RECEIVED JUN 27 2005

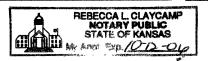
KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

September 1999 Form Must Be Typed

WELL COMPLETION FORM KCC WICHITA WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1 ORIGINA

Operator: License # 9449 VINTIVENTIAL	API No. 15 - 065-23044 - 00-00
Name: Great Eastern Energy & Development Corp.	County: Graham
Address: P.O. Drawer 2436	nw _ nw _ ne Sec. 2 Twp. 7 S. R. 21 East V West
City/State/Zip: Midland, TX. 79702	400 feet from S (Q) (circle one) Line of Section
na na	2310 feet from V (circle one) Line of Section
Operator Contact Person: Bill Robinson	Footages Calculated from Nearest Outside Section Corner:
Phone: (432) 682-1178 CONFIDENTIAL	(circle one) NE) SE NW SW
Contractor: Name: Big Three Drilling (Scheck Oil Co.)	Lease Name: Kenneth Well #: 1
License: 9292	Field Name: na
Wellsite Geologist: Bill Robinson	Producing Formation: na
Designate Type of Completion:	Elevation: Ground: 2245 Kelly Bushing: 2254
New Well Re-Entry Workover	Total Depth: 3800 Plug Back Total Depth: na
Oil SWD SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 238 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tosx cmt.
Well Name:	Drilling Fluid Management Plan WHM 6-26-07
Original Comp. Date: Original Total Depth:	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride contentppm Fluid volumebbls
Plug BackPlug Back Total Depth	Dewatering method used
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Operator Name:
Other (SWD or Enhr.?) Docket No	Lease Name: License No.:
6-6-05 6-22-05	Quarter Sec TwpS. R East West
Spud Date or Date Reached TD Completion Date or Recompletion Date	
Troomposion Date	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 1: 107 for confidentiality in excess of 12 months). One copy of all wireline logs of TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	or or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALL CEMENTING
All requirements of the statutes, rules and regulations promulgated to regular herein are complete and correct to the best of my knowledge.	te the oil and gas industry have been fully complied with and the statements
Signature: Bin	KCC Office Use ONLY
Title: geologist Date: 6-25-05	Letter of Confidentiality Received
-	If Denied, Yes Date:
Subscribed and sworn to before me this 25 day of June	Wireline Log Received
20 05. Notary Public: Rebecca R. Chapanp	Geologist Report Received
Notary Public: Leca K. Claycomp	UIC Distribution
Date Commission Expires: 10-12-06	



CONFIDENTIAL

Side Two

ORIGINAL

Operator Name: Grea	at Eastern Energ	y & Dev	elopment Cor	p. Leas	e Name:	Kenneth		Well #: 1			
Sec. 2 Twp. 7	S. R. <u>21</u>	Eas	st 🔽 West		ty: Graha				<u> </u>		
INSTRUCTIONS: Sh tested, time tool open temperature, fluid rece Electric Wireline Logs	and closed, flowing and closery, and flow rate	ig and shu es if gas to	it-in pressures, surface test, a	whether salong with	shut-in pre	essure reached	d static level, hyd	rostatic pressu	res, bottom hole		
Drill Stem Tests Taker (Attach Additional S		!	∕es ∏No			og Forma	tion (Top), Depth	and Datum	∠ Sample		
Samples Sent to Geol	•		∕es ☑ No		Nam	e		Тор	Datum		
Cores Taken			- Control of the Cont		Anhy	/drite		1884	370		
Electric Log Run (Submit Copy)		V 1	res No		B/K0	`	CC	3690	-1436		
List All E. Logs Run:							2 5 2005				
Radiation Gua	rd				W.S.A.		DENTIAL	²⁸	:		
		Repo	CASING ort all strings set-	RECORD	Ne urface, inte	-	ction, etc.	Mark the control of t			
Purpose of String	Size Hole Drilled		ze Casing et (In O.D.)		ight / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percei		
Surface	12 1/4	8 5/8		20		238	common	175	3 % cc + 2 % g		
The forest the second section of the second											
***************************************		1	ADDITIONAL	CEMENTI	ING / SQU	EEZE RECOR	D	- 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.			
Purpose: —— Perforate —— Protect Casing —— Plug Back TD —— Plug Off Zone	Perforate Top Bottom Type of Protect Casing Plug Back TD			#Sacks	s Used		Type and	Percent Additive	\$		
Shots Per Foot	PERFORATI Specify	ON RECOR	RD - Bridge Plug Each Interval Per	s Set/Type lorated			acture, Shot, Cemer mount and Kind of M		rd Depth		
TUBING RECORD	Size	Set At		Packer A	At	Liner Run	Yes No)			
Date of First, Resumerd I	Production, SWD or E	inhr.	Producing Meth	bod [Flowing	Pump	ng Gas Li	ft Oth	er (Explain)		
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	E	Bbis.	Gas-Oil Ratio	Gravity		
Disposition of Gas	METHOD OF C	OMPLETIC)N			Production Inte	rval				
Vented Sold (If vented, Subm	Used on Lease		Open Hole Other (Specil	Perf.	. D	ually Comp.	Commingled				

RECEIVED

N 2.7 2005

CC WICHITA

ORIGINAL ALLIED CEMENTING CO., INC. 21506 ELL, KANSAS 67665

	11										
			1								

RUSSELL, KANSAS 67	7665 JUN 2 3	2005	yword
	RANGE CONFIDE	ZNITIAI:	11.44/1
DATE 1-03 SEC TWP	RANGE, CUNTICAL	ONLOCATION TUST	JOB START JOB FINISH
DAIL TO THE PROPERTY OF THE PR			COUNTY STATE
LEASTKONNE / WELL# /	LOCATION MICELY	m-3NIWEN	Lakalum Ks
OLD OR NEW (Circle one)			
, -			_
CONTRACTOR & 19.3	<u>. </u>	OWNER	
TYPEOFJOB SUKFACE HOLE SIZE 124	D. 243	CEMENT	
		AMOUNT ORDERED	
		175 plu am 32	
	EPTH		
TOOL D	<u>EPTH</u>		
A STATE OF THE PARTY OF THE PROPERTY OF THE PARTY OF THE	<u>IINIMUM </u>	COMMON	<u>@</u>
PAGE 11 TO THE STATE OF THE PAGE 2 PA	HOE JOINT 1	POZMIX	
CEMENT LEFT IN CSG. /)	THE STATE OF THE S	3EL	<u> </u>
PERFS.		CHLORIDE	<u> </u>
DISPLACEMENT 14.766	The second state of the second	ASC	
EQUIPMEN	Γ	gat op de generalise de la companya de la companya La companya de la co	<u> </u>
	-		<u> </u>
	311		.@
# 7 / HELPER BULK TRUCK	<u>\$7###</u>		@
	<u>.</u>		_ @
BULK TRUCK			<u> </u>
# DRIVER	T.	replacement of the second of t	<u> </u>
		HANDLING MILEAGE	
REMARKS		VIIISEAGE	FORUT
WENTANDS OF THE PROPERTY OF TH		And the second of the second o	TOTAL
1600 6 to 850	<u> د 77 کی د د د د د د د د د د د د د د د د د د </u>	OLD VIII	Œ
and the second s		SERVI	CE
1 12 pm 3-		DEPTH OF JOB	
All and a second		PUMP TRUCK CHARGE	
Mary Mrs W147		EXTRA FOOTAGE	(a)
tings to the second	No.	MILEAGE	
Com 10 Cics	<u> </u>	MANIFOLD	@
	$\frac{1}{2} \left(\frac{1}{2} \right) $		
	_	RECEIVED	<u> </u>
CHARGE TO: <u>GKey+ Fy-</u>	tex # _I/IC.		
STREET		JUN 2 7 2005	TOTAL
CITYSTATE	ZIP	KCC WICHITA	
CIT DESCRIPTION OF THE PROPERTY OF THE PROPERT	ZIT	PLUG & FLOAT	CEQUIPMENT
	-		<u>a</u>

ALLIED CEMENTING CO., INC. REMIT TO PO RUSSELL, KANSAS 67665 Kassil RANGE ONLOCATION JOB FINISH 4 54 5 21.554 er^{it} Outs COUNTY LOCATION Negretions 30 /10 W W LEASE K. VELL# OLD OR NEW (Circle one) CONTRACTOR K. 3 1 A 1 ... OWNER HOLE SIZE 77. T.D. <u>"</u>?>>>> CEMENT AMOUNT ORDERED AND 16/40 CE 6-1 CASING SIZE DEPTH TUBING SIZE DEPTH DRILL PIPE 👃 DEPTH TOOL DEPTH PRES. MAX MINIMUM COMMON (a) MEAS. LINE SHOE JOINT **POZMIX** (a) CEMENT LEFT IN CSG. GEL: (a) PERFS. CHLORIDE (a) DISPLACEMENT ASC **@** (a) EQUIPMENT PUMP TRUCK CEMENTER - temp HELPER (face) BULK TRUCK DRIVER / BULK TRUCK DRIVER HANDLING MILEAGE REMARKS: TOTAL 1 - Le 10 3725 25545 1546 25.25 SERVICE 1070 $100 < \kappa$ 40516 DEPTH OF JOB 10 - 25 PUMP TRUCK CHARGE EXTRA FOOTAGE MILEAGE - Anna Kara **(**a) **(**a) RECEIVED JUN 7.7.2005 TOTAL. STREET **KCC WICHITA** PLUG & FLOAT EOUPMENT MANIFOLD .. 1 Dry Selve Page To Allied Cementing Co., Inc. ou are hereby requested to rent cementing



RILOBITE ESTING INC.

RECEIVED JUN 27 2005 KCC WICHITA ORIGINAL

KCC²⁸⁵⁵ JUN 2 5 2005

P.O. Box

362 • Hay	ys, Kansas 67601	
,	Test Ticket	CC

CONFIDE	MAL	T	est Tick	st Ticket CONFIDENTIAL					
Well Name & No. Kenne+	1 #1		400-04-0-0-0-0-0-0-0-0-0-0-0-0-0-0-0-0-	Test No/	1	Date 6 -21-0	,5		
Company Great Eas	itern			Zo	ne Tested	LKC			
Address PO Drawer 2	436, M:	dland Tx	79702	Ele	evation 2	254 KB 22	45 GL		
Co. Rep / Geo. B:11 Rs 3	in son	Cont	Big Thre	e Drilling	Fet Et of	Pay Por	0/2		
Location: Sec. 2									
						'	1		
No. of Copies <u>Reg</u> Disbtrib	Ition Sheet (Y,	N)	Turnkey ((Y, N)	E\	valuation (Y, N)			
Interval Tested 3478 - 3	498		Initial	Str Wt./Lbs. 3	5,000	Unseated Str Wt/Lbs	s. 37,000		
Anchor Length 20'						Wt. Pulled Loose/Lb			
Top Packer Depth 3 473			Tool V	حنص Veight <u>3</u>					
Bottom Packer Depth 3478	strad	de packe	3998 Hole S	Size 7 7/8"		Rubber Size 6 3/4"	_		
Total Depth 3801			Wt. Pi	pe Run 🧢	•	Drill Collar Run	0		
Mud Wt. 9,3 LCM <u>Tr</u>	Vis <u>5</u>	OWL_	8.0 Drill P	ipe Size	2 XH	Ft. Run 346	٥		
Blow Description IFP - G	ood Blow	, BOB in				:			
ISI- Dead									
FFP- Open and	close +	od, sta	rt out of	Hole		ı			
FSI-		·	* s			ř			
Recovery - Total Feet 340		GIP		t. in DC		Ft, in DP			
Rec. <u>240</u>		ddy Wa	ter with	%gas	%oil	%water	%mud		
Rec.	Feet of 15 h	swof a	orl in)	%gas	%oil	%water	%mud		
Rec	Feet of	9		%gas	%oil	%water	%mud		
Rec	Feet of			%gas	%oil	%water	%mud		
Rec	Feet of			%gas	%oil	%water	%mud		
BHT°F					°F Corre	ected Gravity	°API		
RW @						lorides 2,000	_ppm System		
		Alpine			,	1			
(A)Initital Hydrostatic Mud		7 <i>50</i> PSI	Recorder No.			Test			
(B) First Initial Flow Pressure		36PSI	(depth)	3479		Jars			
(C) First Final Flow Pressure		104 PSI	Recorder No.	13252		Safety Jt			
(D) Initial Shut-In Pressure		309 PSI	(depth)	***************************************	***************************************	Circ Sub			
(E) Second Initial Flow Pressure		PSI	Recorder No.	13221		Sampler	······································		
(F) Second Final Flow Pressure _	· .	XPSI	(depth)	3798		Straddle			
(G) Final Shut-In Pressure			Initial Opening	<u> </u>		Ext. Packer			
(Q) Final Hydrostatic Mud		726 PSI	Initial Shut-In	30		Shale Packer	77		
TRILOBITE TESTING INC. SHALL NOT BE ANY KIND OF THE PROPERTY OR PERSO	DNNEL OF THE ON	JF FOR	Final Flow	***************************************		Ruined Packer			
NHOM A TEST IS MADE, OR FOR ANY LOS DIRECTLY OR INDIRECTLY, THROUGH TH	S SUFFERED OR S	SUSTAINED	Final Shut-In	- 1110		Mileage /30	round + cp		
OR ITS STATEMENTS OR OPINION CONC ANY TEST. TOOLS LOST OR DAMAGED IN	ERNING THE RES	ULTS OF	T-On Location	1/:30		Sub Total:			
FOR AT COST BY THE PARTY FOR WHOM	THE TEST IS MAI	DÉ.	T-Started	14:42		Std. By			
Approved By			T-Open	18:13		Other			
1	911.1		T-Pulled	19:13		Total:			
Our Representativea.o	100 Jan	LOW-	T-Out	22:4	5	•			



Our Representative 4/

<u>RILO</u>BITE ESTING INC.

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ORIGINAL

P.O. Box 362 • Hays, Kansas 67601

9/04	A property of the state of the	et	CONFIDENTIAL				
Well Name & No. Renneth	#1			Test No. 2		Date 6-21-0	251
Company Great Easte	r 1			Zone	e Tested_	LKC	,
Address PO Drawer 2		land Tx	: 79	702 Flev	ation 2	254 KB 23	45 GL
Co. Rep/Geo. Bill Robin							
Location: Sec. 2 Twy							
67							
No. of Copies Kes_ Disbtributio	n Sneet (Y, IN)		Turnkey (Y	, N)	EV:	aiuation (Y, N)	
Interval Tested 3636 - 36	668		_ Initial S	tr Wt./Lbs. <u>3 5</u>	003	Unseated Str Wt/Lbs.	35000
Anchor Length 32'			_ Wt. Set	Lbs. <u>25003</u>	3	Wt. Pulled Loose/Lbs	77000
Ton Booker Donth 363/			_ Tool We	eight_3,000		1	
Bottom Packer Depth 3636	straddle	3668	Hole Si	ze 7 7/8"		Rubber Size 6 3/4" _	
Total Depth 3801 Mud Wt. 7.3 LCM 7.	AND THE RESERVE OF TH		_ Wt. Pip	e Run		Drill Collar Run	
Mud Wt. 91,3 LCM 7.	Vis. <u>5</u> 0	WL 8,0	_ Drill Pip	pe Size 4/2/	XH_	Ft. Run 36/8	
Blow Description $IFP - We$	ak Blow, B	wilt to	4", 1	Died in 15	min.		
ISI - Dead		- dyna da - da		and the second of the second o			
FFP-Dead				***************************************	-14-1	And the second s	
FSI - Dead							
Recovery - Total Feet	eet of Ms & W/		Ft.	. in DC		Ft. in DP	
Rec Fe	et of Mod W/	Oil Sho		%gas	%oil	%water	%mud
Rec Fe	et of			%gas	%oil	%water	%mud
Rec Fe	et of			%gas	%oil	%water	%mud
Rec Fe	et of			%gas	%oil	%water	%mud
	eet of			%gas	%oil	%water	%mud
BHT°F Gr	avity	°API D	@		_ °F Corre	ected Gravity	°API
RW @	°F Chloride	es	ppm Re	ecovery	Chl	orides 2,000	_ppm System
	AK-1 Alpine			(•		
(A)Initital Hydrostatic Mud	1847	PSI Reco	order No.	6741		Test	
(B) First Initial Flow Pressure		PSI	(depth)	3637		Jars	
(C) First Final Flow Pressure			order No.	13252	2	Safety Jt	
(D) Initial Shut-In Pressure		PSI	(depth)	3665		Circ Sub	
(E) Second Initial Flow Pressure		=	order No.	13221		Sampler	····
(F) Second Final Flow Pressure	1110	_PSI	(depth)	3677		Straddle	
(G) Final Shut-In Pressure		PSI Initial		30		Ext. Packer	
(Q) Final Hydrostatic Mud	1786		al Shut-In	15		Shale Packer	
TRILOBITE TESTING INC. SHALL NOT BE LIA ANY KIND OF THE PROPERTY OR PERSONN	IEL OF THE ONE FOR		inal Flow	15		Ruined Packer	
WHOM A TEST IS MADE, OR FOR ANY LOSS S DIRECTLY OR INDIRECTLY, THROUGH THE L	JSE OF ITS EQUIPMENT,		al Shut-In			Mileage	
OR ITS STATEMENTS OR OPINION CONCER ANY TEST. TOOLS LOST OR DAMAGED IN TH	IE HOLE SHALL BE PAID		Location	23'41	······································	Sub Total:	
FOR AT COST BY THE PARTY FOR WHOM TH	IE TEST IS MADE.		T-Started	23:41	**************************************	Std. By	
Approved By		_,_	T-Open	6;17		Other	
Our Benresentative of Marie	Lamore 16 5	Ϋ́	T-Pulled T-Out	8:50		Total:	

T-Out