

CONFIDENTIAL

Side Two

ORIGINAL

Operator Name: Great Eastern Energy & Development Corp. Lease Name: Kenneth Well #: 1
Sec. 2 Twp. 7 S. R. 21 East West County: Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets) Samples Sent to Geological Survey Cores Taken Electric Log Run (Submit Copy) List All E. Logs Run: Radiation Guard
Log Formation (Top), Depth and Datum Sample Name Top Datum
Anhydrite 1884 370
B/KC 3690 -1436
KCC JUN 25 2005 CONFIDENTIAL

CASING RECORD Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Row 1: Surface, 12 1/4, 8 5/8, 20, 238, common, 175, 3 % cc + 2 % gel

ADDITIONAL CEMENTING / SQUEEZE RECORD Table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives. Rows for Perforate, Protect Casing, Plug Back TD, Plug Off Zone.

PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated. Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth. Table with multiple rows for perforation and squeeze data.

TUBING RECORD Size Set At Packer At Liner Run (Yes/No) Date of First, Resumerd Production, SWD or Enhr. Producing Method (Flowing, Pumping, Gas Lift, Other) Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval
Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
Other (Specify)

RECEIVED JUN 27 2005 KCC WICHITA

ALLIED CEMENTING CO., INC.

ORIGINAL
21506

CONFIDENTIAL

KCC

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

JUN 2 - 2005

SERVICE POINT

Russell

DATE <i>6-2-05</i>	SEC <i>2</i>	TWP <i>7</i>	RANGE <i>21</i>	ON LOCATION <i>745 Am</i>	JOB START <i>11:45 AM</i>	JOB FINISH <i>1:00 PM</i>
LEASE <i>Kenneth</i>	WELL # <i>1</i>	LOCATION <i>Nico Jean - 3 MW 3N</i>	COUNTY <i>Graham</i>	STATE <i>Ks</i>		
OLD OR NEW (Circle one)						

CONTRACTOR *B 19 3*

TYPE OF JOB *SURFACE*

HOLE SIZE *12 1/2* T.D. *243*

CASING SIZE *8 1/2* DEPTH *238*

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. *15'*

PERFS.

DISPLACEMENT *14.7 bbls*

OWNER

CEMENT AMOUNT ORDERED

175 lbs Cem 3-2

COMMON @

POZMIX @

GEL @

CHLORIDE @

ASC @

HANDLING @

MILEAGE @

EQUIPMENT

PUMP TRUCK CEMENTER *Bill*

705 HELPER *Steve*

BULK TRUCK

362 DRIVER *Fred*

BULK TRUCK

DRIVER

REMARKS:

Ran 6 hrs 8 1/2 inch 238

Cement w/ 175 lbs 3-2

pump plug w/ 14.7 bbls of water

Cement did cure

CHARGE TO *Great Eastern Inc.*

STREET

CITY STATE ZIP

TOTAL

SERVICE

DEPTH OF JOB

PUMP TRUCK CHARGE @

EXTRA FOOTAGE @

MILEAGE @

MANIFOLD @

RECEIVED

JUN 27 2005

KCC WICHITA

PLUG & FLOAT EQUIPMENT

ALLIED CEMENTING CO., INC.

16313

CONFIDENTIAL

KCC

ORIGINAL

REMIT TO: P.O. BOX 31
RUSSELL, KANSAS 67665

JUN 2 - 2005

SERVICE POINT

Russell

CONFIDENTIAL

DATE <i>6-2-05</i>	SEC	TWP	RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
LEASE <i>Private</i>	WELL # <i>1</i>	LOCATION <i>Near Lewis 3N 1W 3N-W</i>				COUNTY <i>Osage</i>	STATE <i>Kansas</i>
<input checked="" type="radio"/> OLD OR NEW (Circle one)							

CONTRACTOR *Big 3 Drilling*

TYPE OF JOB *Dry Hole Plug*

HOLE SIZE *7 1/2* T.D. *3800*

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE *4* DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

OWNER _____

CEMENT AMOUNT ORDERED *225 lbs 1040 020*

416 lbs cement

COMMON _____ @ _____

POZMIX _____ @ _____

GEL _____ @ _____

CHLORIDE _____ @ _____

ASC _____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

HANDLING _____ @ _____

MILEAGE _____

EQUIPMENT

PUMP TRUCK CEMENTER *Steve*

315 HELPER *Gregg*

BULK TRUCK

215 DRIVER *Gregg*

BULK TRUCK

_____ DRIVER _____

REMARKS:

1" Plug @ 3700 2500

2" Plug @ 1016 2500

3" Plug @ 1070 1000

4" Plug @ 280 400

5" Plug @ 40 100

Rubber 15 lbs Manganese K2O

Thank You

CHARGE TO: *Grand Eastern*

STREET _____

CITY _____ STATE _____ ZIP _____

TOTAL _____

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____

EXTRA FOOTAGE _____ @ _____

MILEAGE _____ @ _____

_____ @ _____

_____ @ _____

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JUN 17 2005

KCC WICHITA

TOTAL _____

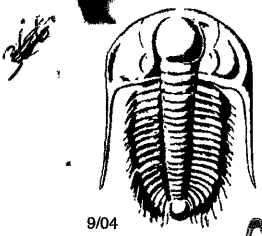
PLUG & FLOAT EQUIPMENT

MANIFOLD _____ @ _____

1 Dry Hole Plug _____ @ _____

_____ @ _____

_____ @ _____



TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

RECEIVED
JUN 27 2005
KCC WICHITA

ORIGINAL
KCC 22855
JUN 25 2005

CONFIDENTIAL

Test Ticket

CONFIDENTIAL

Well Name & No. Kenneth #1 Test No. 1 Date 6-21-05
 Company Great Eastern Zone Tested LKC
 Address PO Drawer 2436, Midland, Tx 79702 Elevation 2254 KB 2245 GL
 Co. Rep / Geo. Bill Robinson Cont. Big Three Drilling Est. Ft. of Pay _____ Por. _____ %
 Location: Sec. 2 Twp. 7S Rge. 21 W Co. Graham State Ks
 No. of Copies Reg Distribution Sheet (Y, N) _____ Turnkey (Y, N) _____ Evaluation (Y, N) _____

Interval Tested 3478 - 3498 Initial Str Wt./Lbs. 35,000 Unseated Str Wt/Lbs. 37,000
 Anchor Length 20' Wt. Set Lbs. 25,000 Wt. Pulled Loose/Lbs. 37,000
 Top Packer Depth 3473 Tool Weight 3,000
 Bottom Packer Depth 3478 straddle packer 3498 Hole Size 77/8" ✓ Rubber Size 6 3/4" ✓
 Total Depth 3801 Wt. Pipe Run 0 Drill Collar Run 0
 Mud Wt. 9.3 LCM Tr _____ Vis. 50 WL 8.0 Drill Pipe Size 4 1/2 XH Ft. Run 3460
 Blow Description IFP - Good Blow, BOB in 12 min
ISI - Dead
FFP - Open and close tool, start out of hole
FSI - _____

Recovery - Total Feet	GIP	Ft. in DC	Ft. in DP
Rec. <u>240</u>	Feet of <u>Muddy Water with</u>	%gas	%oil
Rec. _____	Feet of <u>(show of oil in)</u>	%gas	%oil
Rec. _____	Feet of <u>Top</u>	%gas	%oil
Rec. _____	Feet of _____	%gas	%oil
Rec. _____	Feet of _____	%gas	%oil

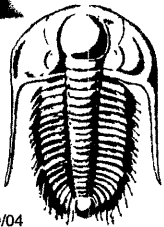
BHT _____ °F Gravity _____ °API D @ _____ °F Corrected Gravity _____ °API
 RW _____ @ _____ °F Chlorides _____ ppm Recovery _____ Chlorides 2,000 ppm System

	AK-1	Alpine	Recorder No.	Test
(A) Initial Hydrostatic Mud		<u>1750</u> PSI	<u>6741</u>	✓
(B) First Initial Flow Pressure		<u>36</u> PSI	(depth) <u>3479</u>	Jars _____
(C) First Final Flow Pressure		<u>104</u> PSI	Recorder No. <u>13252</u>	Safety Jt. _____
(D) Initial Shut-In Pressure		<u>309</u> PSI	(depth) _____	Circ Sub _____
(E) Second Initial Flow Pressure		<u>X</u> PSI	Recorder No. <u>13221</u>	Sampler _____
(F) Second Final Flow Pressure		<u>X</u> PSI	(depth) <u>3798</u>	Straddle ✓
(G) Final Shut-In Pressure		<u>X</u> PSI	Initial Opening <u>30</u>	Ext. Packer _____
(Q) Final Hydrostatic Mud		<u>1726</u> PSI	Initial Shut-In <u>30</u>	Shale Packer _____

TRILOBITE TESTING INC. SHALL NOT BE LIABLE FOR DAMAGED OF ANY KIND OF THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE, OR FOR ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST IS MADE.

Approved By _____
 Our Representative Jason Mc Leman

Final Flow	_____	Ruined Packer	_____
Final Shut-In	_____	Mileage	<u>130 round trip</u>
T-On Location	<u>11:30</u>	Sub Total:	_____
T-Started	<u>14:42</u>	Std. By	_____
T-Open	<u>18:13</u>	Other	_____
T-Pulled	<u>19:13</u>	Total:	_____
T-Out	<u>22:45</u>		



TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

RECEIVED ORIGINAL
JUN 27 2005
KCC WICHITA KCC 22856
JUN 25 2005

Test Ticket

CONFIDENTIAL

Well Name & No. Kenneth #1 Test No. 2 Date 6-21-05
 Company Great Eastern Zone Tested LKC
 Address PO Drawer 2436, Midland, TX 79702 Elevation 2254 KB 2245 GL
 Co. Rep / Geo. Bill Robinson Cont. Big Three Drilling Est. Ft. of Pay _____ Por. _____ %
 Location: Sec. 2 Twp. 7s Rge. 21w Co. Graham State Ks
 No. of Copies Reg Distribution Sheet (Y, N) _____ Turnkey (Y, N) _____ Evaluation (Y, N) _____

Interval Tested 3636 - 3668 Initial Str Wt./Lbs. 35,000 Unseated Str Wt./Lbs. 35,000
 Anchor Length 32' Wt. Set Lbs. 25,000 Wt. Pulled Loose/Lbs. 37,000
 Top Packer Depth 3631 Tool Weight 3,000
 Bottom Packer Depth 3636 straddle 3668 Hole Size 7 7/8" ✓ Rubber Size 6 3/4" ✓
 Total Depth 3801 Wt. Pipe Run 0 Drill Collar Run 0
 Mud Wt. 9.3 LCM Tr Vis. 50 WL 8.0 Drill Pipe Size 4 1/2 XH Ft. Run 3618
 Blow Description TFP - Weak Blow, Built to 1/4", Died in 15 min.
ISI - Dead
FFP - Dead
FSI - Dead

Recovery - Total Feet 8 GIP _____ Ft. in DC _____ Ft. in DP _____
 Rec. 8 Feet of Mud w/oil show %gas _____ %oil _____ %water _____ %mud _____
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 BHT _____ °F Gravity _____ °API D @ _____ °F Corrected Gravity _____ °API
 RW _____ @ _____ °F Chlorides _____ ppm Recovery _____ Chlorides 2,000 ppm System

	AK-1	Alpine	PSI	Recorder No.	Test
(A) Initial Hydrostatic Mud		<u>1847</u>		<u>6741</u>	✓
(B) First Initial Flow Pressure		<u>24</u>		(depth) <u>3637</u>	Jars
(C) First Final Flow Pressure		<u>19</u>		Recorder No. <u>13252</u>	Safety Jt.
(D) Initial Shut-In Pressure		<u>792</u>		(depth) <u>3665</u>	Circ Sub
(E) Second Initial Flow Pressure		<u>24</u>		Recorder No. <u>13221</u>	Sampler
(F) Second Final Flow Pressure		<u>20</u>		(depth) <u>3677</u>	Straddle ✓
(G) Final Shut-In Pressure		<u>660</u>		Initial Opening <u>30</u>	Ext. Packer
(Q) Final Hydrostatic Mud		<u>1786</u>		Initial Shut-In <u>30</u>	Shale Packer

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Approved By _____
 Our Representative G. Mc Leman Thank you

T-On Location	T-Started	T-Open	T-Pulled	T-Out
	<u>23:41</u>	<u>4:47</u>	<u>6:17</u>	<u>8:50</u>

Final Flow 15
 Final Shut-In 15
 Sub Total: _____
 Std. By _____
 Other: _____
 Total: _____