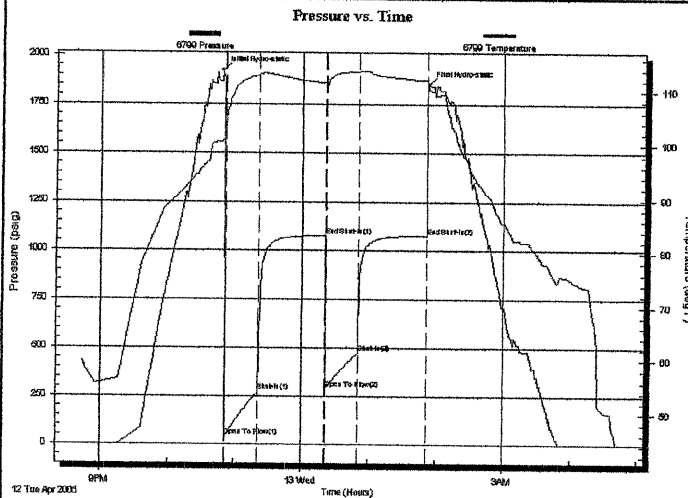
Serial #: 6799

Inside

Press@RunDepth: 474.64 psig @ 3676.00 ft (KB)
Start Date: 2005.04.12 End Date: 2005.04.13
Start Time: 20:43:34 End Time: 04:43:04

Capacity: 7000.00 psig
Last Calib.: 2005.04.13
Time On Btrm: 2005.04.12 @ 22:48:34
Time Off Btrm: 2005.04.13 @ 01:52:34

TEST COMMENT: IF-Strong B-B in 5 min
FF-Strong B-B in 5 min
Times-30-60-30-60



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1919.45	100.95	Initial Hydro-static
3	40.16	103.26	Open To Flow (1)
33	273.40	112.99	Shut-In(1)
92	1077.27	111.57	End Shut-In(1)
93	290.23	111.10	Open To Flow (2)
122	474.64	113.59	Shut-In(2)
183	1077.50	112.07	End Shut-In(2)
184	1851.01	110.27	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
1020.00	Wtr Rw .22 @ 55 = 85000ppm	12158767.28

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

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