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KCC WICHITA

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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 9449
 Name: Great Eastern Energy & Development Corp.
 Address: P.O. Drawer 2436
 City/State/Zip: Midland, TX. 79702
 Purchaser: na
 Operator Contact Person: Bill Robinson
 Phone: (432) 682-1178
 Contractor: Name: WW Drilling
 License: 33575
 Wellsite Geologist: Bill Robinson
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>6-14-05</u>	<u>6-19-05</u>	<u>none</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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API No. 15 - ~~137-20440~~ - 00-00
 County: Norton
 _____ nw - se - se Sec. 27 Twp. 5 S. R. 21 East West
990 feet from (S) / N (circle one) Line of Section
900 feet from (E) / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE (SE) NW SW
 Lease Name: Mulder Well #: 1
 Field Name: na
 Producing Formation: na
 Elevation: Ground: 2207 Kelly Bushing: 2212
 Total Depth: 3681 Plug Back Total Depth: NA
 Amount of Surface Pipe Set and Cemented at 219 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

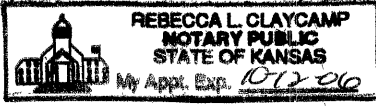
Drilling Fluid Management Plan Wtfn 6-26-07
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: geologist Date: 6-23-05
 Subscribed and sworn to before me this 25 day of June,
 20 05.
 Notary Public: Rebecca L. Claycamp
 Date Commission Expires: 10-12-06

KCC Office Use ONLY
YES Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution



✓

X

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Side Two

ORIGINAL

Operator Name: Great Eastern Energy & Development Corp. Lease Name: Mulder Well #: 1
Sec. 27 Twp. 5 S. R. 21 East West County: Norton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No

Log Formation (Top), Depth and Datum Sample
Name Anhydrite Top 1795 Datum 417
B/KC 3582 -1370

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List All E. Logs Run: radiation guard

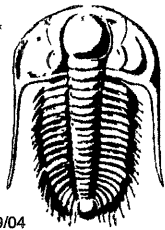
CASING RECORD table with columns: Purpose of String, Size Hole Drilled, Size Casing Set, Weight Lbs./Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Row 1: surface, 12 1/4, 8 5/8, 20, 219, common, 150, 3%cc + 2%gel

ADDITIONAL CEMENTING / SQUEEZE RECORD table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives

PERFORATION RECORD table with columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type, Acid, Fracture, Shot, Cement Squeeze Record, Depth

TUBING RECORD table with columns: Size, Set At, Packer At, Liner Run, Date of First, Resumerd Production, SWD or Enhr., Producing Method, Estimated Production Per 24 Hours, Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval
Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
Other (Specify)



TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

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Test Ticket

ORIGINAL

Well Name & No. Mulder #1 Test No. 1 Date 6- -05
 Company Great Eastern Zone Tested LKC C-D
 Address PO Drawer 2436, Midland, TX Elevation 2212 KB 2207 GL
 Co. Rep / Geo. Kitt Noah Cont. WW Drilling Est. Ft. of Pay _____ Por. _____ %
 Location: Sec. 27 Twp. Ss Rge. 21w Co. Norton State Ks
 No. of Copies Reg Distribution Sheet (Y, N) _____ Turnkey (Y, N) _____ Evaluation (Y, N) _____

Interval Tested 3414 - 3452 Initial Str Wt./Lbs. 46,000 Unseated Str Wt./Lbs. 47,000
 Anchor Length 38' Wt. Set Lbs. 25,000 Wt. Pulled Loose/Lbs. 48,000
 Top Packer Depth 3409 Tool Weight 2200
 Bottom Packer Depth 3414 Hole Size 7 7/8" ✓ Rubber Size 6 3/4" ✓
 Total Depth 3452 Wt. Pipe Run 0 Drill Collar Run 121
 Mud Wt. 9.2 LCM 1# Vis. 51 WL 8.0 Drill Pipe Size 4 1/2 KH Ft. Run 3295
 Blow Description IFP - Good Blow, BOB in 5 1/2 min.
ISI - Dead
FFP - BOB in 7 min.
FSI - Dead

Recovery - Total Feet	GIP	Ft. in DC	Ft. in DP
Rec. <u>665</u>	Feet of <u>Muddy water</u>	%gas	%oil
Rec. _____	Feet of <u>Oil specs in top 2 stds</u>	%gas	%oil
Rec. _____	Feet of _____	%gas	%oil
Rec. _____	Feet of _____	%gas	%oil
Rec. _____	Feet of _____	%gas	%oil

BHT _____ °F Gravity _____ °API D @ _____ °F Corrected Gravity _____ °API
 RW .092 @ 90 °F Chlorides 63,000 ppm Recovery _____ Chlorides 5,000 ppm System

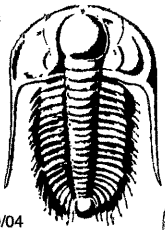
	AK-1	Alpine	Recorder No.	Test
(A) Initial Hydrostatic Mud	<u>1694</u>	PSI	<u>6741</u>	<u>✓</u>
(B) First Initial Flow Pressure	<u>32</u>	PSI	(depth) <u>3419</u>	Jars _____
(C) First Final Flow Pressure	<u>252</u>	PSI	Recorder No. <u>13221</u>	Safety Jt. _____
(D) Initial Shut-In Pressure	<u>1084</u>	PSI	(depth) <u>3449</u>	Circ Sub _____
(E) Second Initial Flow Pressure	<u>263</u>	PSI	Recorder No. _____	Sampler _____
(F) Second Final Flow Pressure	<u>336</u>	PSI	(depth) _____	Straddle _____
(G) Final Shut-In Pressure	<u>1047</u>	PSI	Initial Opening <u>30</u>	Ext. Packer _____
(Q) Final Hydrostatic Mud	<u>1620</u>	PSI	Initial Shut-In <u>30</u>	Shale Packer _____

TRILOBITE TESTING INC. SHALL NOT BE LIABLE FOR DAMAGED OF ANY KIND OF THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE, OR FOR ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST IS MADE.

Approved By _____

Our Representative J. Mc Loman *Thank you*

Final Flow 15 Ruined Packer _____
 Final Shut-In 15 Mileage _____
 T-On Location 9:00 Sub Total: _____
 T-Started 11:05 Std. By _____
 T-Open 13:01 Other _____
 T-Pulled 14:31 Total: _____
 T-Out 16:07



TRILOBITE TESTING INC.

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ORIGINAL

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Test Ticket

Well Name & No. Mulder #1 Test No. 2 Date 6-18-05
 Company Great Eastern Zone Tested Ar buckle
 Address PO Drawer 2436, Midland, Tx 79702 Elevation 2212 KB 2207 GL
 Co. Rep / Geo. Kitt Noah Cont. WW Drilling #2 Est. Ft. of Pay _____ Por. _____ %
 Location: Sec. 27 Twp. 5s Rge. 21w Co. Norton State Ks
 No. of Copies Reg Distribution Sheet (Y, N) _____ Turnkey (Y, N) _____ Evaluation (Y, N) _____

Interval Tested 3621 - 3628 Initial Str Wt./Lbs. 46,000 Unseated Str Wt./Lbs. 49,000
 Anchor Length 7' Wt. Set Lbs. 25,000 Wt. Pulled Loose/Lbs. 52,000
 Top Packer Depth 3616 Tool Weight 2000
 Bottom Packer Depth 3621 Hole Size 7 7/8" ✓ Rubber Size 6 3/4" ✓
 Total Depth 3628 Wt. Pipe Run 0 Drill Collar Run 121
 Mud Wt. 9.3 LCM 1# Vis. 48 WL 7.6 Drill Pipe Size 4 1/2 XH Ft. Run 3512
 Blow Description IFP - Strong Blow, BOB in 3 1/2 min.
ISI - Blowback Built to 7/8" 3 min
FFP - Strong Blow, BOB in 3 1/2 min.
FSI - Blowback Built to 3"

Recovery - Total Feet	GIP	Ft. in DC	Ft. in DP
Rec. <u>300</u>	Feet of <u>Watery Oil</u>	%gas <u>80</u> %oil <u>20</u> %water _____ %mud _____	
Rec. <u>300</u>	Feet of <u>Oil Cut Water</u>	%gas <u>15</u> %oil <u>85</u> %water _____ %mud _____	
Rec. <u>450</u>	Feet of <u>Salt Water</u>	%gas _____ %oil _____ %water _____ %mud _____	
Rec. _____	Feet of _____	%gas _____ %oil _____ %water _____ %mud _____	
Rec. _____	Feet of _____	%gas _____ %oil _____ %water _____ %mud _____	

BHT _____ °F Gravity 24 °API D @ 85 °F Corrected Gravity 22 °API
 RW 115 @ 86 °F Chlorides 53,000 ppm Recovery _____ Chlorides 2,000 ppm System

	AK-1	Alpine	Recorder No.	Test
(A) Initial Hydrostatic Mud		<u>1803</u> PSI	<u>6741</u>	✓
(B) First Initial Flow Pressure		<u>80</u> PSI	(depth) <u>3622</u>	Jars _____
(C) First Final Flow Pressure		<u>189</u> PSI	Recorder No. _____	Safety Jt. _____
(D) Initial Shut-In Pressure		<u>1036</u> PSI	(depth) _____	Circ Sub _____
(E) Second Initial Flow Pressure		<u>224</u> PSI	Recorder No. _____	Sampler _____
(F) Second Final Flow Pressure		<u>513</u> PSI	(depth) _____	Straddle _____
(G) Final Shut-In Pressure		<u>1023</u> PSI	Initial Opening <u>30</u>	Ext. Packer _____
(Q) Final Hydrostatic Mud		<u>1808</u> PSI	Initial Shut-In <u>30</u>	Shale Packer _____

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Approved By _____

Our Representative J. Mc Lemore

	Final Flow	Final Shut-In	T-On Location	T-Started	T-Open	T-Pulled	T-Out
		<u>30</u>	<u>8:33</u>	<u>8:52</u>	<u>10:40</u>	<u>12:40</u>	<u>15:00</u>

Sub Total: _____
 Std. By: _____
 Other: _____
 Total: _____

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ORIGINAL

ALLIED CEMENTING CO., INC.

16304

KCC

JUN 27 2005

SERVICE POINT:

Russell

MIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

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DATE <u>6/14/05</u>	SEC	TWP	RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
LEASE <u>M/V</u>	WELL # <u>1</u>	LOCATION <u>Begin Hwy 24 13N 1E</u>			COUNTY	STATE	
OLD OR NEW (Circle one)							

CONTRACTOR WV Drilling

TYPE OF JOB Well

HOLE SIZE 12 T.D.

CASING SIZE 12 DEPTH 200

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 10

PERFS

DISPLACEMENT 1000

OWNER

CEMENT

AMOUNT ORDERED 15000 lbs (5000 3500)

2500

COMMON @

POZMIX @

GEL @

CHLORIDE @

ASC @

HANDLING @

MILEAGE @

TOTAL

EQUIPMENT

PUMP TRUCK CEMENTER Steve

345 HELPER Chris

BULK TRUCK

270 DRIVER Ralph

BULK TRUCK

DRIVER

REMARKS:

Cement did circulate

Thank you

CHARGE TO Great Eastern

STREET

CITY STATE ZIP

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

SERVICE

DEPTH OF JOB

PUMP TRUCK CHARGE

EXTRA FOOTAGE @

MILEAGE @

RECEIVED @

JUN 27 2005 @

KCC WICHITA

TOTAL

PLUG & FLOAT EQUIPMENT

MANIFOLD @

@

@

@

@

TOTAL

TAX

TOTAL CHARGE

DISCOUNT IF PAID IN 30 DAYS

PRINTED NAME [Signature]

THANKS GREAT JOB!

CONFIDENTIAL

ORIGINAL

ALLIED CEMENTING CO., INC.

10309

MIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

KCC
JUN 25 2005

SERVICE POINT:
Russell

CONFIDENTIAL

DATE 6/9/05	SEC.	TWP.	RANGE	ON LOCATION	JOB START	JOB FINISH
LEASE Miller	WELL # 1	LOCATION	Boyer 15N 1E 1W 31a	County	State	
OLD OR NEW (Circle one)						

CONTRACTOR W.D. Miller

TYPE OF JOB Drilling

HOLE SIZE 7 7/8" FD

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4" DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

OWNER _____

CEMENT AMOUNT ORDERED 225 sk @ 62.00 = 13950.00

COMMON @ _____

POZMIX @ _____

GEL @ _____

CHLORIDE @ _____

ASC @ _____

HANDLING @ _____

MILEAGE @ _____

TOTAL _____

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EQUIPMENT

PUMP TRUCK CEMENTER Sam

345 HELPER Chris

BULK TRUCK DRIVER Fred

215 DRIVER _____

BULK TRUCK DRIVER _____

_____ DRIVER _____

REMARKS:

Plug @ 25' 200 sk

Plug @ 120' 200 sk

Plug @ 110' 100 sk

Plug @ 270' 100 sk

Plug @ 110' 100 sk

Rubber 10' 100 sk

Machine 10' 100 sk

Thank you

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____

EXTRA FOOTAGE @ _____

MILEAGE @ _____

TOTAL _____

CHARGE TO: Great Eastern

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

MANIFOLD @ _____

1 Plug the Plug @ _____

TOTAL _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE [Signature]

PRINTED NAME Frank Wilson