

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5086
Name: PINTAIL PETROLEUM, LTD
Address: 225 N. MARKET, STE. 300
City/State/Zip: WICHITA, KS 67202
Purchaser: NONE
Operator Contact Person: FLIP PHILLIPS
Phone: (316) 263-2243
Contractor: Name: MALLARD JV
License: 4958
Wellsite Geologist: FLIP PHILLIPS

KCC

MAY 31 2006

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

4/17/2006 4/23/2006
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 195-22,340 - 00 - 00
County: TREGO
APP E/2 NE NE Sec. 27 Twp. 15 S. R. 22 East West
590 feet from S (N) (circle one) Line of Section
330 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: PFEIFER FARMS Well #: 1-27

Field Name: WILDCAT
Producing Formation: NONE

Elevation: Ground: 2319 Kelly Bushing: 2324
Total Depth: 4285 Plug Back Total Depth: NA

Amount of Surface Pipe Set and Cemented at 243.40 Feet
Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Wffm 6-26-07
(Data must be collected from the Reserve Pit)
Chloride content 8,000 ppm Fluid volume 480 bbls
Dewatering method used evaporate and backfill

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL GEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

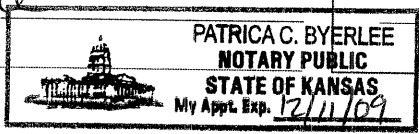
Signature: Both A. Isen

Title: GEOLOGIST Date: 5/31/2006

Subscribed and sworn to before me this 31st day of May,
2006.

Notary Public: Patricia C. Byerlee

Date Commission Expires: 12/11/09



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
JUN 07 2006
KCC WICHITA

Operator Name: PINTAIL PETROLEUM, LTD Lease Name: PFEIFER FARMS Well #: 1-27
 Sec. 27 Twp. 15 S. R. 22 East West County: TREGO

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

DENSITY NEUTRON
 DUAL INDUCTION

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Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
ANHYDRITE	1687	+637
HEEBNER	3688	-1364
LANSING	3730	-1406
FORT SCOTT	4175	-1851
CHEROKEE SHALE	4193	-1869
CHEROKEE SAND	4248	-1927
MISSISSIPPI	4254	-1961

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	23#	243.40	COMMON	170 SX	2%GEL 3% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run
				<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.	Producing Method			
	<input type="checkbox"/> Flowing	<input type="checkbox"/> Pumping	<input type="checkbox"/> Gas Lift	<input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval: _____

RECEIVED

JUN 07 2006

KCC WICHITA

ALLIED CEMENTING CO., INC.

22573

KCO Federal Tax I.D.

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

MAY 31 2006

SERVICE POINT:

Near City

CONFIDENTIAL

DATE <i>4.17.06</i>	SEC. <i>27</i>	TWP. <i>15</i>	RANGE <i>22</i>	CALLED OUT <i>3:45 PM</i>	ON LOCATION <i>6:30 PM</i>	JOB START <i>6:50 AM</i>	JOB FINISH <i>8:00 PM</i>
LEASE <i>Flaifer</i>	WELL # <i>1-27</i>		LOCATION <i>4+147 gct 6N 1W south</i>	COUNTY <i>Jrego</i>	STATE <i>Kansas</i>		
OLD OR (NEW) (Circle one)			<i>into</i>				

CONTRACTOR *Mallard* OWNER *Pintail Petroleum*

TYPE OF JOB *Surface*

HOLE SIZE *12 1/4* T.D. *250'* CEMENT

CASING SIZE *8 3/8* DEPTH *250'* AMOUNT ORDERED *170 cu Common*

TUBING SIZE DEPTH *30% CC 20% Gel*

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. *15'*

PERFS.

DISPLACEMENT *14.9 BBLs*

EQUIPMENT

U.B.

PUMP TRUCK CEMENTER *J.D.*

120 HELPER *Burn*

BULK TRUCK

341 DRIVER *Jerry*

BULK TRUCK

DRIVER

REMARKS:

COMMON	<i>170 cu.</i>	@	<i>9.60</i>	<i>1632.00</i>
POZMIX		@		
GEL	<i>3 cu.</i>	@	<i>15.00</i>	<i>45.00</i>
CHLORIDE	<i>5 cu.</i>	@	<i>42.00</i>	<i>210.00</i>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<i>178 cu.</i>	@	<i>1.70</i>	<i>302.60</i>
MILEAGE	<i>178 cu 07</i>		<i>30</i>	<i>373.80</i>
			TOTAL	<i>2563.40</i>

SERVICE

Ran 8 3/8 casing to bottom
Circ w rig mud
Ham b...

ALLIED CEMENTING CO., INC.

23561

KCC Federal Tax I.D.

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

MAY 31 2006

SERVICE POINT:

New City

CONFIDENTIAL

DATE <u>4-23-06</u>	SEC. <u>27</u>	TWP. <u>15</u>	RANGE <u>22</u>	CALLED OUT <u>2:00AM</u>	ON LOCATION <u>6:15AM</u>	JOB START <u>7:15AM</u>	JOB FINISH <u>8:45AM</u>
LEASE <u>Pfeifer Farms</u>	WELL # <u>1-27</u>	LOCATION <u>4+147 det 60 1w 1/4s</u>	COUNTY <u>Trego</u>	STATE <u>KS</u>			
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR Mallard Oils

TYPE OF JOB Rotary Plug

HOLE SIZE 7 7/8 T.D. 4285

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

OWNER _____

CEMENT AMOUNT ORDERED _____

200 60/40 60/20

1/4" # 70 seal paste

COMMON	<u>120.04</u>	@	<u>9.60</u>	<u>1152.00</u>
POZMIX	<u>80.44</u>	@	<u>5.20</u>	<u>416.00</u>
GEL	<u>10.04</u>	@	<u>15.00</u>	<u>150.00</u>
CHLORIDE		@		
ASC		@		
	<u>no seal 50#</u>	@	<u>1.80</u>	<u>90.00</u>
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>212.04</u>	@	<u>1.70</u>	<u>360.40</u>
MILEAGE	<u>212.0407</u>	@	<u>30</u>	<u>445.20</u>
TOTAL				<u>2613.60</u>

EQUIPMENT

PUMP TRUCK CEMENTER J. Weyhous

224 HELPER _____

BULK TRUCK

357 DRIVER Terry

BULK TRUCK

_____ DRIVER Rick

REMARKS:

253 x e 1700'

100 820

44

SERVICE