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JUN - 7 2005

KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
DESCRIPTION OF WELL & LEASE

KCC
JUN 06 2005

Form ACO-1
September 1999
Form Must Be Typed

WELL SITE REPORT
CONFIDENTIAL

CONFIDENTIAL

Operator: License # 9449
Name: Great Eastern Energy & Development Corp.
Address: P.O. Drawer 2436
City/State/Zip: Midland, TX. 79702
Purchaser: na
Operator Contact Person: Bill Robinson
Phone: (432) 682-1178
Contractor: Name: Southwind Drilling
License: 33350
Wellsite Geologist: Bill Robinson

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

5-9-05 5-21-05 6-6-05
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 065-23061 0000 ORIGINAL
County: Graham
_____ ne _ nw _ se Sec. 1 Twp. 8 S. R. 21 East West
2145 feet from S / N (circle one) Line of Section
1400 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Bethel Well #: 1
Field Name: WC
Producing Formation: none
Elevation: Ground: 1986 Kelly Bushing: 1996
Total Depth: 3558 Plug Back Total Depth: 3558
Amount of Surface Pipe Set and Cemented at 224 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1548 Feet
If Alternate II completion, cement circulated from 1548 feet depth to surface w/ 350 sx cmt.

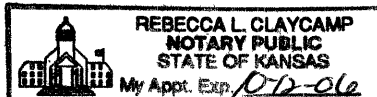
Drilling Fluid Management Plan *WMM 6-26-07*
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite:
Operator Name: Great Eastern Energy & Development Corp
Lease Name: Copeland License No.: 9449
Quarter sw Sec. 19 Twp. 9 S. R. 20 East West
County: Rooks Docket No.: D-27,993

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Bill Robinson*
Title: Geologist Date: 6-6-05
Subscribed and sworn to before me this 6 day of June, 2005.
Notary Public: *Rebecca L. Claycamp*
Date Commission Expires: 10-12-06

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution



X

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Side Two

KCC JUN 06 2005

ORIGINAL

Operator Name: Great Eastern Energy & Development Corp. Lease Name: Bethel Well #: 1
Sec. 1 Twp. 8 S. R. 21 East West County: Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No

Formation (Top), Depth and Datum Sample
Name Top Datum
Anhydrite 1580 416
B/KC 3435 -1439

List All E. Logs Run:

Radiation-Guard

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows include conductor, surface, and production data.

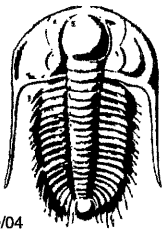
Table with 5 columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives. Row includes plug well to surface 6-6-05.

Table with 4 columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type, Acid, Fracture, Shot, Cement Squeeze Record, Depth. Rows include 2 shots at 3494-98 and 3208-10.

Table with 7 columns: Tubing Record, Size, Set At, Packer At, Liner Run, Date of First, Resumerd Production, SWD or Enhr., Producing Method, Estimated Production Per 24 Hours, Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity.

Disposition of Gas METHOD OF COMPLETION Production Interval
Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
Other (Specify)

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9/04

TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

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22797

ORIGINAL

Test Ticket

Well Name & No. B Bethel #1 Test No. 1 Date 5-18-05
 Company Great Eastern Zone Tested Cong.
 Address PO Drawer 2436 Midland TX 79702 Elevation 1996 KB 1986 GL
 Co. Rep / Geo. Bill Robinson Cont. Southwind 1 Est. Ft. of Pay _____ Por. _____ %
 Location: Sec. 1 Twp. 8s Rge. 21 Co. Graham State KS
 No. of Copies _____ Distribution Sheet (Y, N) _____ Turnkey (Y, N) _____ Evaluation (Y, N) _____

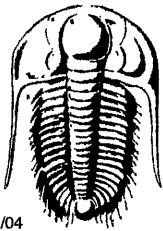
Interval Tested 3424 - 3469 Initial Str Wt./Lbs. 45,000 Unseated Str Wt./Lbs. 45,000
 Anchor Length 45 Wt. Set Lbs. 20,000 Wt. Pulled Loose/Lbs. 50,000
 Top Packer Depth 3419 Tool Weight 2000
 Bottom Packer Depth 3424 Hole Size 7 7/8" Rubber Size 6 3/4"
 Total Depth 3469 Wt. Pipe Run 0 Drill Collar Run 120 FT
 Mud Wt. 9.3 LCM 0 Vis. 47 WL 6.4 Drill Pipe Size 4 1/2 Ft. Run 3312
 Blow Description IF - Slow building blow to 3"
ISI - No blow
FF - Weak surface blow
FS - No Blow

Recovery - Total Feet	GIP	Ft. in DC	Ft. in DP
100			
Rec. <u>100</u> Feet of <u>Drilling Mud</u>	%gas	%oil	%water
Rec. _____ Feet of _____	%gas	%oil	%water
Rec. _____ Feet of _____	%gas	%oil	%water
Rec. _____ Feet of _____	%gas	%oil	%water
Rec. _____ Feet of _____	%gas	%oil	%water
BHT <u>102.2</u> °F Gravity _____ °API D @ _____ °F Corrected Gravity _____ °API			
RW _____ @ _____ °F Chlorides _____ ppm Recovery _____ Chlorides _____ ppm System			

	AK-1	Alpine	Recorder No.	Test
(A) Initial Hydrostatic Mud		<u>1681</u> PSI	<u>8166</u>	_____
(B) First Initial Flow Pressure		<u>14</u> PSI	(depth) <u>3425</u>	Jars _____
(C) First Final Flow Pressure		<u>45</u> PSI	Recorder No. <u>11020</u>	Safety Jt. _____
(D) Initial Shut-In Pressure		<u>65 898</u> PSI	(depth) <u>3466</u>	Circ Sub _____
(E) Second Initial Flow Pressure		<u>49</u> PSI	Recorder No. _____	Sampler _____
(F) Second Final Flow Pressure		<u>65</u> PSI	(depth) _____	Straddle _____
(G) Final Shut-In Pressure		<u>788</u> PSI	Initial Opening <u>30</u>	Ext. Packer _____
(Q) Final Hydrostatic Mud		<u>1669</u> PSI	Initial Shut-In <u>30</u>	Shale Packer _____
			Final Flow <u>15</u>	Ruined Packer _____
			Final Shut-In <u>15</u>	Mileage <u>110</u>
			T-On Location <u>10:10</u>	Sub Total: _____
			T-Started <u>10:23</u>	Std. By _____
			T-Open <u>12:07</u>	Other _____
			T-Pulled <u>13:37</u>	Total: _____
			T-Out _____	

TRILOBITE TESTING INC. SHALL NOT BE LIABLE FOR DAMAGED OF ANY KIND OF THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE, OR FOR ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST IS MADE.

Approved By _____
 Our Representative Michael Armbrister



TRILOBITE TESTING INC.

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KCC WICHITA # 22798

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Test Ticket

Well Name & No. Bethel #1 Test No. 2 Date 5-18-05
 Company Great Eastern Zone Tested ARB
 Address PO Drawer 2436 Midland TX 79702 Elevation 1996 KB 1986 GL
 Co. Rep / Geo. B/I Robinson Cont. Southwind 1 Est. Ft. of Pay _____ Por. _____ %
 Location: Sec. 1 Twp. 8s Rge. 21w Co. Graham State KS
 No. of Copies _____ Distribution Sheet (Y, N) _____ Turnkey (Y, N) _____ Evaluation (Y, N) _____

Interval Tested 3483 - 3498 Initial Str Wt./Lbs. 42000 Unseated Str Wt./Lbs. 50,000
 Anchor Length 15 Wt. Set Lbs. 20,000 Wt. Pulled Loose/Lbs. 45000
 Top Packer Depth 3478 Tool Weight 2000
 Bottom Packer Depth 3483 Hole Size 7 7/8" Rubber Size 6 3/4"
 Total Depth 3498 Wt. Pipe Run 0 Drill Collar Run 120
 Mud Wt. 9.3 LCM _____ Vis. 47 WL 6.4 Drill Pipe Size 4 1/2 Ft. Run 3371
 Blow Description Packer failure

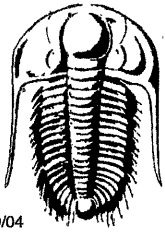
Recovery - Total Feet 300 GIP _____ Ft. in DC _____ Ft. in DP _____
 Rec. 300 Feet of Drilling mud %gas _____ %oil _____ %water _____ %mud _____
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 BHT _____ °F Gravity _____ °API D @ _____ °F Corrected Gravity _____ °API
 RW _____ @ _____ °F Chlorides _____ ppm Recovery _____ Chlorides _____ ppm System

	AK-1	Alpine	Recorder No.	Test
(A) Initial Hydrostatic Mud		<u>11692</u> PSI	<u>8166</u>	
(B) First Initial Flow Pressure		<u>14.76</u> PSI	(depth) <u>3484</u>	Jars
(C) First Final Flow Pressure		PSI	Recorder No. <u>11020</u>	Safety Jt.
(D) Initial Shut-In Pressure		PSI	(depth) <u>3495</u>	Circ Sub
(E) Second Initial Flow Pressure		PSI	Recorder No. _____	Sampler
(F) Second Final Flow Pressure		PSI	(depth) _____	Straddle
(G) Final Shut-In Pressure		PSI	Initial Opening	Ext. Packer
(Q) Final Hydrostatic Mud		<u>1693</u> PSI	Initial Shut-In _____	Shale Packer

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Approved By _____
 Our Representative Michael Armbrister

Final Flow _____ Ruined Packer _____
 Final Shut-In _____ Mileage 79-26
T-On Location 12:50 Sub Total: _____
 T-Started 23:20 Std. By _____
 T-Open 1:20 Other _____
 T-Pulled 2:00 Total: _____
 T-Out 3:30



TRILOBITE TESTING INC.

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KCC JUN 06 2005

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ORIGINAL 22799

Test Ticket

Well Name & No. Bethel #1 Test No. 3 Date 5-19-05
 Company Great Eastern Zone Tested Arb
 Address PO Box 2436 Midland TX 79702 Elevation 1996 KB 1986 GL
 Co. Rep / Geo. Bill Robinson Cont. Southwind 1 Est. Ft. of Pay _____ Por. _____ %
 Location: Sec. 1 Twp. 8s Rge. 21w Co. Graham State KS
 No. of Copies _____ Distribution Sheet (Y, N) _____ Turnkey (Y, N) _____ Evaluation (Y, N) _____

Interval Tested 3424 - 3498 Initial Str Wt./Lbs. 45000 Unseated Str Wt./Lbs. 46000
 Anchor Length 74 Wt. Set Lbs. 20,000 Wt. Pulled Loose/Lbs. 50,000
 Top Packer Depth 3419 Tool Weight 2000
 Bottom Packer Depth 3424 Hole Size 7 7/8" Rubber Size 6 3/4"
 Total Depth 3498 Wt. Pipe Run 0 Drill Collar Run 126
 Mud Wt. 9.3 LCM _____ Vis. 47 WL 6.4 Drill Pipe Size 4 1/2 Ft. Run 3310
 Blow Description IF - Started at 1/2" slow building to 3 3/4"
IST - Surface blow died 8 min
FF - Slow building to 2 1/2"
FS - No blow

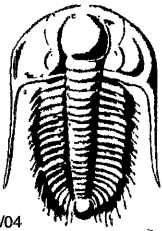
Recovery - Total Feet 122 GIP _____ Ft. in DC _____ Ft. in DP _____
 Rec. 122 Feet of slightly oil cut mud %gas _____ %oil _____ %water _____ %mud _____
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 BHT 98 °F Gravity _____ °API D @ _____ °F Corrected Gravity _____ °API _____
 RW _____ @ _____ °F Chlorides _____ ppm Recovery _____ Chlorides _____ ppm System _____

	AK-1	Alpine	PSI	Recorder No.	Test
(A) Initial Hydrostatic Mud		<u>1680</u>		<u>8166</u>	
(B) First Initial Flow Pressure		<u>20</u>		(depth) <u>3424</u>	Jars
(C) First Final Flow Pressure		<u>48</u>		Recorder No. <u>11020</u>	Safety Jt.
(D) Initial Shut-In Pressure		<u>794</u>		(depth) <u>3493</u>	Circ Sub
(E) Second Initial Flow Pressure		<u>53</u>		Recorder No. _____	Sampler
(F) Second Final Flow Pressure		<u>70</u>		(depth) _____	Straddle
(G) Final Shut-In Pressure		<u>698</u>		Initial Opening <u>30</u>	Ext. Packer
(Q) Final Hydrostatic Mud		<u>1645</u>		Initial Shut-In <u>30</u>	Shale Packer
				Final Flow <u>30</u>	Ruined Packer
				Final Shut-In <u>30</u>	Mileage <u>0</u>

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Approved By _____
 Our Representative Michael Armbriester

T-On Location Stayed between test Sub Total: _____
 T-Started 9:30 Std. By _____
 T-Open 11:15 Other _____
 T-Pulled 13:15 Total: _____
 T-Out 14:30



TRILOBITE TESTING INC.

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22800

KCC WICHITA

9/04

5207 CONFIDENTIAL

Test Ticket

Well Name & No. Bethel #1 Test No. 4 Date 5-19-05
 Company Great Eastern Zone Tested ARB
 Address PO Drawer 2436 Midland TX 79702 Elevation 1996 KB 1986 GL
 Co. Rep / Geo. Bill Robinson Cont. Southwind 1 Est. Ft. of Pay _____ Por. _____ %
 Location: Sec. 1 Twp. 8-5 Rge. 21w Co. Graham State KS
 No. of Copies _____ Distribution Sheet (Y, N) _____ Turnkey (Y, N) _____ Evaluation (Y, N) _____

Interval Tested 3496 - 3508 Initial Str Wt./Lbs. 50,000 Unseated Str Wt./Lbs. 50,000
 Anchor Length 12 Wt. Set Lbs. 20,000 Wt. Pulled Loose/Lbs. 50,000
 Top Packer Depth 3491 Tool Weight 2500
 Bottom Packer Depth 3496 Hole Size 7 7/8" Rubber Size 6 3/4"
 Total Depth 3508 Wt. Pipe Run 0 Drill Collar Run 120
 Mud Wt. 9.1 LCM 0 Vis. 48 WL 9.2 Drill Pipe Size 4 1/2 Ft. Run _____
 Blow Description Packer Failure

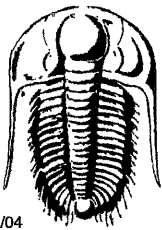
Recovery - Total Feet	GIP	Ft. in DC	Ft. in DP
Rec. <u>280</u>	Feet of <u>Drilling Mud</u>	%gas _____ %oil _____ %water _____ %mud _____	%gas _____ %oil _____ %water _____ %mud _____
Rec. _____	Feet of _____	%gas _____ %oil _____ %water _____ %mud _____	%gas _____ %oil _____ %water _____ %mud _____
Rec. _____	Feet of _____	%gas _____ %oil _____ %water _____ %mud _____	%gas _____ %oil _____ %water _____ %mud _____
Rec. _____	Feet of _____	%gas _____ %oil _____ %water _____ %mud _____	%gas _____ %oil _____ %water _____ %mud _____
Rec. _____	Feet of _____	%gas _____ %oil _____ %water _____ %mud _____	%gas _____ %oil _____ %water _____ %mud _____

BHT _____ °F Gravity _____ °API D @ _____ °F Corrected Gravity _____ °API
 RW _____ @ _____ °F Chlorides _____ ppm Recovery _____ Chlorides _____ ppm System

	AK-1	Alpine	Recorder No.	Test
(A) Initial Hydrostatic Mud	PSI	PSI	<u>8166</u>	_____
(B) First Initial Flow Pressure	PSI	PSI	(depth) <u>3499</u>	Jars _____
(C) First Final Flow Pressure	PSI	PSI	Recorder No. <u>11020</u>	Safety Jt. _____
(D) Initial Shut-In Pressure	PSI	PSI	(depth) <u>3505</u>	Circ Sub _____
(E) Second Initial Flow Pressure	PSI	PSI	Recorder No. _____	Sampler _____
(F) Second Final Flow Pressure	PSI	PSI	(depth) _____	Straddle _____
(G) Final Shut-In Pressure	PSI	PSI	Initial Opening	Ext. Packer _____
(Q) Final Hydrostatic Mud	PSI	PSI	Initial Shut-In _____	Shale Packer _____
			Final Flow _____	Ruined Packer _____
			Final Shut-In _____	Mileage <u>110</u>
			T-On Location <u>20:20</u>	Sub Total: _____
			T-Started <u>20:50</u>	Std. By _____
			T-Open <u>20:40</u>	Other _____
			T-Pulled <u>22:55</u>	Total: _____
			T-Out <u>0:10</u>	

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Approved By _____
 Our Representative Michael Armbrister



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RECEIVED ORIGINAL

JUN - 7 2005 12 22826

KCC WICHITA

Test Ticket

Well Name & No. Bethel #1 Test No. 5 Date 5-20-05
 Company Great Eastern Zone Tested AAB
 Address PO Drawer 2436 Midland TX 79702 Elevation 1994 KB 1986 GL
 Co. Rep / Geo. B. Robinson Cont. Southwind 1 Est. Ft. of Pay _____ Por. _____ %
 Location: Sec. 1 Twp. 8s Rge. 21w Co. Graham State KS
 No. of Copies _____ Distribution Sheet (Y, N) _____ Turnkey (Y, N) _____ Evaluation (Y, N) _____

Interval Tested 3424-3508 Initial Str Wt./Lbs. 50,600 Unseated Str Wt/Lbs. 50,000
 Anchor Length 84 Wt. Set Lbs. 20,000 Wt. Pulled Loose/Lbs. 55,000
 Top Packer Depth 3419 Tool Weight 2000
 Bottom Packer Depth 3424 Hole Size 7 7/8" Rubber Size 6 3/4"
 Total Depth 3508 Wt. Pipe Run 0 Drill Collar Run 120
 Mud Wt. LCM Vis. _____ WL _____ Drill Pipe Size 4 1/2 Ft. Run 3310

Blow Description IF-2" blow slowly building to 3 3/4
ISI - No blow
FF - 1/2" Blow
FS - No Blow

Recovery - Total Feet	GIP	Ft. in DC	Ft. in DP
Rec. <u>124</u>	Feet of <u>Drilling Mud</u>	%gas	%oil %water %mud
Rec. _____	Feet of _____	%gas	%oil %water %mud
Rec. _____	Feet of _____	%gas	%oil %water %mud
Rec. _____	Feet of _____	%gas	%oil %water %mud
Rec. _____	Feet of _____	%gas	%oil %water %mud

BHT an °F Gravity _____ °API D @ _____ °F Corrected Gravity _____ °API
 RW _____ @ _____ °F Chlorides _____ ppm Recovery _____ Chlorides _____ ppm System

	AK-1	Alpine	Recorder No.	Test
(A) Initial Hydrostatic Mud		<u>1659</u> PSI	<u>8166</u>	_____
(B) First Initial Flow Pressure		<u>21</u> PSI	(depth) <u>3426</u>	Jars _____
(C) First Final Flow Pressure		<u>50</u> PSI	Recorder No. <u>11020</u>	Safety Jt. _____
(D) Initial Shut-In Pressure		<u>690</u> PSI	(depth) <u>3505</u>	Circ Sub _____
(E) Second Initial Flow Pressure		<u>54</u> PSI	Recorder No. _____	Sampler _____
(F) Second Final Flow Pressure		<u>71</u> PSI	(depth) _____	Straddle _____
(G) Final Shut-In Pressure		<u>536</u> PSI	Initial Opening <u>30</u>	Ext. Packer _____
(Q) Final Hydrostatic Mud		<u>1648</u> PSI	Initial Shut-In <u>30</u>	Shale Packer _____
			Final Flow <u>30</u>	Ruined Packer _____
			Final Shut-In <u>15</u>	Mileage <u>0</u>

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Approved By _____
 Our Representative Michael Armbrister

T-On Location _____
 T-Started 7:30
 T-Open 9:35
 T-Pulled 11:35
 T-Out 12:45

Sub Total: _____
 Std. By _____
 Other _____
 Total: _____

~~CONFIDENTIAL~~

ALLIED CEMENTING CO., INC.

19592

ORIGINAL

ATTN: P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
OAKLEY

DATE <u>5-13-05</u>	SEC. <u>1</u>	TWP. <u>9S</u>	RANGE <u>21W</u>	CALLED OUT	ON LOCATION <u>9:00 AM</u>	JOB START <u>11:45 PM</u>	JOB FINISH <u>11:45 PM</u>
LEASE <u>DETAILED</u>	WELL # <u>1</u>	LOCATION <u>NICODEMUS 1E-4S-W 7N</u>			COUNTY <u>GRAHAM</u>	STATE <u>KAN</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Southward Drilling #1 OWNER SAME

TYPE OF JOB SUREALL

HOLE SIZE 12 1/4" T.D. 230'

CASING SIZE 8 5/8" DEPTH 225'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHO. JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 13 3/4 BBL.

CEMENT AMOUNT ORDERED 165 SKS COM 3100 2866L

COMMON	<u>165 SKS</u>	@	<u>8.70</u>	<u>1435.50</u>
POZMITX		@		
GEL	<u>3 SKS</u>	@	<u>14.00</u>	<u>42.00</u>
CHLORIDE	<u>6 SKS</u>	@	<u>38.00</u>	<u>228.00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>174 SKS</u>	@	<u>1.68</u>	<u>290.32</u>
MILEAGE	<u>64 PER SK / MILE</u>			<u>678.40</u>
				TOTAL <u>2662.22</u>

EQUIPMENT

PUMP TRUCK # <u>177</u>	CEMENTER <u>TERRY</u>
BULK TRUCK # <u>218</u>	HELPER <u>FUZZY</u>
BULK TRUCK # _____	DRIVER <u>LONNIE</u>
BULK TRUCK # _____	DRIVER _____

REMARKS:

CEMENT DID CURL.

THANK YOU

CHARGE TO: GREAT EASTERN

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	<u>225'</u>		
PUMP TRUCK CHARGE			<u>670.00</u>
EXTRA FOOTAGE		@	<u>325.00</u>
MILEAGE	<u>65 MI</u>	@	<u>5.00</u>
MANIFOLD		@	
		@	
		@	
TOTAL <u>995.00</u>			

PLUG & FLOAT EQUIPMENT

<u>8 5/8 SURFACE PLUG</u>	@	<u>55.00</u>
	@	
	@	
	@	
	@	
TOTAL <u>55.00</u>		

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Darryl Krier _____

DARRYL KRIER
PRINTED NAME

RECEIVED
JUN - 7 2005
KCC WICHITA

ALLIED CEMENTING CO., INC.

16645

CONFIDENTIAL

KCC

ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

JUN 7 2005

SERVICE POINT

Russell

DATE <u>5/24/05</u>	SEC	TWP	RANGE <u>01N</u>	LOCATED OUT <u>5:00 am</u>	ON LOCATION <u>7:30 am</u>	JOB START <u>9:00 am</u>	JOB FINISH <u>10:12 am</u>
LEASE <u>Deitel</u>	WELL # <u>1</u>	LOCATION <u>1 E of Anderson</u>			COUNTY <u>Finney</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)			<u>PS info</u>				

CONTRACTOR Chito's Well Service

TYPE OF JOB Port Celler (Calculate Cement)

HOLE SIZE _____ T.D. _____

CASING SIZE 4 1/2 DEPTH _____

TUBING SIZE 2 1/8 DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL Port Celler DEPTH 1548

PRES. MAX 800 ps MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT 861

OWNER _____

CEMENT AMOUNT ORDERED 350 @ 32 cc

COMMON @ _____

POZMIX @ _____

GEL @ _____

CHLORIDE @ _____

ASC @ _____

HANDLING @ _____

MILEAGE @ _____

TOTAL _____

EQUIPMENT

PUMP TRUCK CEMENTER Steve

366 HELPER Alan

BULK TRUCK DRIVER Keith

362 DRIVER _____

BULK TRUCK DRIVER _____

_____ DRIVER _____

REMARKS:

Tested Port Celler @ 800 ps. No
leak. Cement mixed 350 @ 32 cc
Cement sent to surface. Used
test stroke 800 ps. Total
= 315 units. Clean

State Reg. of Geology, Bob Williams

CHARGE TO East Eastern

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.
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and furnish cementer and helper to assist owner or
contractor to do work as is listed. The above work was
done to satisfaction and supervision of owner agent or
contractor. I have read & understand the "TERMS AND
CONDITIONS" listed on the reverse side.

Thanks!

SIGNATURE [Signature]

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____

EXTRA FOOTAGE @ _____

MILEAGE @ _____

TOTAL _____

PLUG & FLOAT EQUIPMENT

MANIFOLD @ _____

TOTAL _____

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME _____

ALLIED CEMENTING CO., INC.

16858

CONFIDENTIAL

K.C.C.

ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

JUN 10 2007

SERVICE POINT
Russell

CONFIDENTIAL

DATE <u>6/6/07</u>	SEC	TWP	RANGE	CALLED OUT	ON LOCATION <u>7:00am</u>	JOB START <u>7:30am</u>	JOB FINISH <u>9:00am</u>
LEASE <u>Shell</u>	WELL#	LOCATION <u>Madison SW 3/4 East</u>			COUNTY <u>Barber</u>	STATE <u>Kansas</u>	
OLD OR NEW (Circle one)							

CONTRACTOR <u>Chris Hill Service</u>	OWNER
TYPE OF JOB	
HOLE SIZE	T.D.
CASING SIZE <u>4</u>	DEPTH
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX <u>100</u>	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG.	
PERFS.	
DISPLACEMENT	

CEMENT <u>U.S. 158</u>	
AMOUNT ORDERED <u>2.0 cu yds @ 2.61</u>	
<u>400</u> <u>1100</u>	
COMMON	@
POZMIX	@
GEL	@
CHLORIDE	@
ASC	@

EQUIPMENT

PUMP TRUCK	CEMENTER <u>Chris</u>
# <u>370</u>	HELPER <u>Chris</u>
BULK TRUCK	
# <u>502</u>	DRIVER <u>Kevin</u>
BULK TRUCK	
#	DRIVER

RECEIVED
JUN - 7 2007
KCC WICHITA

REMARKS:

Mr. Frank Thomas @ KCC
Sharon @ KCC
Used 4 barrels
Rich Williams w/ KCC on location
Thank you

HANDLING	@
MILEAGE	@
TOTAL	

SERVICE

DEPTH OF JOB	
PUMP TRUCK CHARGE	
EXTRA FOOTAGE	@
MILEAGE	@
	@
	@
	@
TOTAL	

CHARGE TO Good Earth

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

MANIFOLD	@
	@
	@
	@
	@
TOTAL	

To Allied Cementing Co., Inc.
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TAX	
TOTAL CHARGE	
DISCOUNT	IF PAID IN 30 DAYS

SIGNATURE Chris Hill

PRINTED NAME

ALLIED CEMENTING CO., INC.

18573

CONFIDENTIAL

ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

JUN 1 9 2005

SERVICE POINT:

CONFIDENTIAL

R1-1

DATE <u>5-21-05</u>	SEC	TWP	RANGE	CALLED OUT <u>3:00 AM</u>	ON LOCATION <u>6:15 AM</u>	JOB START	JOB FINISH <u>12:30 PM</u>
LEASE <u>Bull</u>	WELL # <u>1</u>	LOCATION <u>Meddows 15 S 15 W</u>		COUNTY <u>Sebek</u>	STATE <u>Kansas</u>		
<input checked="" type="radio"/> OLD OR NEW (Circle one)							

CONTRACTOR Southwest Drilling

TYPE OF JOB Logging

HOLE SIZE 7 1/2 T.D. 3556

CASING SIZE 4 1/2 DEPTH

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL Pen Colm L DEPTH 1000' 1565'

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT 11.78

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT 563 Bob

OWNER

CEMENT

AMOUNT ORDERED 250 sacks ASC 28664

500 Gal WTR

RCH

COMMON @

POZMIX @

GEL @

CHLORIDE @

ASC @

EQUIPMENT

PUMP TRUCK CEMENTER Steve

345 HELPER Bill

BULK TRUCK

213 DRIVER Kyle

BULK TRUCK

DRIVER

HANDLING @

MILEAGE @

TOTAL

REMARKS:

Pen Colm @ 1565

Mix 1500 Bob

Mix 2750 ASC

Handed Plus @ 12:30 PM 1300 ps

That hold

Thank You

RECEIVED
JUN 7 2005
OCC WICHITA

CHARGE TO Grid Eastern

STREET

CITY STATE ZIP

SERVICE

DEPTH OF JOB

PUMP TRUCK CHARGE

EXTRA FOOTAGE @

MILEAGE @

TOTAL

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

PLUG & FLOAT EQUIPMENT

MANIFOLD @

Pen Colm 4 @

Guide Shoe 4 @

Latent Drum Assembly 12 @

11 Cementers 42 @

1 Bucket 4 @

TOTAL

SIGNATURE [Signature]

TAX

TOTAL CHARGE

DISCOUNT IF PAID IN 30 DAYS

PRINTED NAME Joe [Signature]

ALLIED CEMENTING CO., INC.

1600

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

JUN 16 2005

SERVICE POINT

ORIGINAL

DATE <u>5/10/05</u>	SEC <u>1</u>	TWP <u>8</u>	RANGE <u>21</u>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
LEASE <u>Delbert</u>	WELL# <u>1</u>	LOCATION <u>1 E + N</u>	COUNTY <u>Barber</u>		STATE <u>KS</u>		
OLD OR NEW (Circle one) <u>NEW</u>							

CONTRACTOR <u>Wichita</u>	OWNER
TYPE OF JOB	CEMENT
HOLE SIZE	T.D. <u>14</u>
CASING SIZE <u>15 7/8</u>	DEPTH <u>51</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG. <u>1</u>	
PERFS.	
DISPLACEMENT <u>11</u>	

EQUIPMENT

PUMP TRUCK	CEMENTER <u>Steve</u>
# <u>177</u>	HELPER <u>Alan</u>
BULK TRUCK	
# <u>396</u>	DRIVER <u>Gary</u>
BULK TRUCK	
#	DRIVER

REMARKS:

Contract Co.
Wichita

CHARGE TO: Great Eastern
STREET _____
CITY _____ STATE _____ ZIP _____

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SIGNATURE [Signature]

PRINTED NAME

AMOUNT ORDERED <u>1000</u>	
COMMON	@
POZMIX	@
GEL	@
CHLORIDE	@
ASC	@
HANDLING	@
MILEAGE	@

RECEIVED

JUN 7 2005

KCC WICHITA

SERVICE

DEPTH OF JOB	
PUMP TRUCK CHARGE	
EXTRA FOOTAGE	@
MILEAGE	@
	@
	@
	@

TOTAL

PLUG & FLOAT EQUIPMENT

MANIFOLD	@
	@
	@
	@
	@

TOTAL

TAX _____
TOTAL CHARGE _____
DISCOUNT _____ IF PAID IN 30 DAYS