

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

ORIGINAL

Operator: License # 9449

Name: Great Eastern Energy & Development Corp.

Address: P.O. Drawer 2436

City/State/Zip: Midland, TX. 79702

Purchaser: _____

Operator Contact Person: Bill Robinson

Phone: (432) 682-1178

Contractor: Name: Anderson Drilling

License: 30076

Wellsite Geologist: Bill Robinson

Designate Type of Completion:

New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

4-23-05 4-28-05 none

Spud Date or 4-23-05 Date Reached TD 4-28-05 Completion Date or none

Recompletion Date _____ Recompletion Date _____

API No. 15 - 065-23050-00-00

County: Graham

ne-se-nw-nw Sec. 24 Twp. 7 S. R. 21 East West

860 feet from S (N) (circle one) Line of Section

1280 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Bobbie Nell Well #: 2

Field Name: na

Producing Formation: na

Elevation: Ground: 2098 Kelly Bushing: 2103

Total Depth: 3830 Plug Back Total Depth: na

Amount of Surface Pipe Set and Cemented at 223 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan with

(Data must be collected from the Reserve Pit) 6-26-07

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

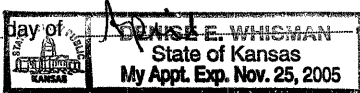
Signature: B. R. D.

Title: geologist Date: 4-29-05

Subscribed and sworn to before me this 29 day of April

2005

Notary Public: Wendie E. Whisman



KCC Office Use ONLY

YES Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

X

CONFIDENTIAL

Side Two

ORIGINAL

Operator Name: Great Eastern Energy & Development Corp. Lease Name: Bobbie Nell Well #: 2
Sec. 24 Twp. 7 S. R. 21 East West County: Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)
Samples Sent to Geological Survey
Cores Taken
Electric Log Run (Submit Copy)
List All E. Logs Run: radiation guard
Log Formation (Top), Depth and Datum
Sample
Name anhydrite Top 1700 Datum 403
B/KC 3526 -1423
KCC APR 20 2005 CONFIDENTIAL

CASING RECORD
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD
Table with columns: Purpose (Perforate, Protect Casing, Plug Back TD, Plug Off Zone), Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated
Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
Depth
RECEIVED MAY - 2 2005 KCC WICHITA

TUBING RECORD
Size Set At Packer At Liner Run
Date of First, Resumerd Production, SWD or Enhr. Producing Method
Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval
Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
Other (Specify)

CONFIDENTIAL ALLIED CEMENTING CO., INC. 19221

ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Daklay

KCC
APR 20 2005

CONFIDENTIAL

DATE <u>4-28-05</u>	SEC <u>24</u>	TWP <u>7S</u>	RANGE <u>21W</u>	CALLED OUT	ON LOCATION <u>4:30 AM</u>	JOB START <u>4:45 AM</u>	JOB FINISH <u>10:30 AM</u>
LESS <u>Bobbie Dell</u>	WELL # <u>2</u>	LOCATION <u>Nicholomus</u>	<u>234N</u>	COUNTY <u>Graham</u>	STATE <u>Kan</u>		
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR A+A Digs Co.
 TYPE OF JOB PTA
 HOLE SIZE 7 7/8 I.D. 3630'
 CASING SIZE _____ DEPTH _____
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 4 1/2 FW DEPTH 3540'
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG _____
 PERFS _____
 DISPLACEMENT _____

OWNER Same
 CEMENT AMOUNT ORDERED 215 sks 60/40 per
6% Gel, 1/4" Flo-Seal

EQUIPMENT
 PUMP TRUCK CEMENTER Watt
 * 102 HELPER
 BULK TRUCK
 * 322 DRIVER Jarrack
 BULK TRUCK
 * _____ DRIVER _____

COMMON	<u>129 sks</u>	@	<u>8.20</u>	<u>1122.00</u>
POZMIX	<u>86 sks</u>	@	<u>4.70</u>	<u>404.20</u>
GEL	<u>11 sks</u>	@	<u>14.00</u>	<u>154.00</u>
CHLORIDE		@		
ASC		@		
<u>Flo-Seal</u>	<u>54 #</u>	@	<u>1.70</u>	<u>91.80</u>
HANDLING	<u>228 sks</u>	@	<u>1.60</u>	<u>364.80</u>
MILEAGE	<u>65 per sk/mile</u>			<u>882.00</u>
TOTAL				<u>3,026.80</u>

REMARKS:

<u>25 sks @ 3540'</u>
<u>28 sks @ 1710'</u>
<u>100 sks @ 925'</u>
<u>40 sks @ 270'</u>
<u>10 sks @ 40'</u>
<u>15 sks in R.H.</u>

Thank You

SERVICE

DEPTH OF JOB		
PUMP TRUCK CHARGE		<u>750.00</u>
EXTRA FOOTAGE	@	
MILEAGE <u>65 miles</u>	@	<u>5.00</u>
MANIFOLD	@	<u>325.00</u>
TOTAL		<u>1075.00</u>

CHARGE TO: Great Eastern Energy
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>D.H. Plug</u>	<u>8 5/8</u>	@	<u>35.00</u>
TOTAL			<u>35.00</u>

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE

[Signature]

PRINTED NAME

RECEIVED
MAY - 2 2005
KCC WICHITA

CONFIDENTIAL

ORIGINAL

ALLIED CEMENTING CO., INC.

10143

KCC

APR 20 2005

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

CONFIDENTIAL

DATE	4/22/05	SEC	24	TWP.	7	RANGE	21	CALLED OUT	5:00PM	ON LOCATION	8:00PM	JOB START	9:15AM	JOB FINISH	9:45 PM
LEASE	BOBBIE	WELL #	NEll		#2	LOCATION	NicoDemus		234 N			COUNTY	GRAHAM	STATE	KANSAS
OLD OR NEW	(Circle one)														
															1/4 E

CONTRACTOR A & A #1

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4 T.D. 223

CASING SIZE 8 7/8 NEW DEPTH 223

TUBING SIZE 2 3/8 DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 13 1/4 / 80L

EQUIPMENT

PUMP TRUCK CEMENTER GIENA

360 HELPER Shane

BULK TRUCK

362 DRIVER Gary

BULK TRUCK

DRIVER

REMARKS:

Cement

CIRCULATED

OWNER

CEMENT

AMOUNT ORDERED 150 sk Com.

2% GEL

3% CC

COMMON @

POZMIX @

GEL @

CHLORIDE @

ASC @

HANDLING @

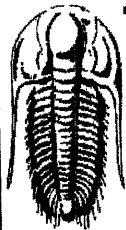
MILEAGE

TOTAL

SERVICE

DEPTH OF JOB

PUMP TRUCK CHARGE



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Great Eastern Energy & Dev.

500 W Texas Ste 660
Midland, Tx. 79702

ATTN: Bill Robinson

KCC
APR 20 2005

CONFIDENTIAL

Bobbie Nell # 2

24-7s-21w

Job Ticket: 21137

DST#: 1

Test Start: 2005.04.26 @ 18:08:48

GENERAL INFORMATION:

Formation: **Toronto**

Deviated: No Whipstock ft (KB)

Time Tool Opened: 19:28:48

Time Test Ended: 22:53:18

Test Type: Conventional Bottom Hole

Tester: John Schmidt

Unit No: 31

Interval: **3290.00 ft (KB) To 3328.00 ft (KB) (TVD)**

Total Depth: 3328.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 2103.00 ft (KB)

2098.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: 8018

Inside

Press@RunDepth: 40.58 psig @ 3295.00 ft (KB)

Start Date: 2005.04.26

End Date:

2005.04.26

Start Time: 18:08:48

End Time:

22:53:18

Capacity: 7000.00 psig

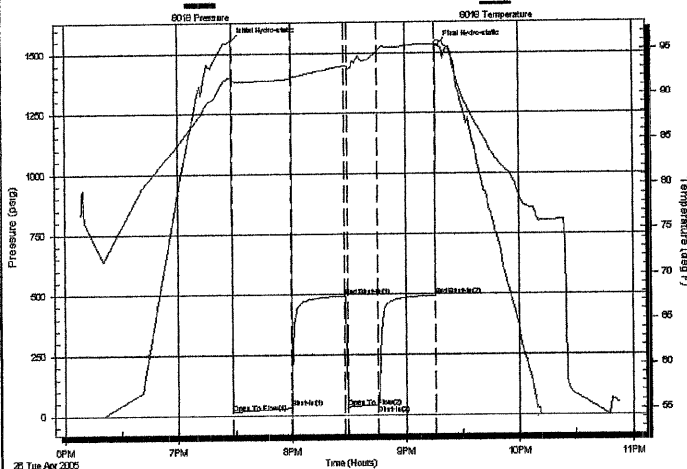
Last Calib.: 2005.04.26

Time On Btm: 2005.04.26 @ 19:28:18

Time Off Btm: 2005.04.26 @ 21:17:18

TEST COMMENT: IF-Weak built to 3" in. ISI-Dead
FF-Very weak surface blow. FSI-Dead

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1551.52	91.91	Initial Hydro-static
1	13.27	91.54	Open To Flow (1)
31	31.96	91.78	Shut-In(1)
60	492.46	93.14	End Shut-In(1)
61	31.36	93.01	Open To Flow (2)
77	40.58	94.82	Shut-In(2)
108	492.19	95.59	End Shut-In(2)
109	1530.55	95.96	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
50.00	Drilling mud	0.70

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

RECEIVED

MAY - 2 2005

KCC WICHITA