

TO:  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING  
130 SOUTH MARKET, SUITE 2078  
WICHITA, KANSAS 67202

API Well Number: 15-109-20598-00-00  
Spot: NWNWSW Sec/Twnshp/Rge: 5-13S-33W  
2310 feet from S Section Line, 4870 feet from E Section Line  
Lease Name: JACK D LEE Well #: 3  
County: LOGAN Total Vertical Depth: 4653 feet

Operator License No.: 31021 \*  
Op Name: CASTELLI EXPLORATION, INC.  
Address: 6908 W 112TH  
OKLAHOMA CITY, OK 73162

String	Size	Depth (ft)	Pulled (ft)	Comments
PROD	4.5	4643	0	225 SX
SURF	8.625	217	0	150 SX

151-22

Well Type: OIL UIC Docket No: \_\_\_\_\_ Date/Time to Plug: 01/09/2008 12:00 PM  
Plug Co. License No.: 6426 Plug Co. Name: EXPRESS WELL SERVICE & SUPPLY INC  
Proposal Rcvd. from: TISHA L. LOVE Company: CASTELLI EXPLORATION, INC. Phone: (405) 722-5511

Proposed Plugging Method: Ordered 235 sxs 60/40 pozmix - 4% gel - 500# hulls - 14 sxs gel.  
Plug through casing.

Plugging Proposal Received By: HERB DEINES Witness Type: COMPLETE (100%)  
Date/Time Plugging Completed: 01/09/2008 2:30 PM KCC Agent: DARREL DIPMAN

**Actual Plugging Report:**

8 5/8" surface casing set at 217' w/150 sxs cement.  
4 1/2" production casing set at 4643' w/225 sxs cement.  
PBTD 4643'. TD 4653'. DV tool at 2514' w/500 sxs.  
Deep casing holes.  
Connected to 4 1/2" production casing - pumped 230 sxs cement with 500# hulls.  
Max. P.S.I. 1200#. S.I.P. 800#.  
Connected to 8 5/8" surface casing - pumped 5 sxs cement.  
Max. P.S.I. 300#. S.I.P. 300#.

**Perfs:**

Top	Bot	Thru	Comments
4531	4541		

INVOICED

DATE: 1-16-08  
INV. NO: 2008061056

RECEIVED  
KANSAS CORPORATION COMMISSION  
**JAN 14 2008**  
CONSERVATION DIVISION  
WICHITA, KS

Remarks: QUALITY CEMENTING COMPANY-TICKET #1756. 38.95163 - 101.01695.

Plugged through: CSG

District: 04

*H.D.*

Signed

Darrel Dipman  
(TECHNICIAN)

*RKT*

**JAN 10 2008**

replacement card

WANKER OIL  
WAKEENEY KS 67672

5-13S-33W  
80°E, C NW NW SW

#3 LEE, JACK D.

site: 2-1/4 N & 8 E OF RUSSELL SPRINGS KS

city: LOGAN

API 15-109-20598

corner: ABERCROMBIE RTD # 8

field: LOGANSPORT NW

well:

fr date 10/23/95

spdl date 10/29/95

drig comp 11/07/95

card issued 03/18/96

last revised 08/26/96


ELV: 3035 KB, 3030 GL LOG
tops.....depth/datum
B/ANH .....2510 + 525
HEEB .....3918 -883
TOR .....3940 -905
LANS .....3965 -930
STARK .....4208 -1173
BKC .....4288 -1253
PAW .....4402 -1367
JOHNSON ZN .....4530 -1495
RTD .....4653 -1618
LTD .....4654 -1619

**IP status:**  
**OIL, P 39 BOPD, NW, CHER 4531-4541, 11/29/95**  
**INFO REL: 8/26/96 - WAS OIL WELL - TIGHT HOLE**  
**NOTE: CORR 10/26/95 - ORIG FR 80°E, C NW NW NW**  
**CSG: 8-5/8" 216.80 / 150 SX (ALT 2), 4-1/2" 4642.55 / 225**  
**SX, DV TOOL AT 2514 / 500 SX**  
**COMMENT: CIRC SMPLS IN MISS, BUT NS**  
**SHOWS: 3840-3850 (LM, VUG MED XLN, SHW FREE**  
**OIL, FNT ODOR, LT STN); 3858-3866 (LM, XLN TO**  
**FOSSIL, FR SHW FREE OIL, V FNT ODOR, LT STN);**  
**3870-3874 (LM, VUG GD SHW FREE OIL, GD ODOR,**  
**SATR STN); 3875-3880 (LM, XLN TO FOSSIL, SHW FREE**  
**OIL, GD ODOR, SATR STN); 3894-3900 (LM, FNE XLN**  
**TO OOLTG, TR OIL, FNT ODOR, LT STN); 3940-3948**  
**(LM, MED XLN**

**TO FOSSIL, SHW FREE OIL, GD ODOR, LT STN); 3966-3970 (LM, FNE XLN TO OOLTG, SHW**  
**FREE OIL, STRG ODOR, LT SATR STN); 4002-4010 (LM, OOLTG, GD SHW FREE OIL, GD ODOR**  
**& STN); 4020-4032 (LM, OOLTG, FR SHW FREE OIL, FR ODOR, LT STN); 4044-4046 (LM, FNE**  
**TO MED XLN, GD SHW FREE OIL, ODOR, DK SATR STN); 4121-4125 (LM, CHLKY, NO FREE**  
**OIL, MINOR STN,**  
**FNT ODOR); 4168-4180 (LM, CHLKY FNE XLN TO FOSSIL, FR OIL, V FNT ODOR, LT STN);**  
**4225-4228 (LM, CHLKY, TR OIL, RARE SPTD STN, FNT ODOR); 4460-4464 (LM, FOSSIL, TR OIL,**  
**TIGHT, NO ODOR, LT SATR STN); 4530-4540 (LM, FNE XLN, TIGHT, PNPT TO VUG PORO, FR**  
**SHW FREE OIL, FR ODOR, SATR STN)**  
**NO CORES**

**DST (1) 3958-3977 (TOR), / 45-45-45-45, REC 691' W ISIP 1141# FSIP 1141# IFP 54# -215# FFP**  
**237# -323#**

**DST (2) 3987-4012 (TOR, LANS), / 45-45-45-45, REC 585' MW ISIP 1181# FSIP 1171# IFP 60#**  
**90# FFP 199# -259#**

**DST (3) 4009-4034 (LANS), / 60-45-45-45, REC 320' WTR, W/1' OIL ON TOP ISIP 1229# FSIP**  
**1216# IFP 163# -185# FFP 196# -218#**

**DST (4) 4033-4052 (LKC), / 30-30-30-30, REC 10' CLEAN OIL ISIP 1172# FSIP 1109# IFP 64#**  
**-43# FFP 75# -64#**

**DST (5) 4206-4235 (LKC), / 15-30-15-30, REC 5' OIL SPTD M ISIP 909# FSIP 832# IFP 131#**  
**-87# FFP 98# -65#**

**DST (6) 4507-4549 (CHER, JOHNSON ZN), / 60-60-60-60, GTS/60", TSTM, REC 330' GSY MDY**  
**OIL ISIP 940# FSIP 919# IFP 75# -86# FFP 172# -193#**

**TRGT ZN: LKC, JOHNSON ZN, PTD 4675 (MISS), MICT - CO, PF (JOHNSON ZN) 4531-4541, W /**  
**3 SPF, AC 1750 GAL (15% NE), GSO, SET 2-3/8" TBG AT 4528, NO PKR, POP, IFP 39 BOPD, NW,**  
**11/29/95**