

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5086
Name: PINTAIL PETROLEUM, LTD
Address: 225 N. MARKET, SUITE 300
City/State/Zip: WICHITA, KS 67202
Purchaser: PLAINS
Operator Contact Person: FLIP PHILLIPS
Phone: (316) 263-2243
Contractor: Name: MALLARD JV
License: 4958
Wellsite Geologist: FLIP PHILLIPS

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

3/17/06 3/27/06 4/3/06
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 063-21615-0000
County: GOVE
APPX. SE NE SE Sec. 28 Twp. 15 S. R. 26 East West
1560 feet from S / N (circle one) Line of Section
460 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: BABCOCK 'RD' Well #: 1-28
Field Name: HORCHEM

Producing Formation: MISSISSIPPIAN
Elevation: Ground: 2552 Kelly Bushing: 2557
Total Depth: 4480 Plug Back Total Depth: NA
Amount of Surface Pipe Set and Cemented at 264 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1984 Feet
If Alternate II completion, cement circulated from 1984
feet depth to SURFACE w/ 170 sx cmt.

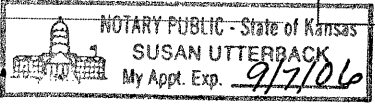
Drilling Fluid Management Plan W/for 6-26-07
(Data must be collected from the Reserve Pit)
Chloride content 9,000 ppm Fluid volume 480 bbls
Dewatering method used evaporate and backfill

Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Bert A. Isern
Title: GEOLOGIST Date: 6/6/06
Subscribed and sworn to before me this 6th day of June,
2006
Notary Public: Susan Utterback
Date Commission Expires: 9/7/06



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: PINTAIL PETROLEUM, LTD Lease Name: BABCOCK 'RD' Well #: 1-28
 Sec. 28 Twp. 15 S. R. 26 East West County: GOVE

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Name	Top	Datum
ANHYDRITE	1976	+ 581
HEEBNER	3789	-1232
LANSING	3828	-1271
FORT SCOTT	4326	-1769
CHEROKEE SHALE	4352	-1795
MISSISSIPPI LIME	4420	-1863
MISSISSIPPI DOL.	4424	-1867

SONIC, COMPENSATED DENSITY, DUAL IND

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	23#	264'	common	180sx	2%gel 3%cc
PRODUCTION	7-7/8"	5-1/2"	14#	4479'	SMD	100sx	EA2

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	surface-1984	common	170	2%gel 3%cc

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4431.5' - 4435.5'	natural	4435.5

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"			<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
April 22, 2006		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	7		150		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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ALLIED CEMENTING CO., INC.

23545

Federal Tax I.D.:

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

JUN 06 2006

SERVICE POINT:

Neosho

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DATE <u>3-17-06</u>	SEC. <u>28</u>	TWP. <u>15</u>	RANGE <u>26</u>	CALLED OUT <u>2:30pm</u>	ON LOCATION <u>8:15pm</u>	JOB START <u>8:15pm</u>	JOB FINISH <u>8:45pm</u>
LEASE <u>Babeck</u>	RD <u>RD</u>	WELL # <u>1-28</u>	LOCATION <u>Utah W.S. 4N 1W 2N 1W 1/2</u>	COUNTY <u>Abie</u>	STATE <u>KS</u>		
OLD OR NEW (Circle one)							

CONTRACTOR Mallard

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 264

CASING SIZE 8 5/8 DEPTH 264

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15

PERFS.

DISPLACEMENT 14

OWNER

CEMENT

AMOUNT ORDERED

170 Cem 3%cc 2%Ad.

COMMON	<u>170</u>	@	<u>9.60</u>	<u>1632.00</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>15.00</u>	<u>45.00</u>
CHLORIDE	<u>SAT</u>	@	<u>42.00</u>	<u>210.00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>178</u>	@	<u>1.70</u>	<u>302.60</u>
MILEAGE	<u>35</u>			<u>436.10</u>
TOTAL				<u>2625.70</u>

REMARKS:

New 23"
cure 8 5/8 cc w/ pump
mix Cemty deep plug w/ 16 AD
Cemtded Cure

Thanks

CHARGE TO: Pentard Pat

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	<u>264</u>		
PUMP TRUCK CHARGE			<u>735.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>35</u>	@	<u>5.00</u> <u>175.00</u>
MANIFOLD		@	
		@	
		@	

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TOTAL 910.00

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PLUG & FLOAT EQUIPMENT

<u>8 5/8 Top u/bor</u>	@	<u>55.00</u>	<u>55.00</u>
	@		
	@		
	@		



CHARGE TO: Pintail Petroleum
 ADDRESS:
 CITY, STATE, ZIP CODE:

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 TICKET No 9186
 PAGE 1 OF 2

SERVICE LOCATIONS
 1. HHS
 2. NESS
 3.
 4.

WELL/PROJECT NO. 1-28 LEASE Babcock RD COUNTY/PARISH Gove STATE Ks CITY _____ DATE 03-26-06 OWNER _____

TICKET TYPE SERVICE SALES CONTRACTOR _____ RIG NAME/NO. Mallard #1 SHIPPED VIA GT DELIVERED TO 4214 Duval, Ness City, KS ORDER NO. _____

WELL TYPE Oil WELL CATEGORY Develop JOB PURPOSE 5/2 Long string WELL PERMIT NO. 15-D63-21615-01cc WELL LOCATION S28, T15, R26w

REFERRAL LOCATION _____ INVOICE INSTRUCTIONS _____

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF			U/M			
575		1			MILEAGE #105	40	mi	4.00		160.00
578		1			Pump Service	1	req	1250.00	4492.67	1250.00
221		1			Liquid MCL	2	gal	26.00		52.00
281		1			Mud Flush	500	gal	75		375.00
290		1			D.A.r	2	req	20.00		40.00
402		1			Centralizer	12	req	60.00	5 1/2 in	720.00
403		1			CM7 Bits	2	req	230.00	5 1/2 in	460.00
404		1			Port Collar #0510124 1984PT	1	req	2000.00	5 1/2 in	2000.00
406		1			Latch Down Plug & Baffle	1	req	210.00	5 1/2 in	210.00
407		1			Insert Floot shoe 1/4 Auto Fill	1	req	250.00	5 1/2 in	250.00
419		1			Rotating Head Rental	1	req	250.00	5 1/2 in	250.00

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LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X Nick Wilson
 DATE SIGNED 03-26-06 TIME SIGNED 2030 A.M. P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE		AMOUNT
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				Pg-1 PAGE TOTAL	5767.00
WE UNDERSTOOD AND MET YOUR NEEDS?				Pg-2	3289.67
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				sub Total	9056.67
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Gove TAX 7.05%	494.73
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	9551.37
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR D. Welch APPROVAL _____

Thank You!



CHARGE TO:
PENTAZ PETROLEUM
 ADDRESS
 CITY, STATE, ZIP CODE

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TICKET No 10014

PAGE 1 OF 1

1. SERVICE LOCATIONS NESS CITY KS	WELL/PROJECT NO. 1-28	LEASE BARCOCK "RD"	COUNTY/PARISH GOVE	STATE Ks	CITY	DATE 4-3-06	OWNER SAME
2. TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR FATZLER TRUCKING		RIG NAME/NO.	SHIPPED VIA CT	DELIVERED TO LOCATION	ORDER NO.	
3. WELL TYPE OIL	WELL CATEGORY DEVELOPMENT	JOB PURPOSE COMPT. PORT COLLAR		WELL PERMIT NO.	WELL LOCATION WTA 4-1w, 1w, 2w, 1w, 1s, 1s		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		QTY.	UM	QTY.	UM	
575		1			MILEAGE # 104	40	ME	4	00	160.00
577		1			PUMP SERVICE	1	JOB	800	00	800.00
105		1			PORT COLLAR OPENING TOOL	1	JOB	400	00	400.00
330		1			SWIFT MULTI-DENSITY STANDARDS	170	SD	12	00	2040.00
276		1			FLORES	50	BS	1	25	62.50
581		1			SERVICE CHARGE COMPT	200	SES	1	10	220.00
583		1			DRAVAGE	19970	US	399.4	17M	399.40

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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X Walter Chery
 DATE SIGNED **4-3-06** TIME SIGNED **1030** A.M. P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	4081.90
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Gove TAX 7.05%	176.43
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	4258.33
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR Walter Watson APPROVAL

Thank You!