

**CONFIDENTIAL**

**ORIGINAL**

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 5086  
Name: PINTAIL PETROLEUM, LTD  
Address: 225 N. MARKET, SUITE 300  
City/State/Zip: WICHITA, KS 67202  
Purchaser: PLAINS  
Operator Contact Person: FLIP PHILLIPS  
Phone: ( 316 ) 263-2243  
Contractor: Name: AMERICAN EAGLE  
License: 33493  
Wellsite Geologist: FLIP PHILLIPS

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

4/5/2006    4/13/2006    4/26/2006  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15 - 195-22,338-00-00  
County: TREGO  
APPX. S/2 SW1/4 Sec. 4 Twp. 15 S. R. 21  East  West  
795 feet from S / N (circle one) Line of Section  
1330 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: KUPPETZ 'TA' Well #: 1-4  
Field Name: WILDCAT

Producing Formation: CHEROKEE SAND  
Elevation: Ground: 2249' Kelly Bushing: 2255'  
Total Depth: 4200 Plug Back Total Depth: NA  
Amount of Surface Pipe Set and Cemented at 225 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 1643 Feet  
If Alternate II completion, cement circulated from 1643  
feet depth to SURFACE w/ 155 sx cmt.

Drilling Fluid Management Plan Within 6-20-07  
(Data must be collected from the Reserve Pit)  
Chloride content 9,000 ppm Fluid volume 480 bbls  
Dewatering method used evaporate and backfill

Location of fluid disposal if hauled offsite:  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Bett A. Isern  
Title: GEOLOGIST Date: 6/6/06  
Subscribed and sworn to before me this 6<sup>th</sup> day of June  
20 06  
Notary Public: Susan Utterback  
Date Commission Expires: 9/7/06

NOTARY PUBLIC - State of Kansas  
SUSAN UTTERBACK  
My Appt. Exp. 9/7/06

**KCC Office Use ONLY**    **KCC**  
4 Letter of Confidentiality Received    JUN 06 2006  
If Denied, Yes  Date: \_\_\_\_\_  
Wireline Log Received    **CONFIDENTIAL**  
Geologist Report Received    **RECEIVED**  
UIC Distribution    JUN 07 2006  
**KCC WICHITA**

Operator Name: PINTAIL PETROLEUM, LTD Lease Name: KUPPETZ 'TA' Well #: 1-4 JUN 06 2006  
 Sec. 4 Twp. 15 S. R. 21  East  West County: TREGO **CONFIDENTIAL**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)  
 List All E. Logs Run:

Name	Top	Datum
ANHYDRITE	1599	+ 656
HEEBNER	3614	-1359
LANSING	3654	-1399
FORT SCOTT	4065	-1810
CHEROKEE SHALE	4069	-1814
CHEROKEE SAND	4083	-1828
MISSISSIPPI	4168	-1913

SONIC, COMPENSATED DENSITY, DUAL IND

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	23#	225'	common	170sx	2%gel 3%cc
PRODUCTION	7-7/8'	5-1/2"	15.5#	4199'	SMD	100sx	EA2

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	surface-1643	common	155SX	2%gel 3%cc

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4083.5 - 4089.5	natural	4089.5

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"			<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. May 4, 2006			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	60		0		

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)  
 METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  
 Production Interval  Other (Specify)

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# ALLIED CEMENTING CO., INC.

22567

Federal Tax I.D. # 13-0000000

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

JUN 06 2006 SERVICE POINT:

*Ness City*

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DATE <i>4.5.06</i>	SEC. <i>4</i>	TWP. <i>15</i>	RANGE <i>21</i>	CALLED OUT <i>2:00PM</i>	ON LOCATION <i>4:30PM</i>	JOB START <i>6:30PM</i>	JOB FINISH <i>7:00PM</i>
LEASE <i>Kuppets "TA"</i>	WELL # <i>1-4</i>	LOCATION <i>K-4 Hwy to Rush Ness Coline, Trego</i>			COUNTY <i>Trego</i>	STATE <i>Kansas</i>	
OLD OR NEW (Circle one)		<i>3 west, 4 North to c.l. 1 3/4 W, 7 North</i>					

CONTRACTOR *American Eagle*  
 TYPE OF JOB *Surface*  
 HOLE SIZE *12 1/4* T.D. *230'*  
 CASING SIZE *8 5/8 24"* DEPTH  
 TUBING SIZE DEPTH  
 DRILL PIPE DEPTH  
 TOOL DEPTH  
 PRES. MAX MINIMUM  
 MEAS. LINE SHOE JOINT  
 CEMENT LEFT IN CSG. *15'*  
 PERFS.  
 DISPLACEMENT *1 3/4*

OWNER *Pintail Petroleum Dmc.*

CEMENT  
 AMOUNT ORDERED *1700x Common*  
*3% CC 2% gel*

COMMON	<i>1700x</i>	@	<i>9.60</i>	<i>1632.00</i>
POZMIX		@		
GEL	<i>3 set</i>	@	<i>15.00</i>	<i>45.00</i>
CHLORIDE	<i>5 set</i>	@	<i>42.00</i>	<i>210.00</i>
ASC		@		
HANDLING	<i>178 set</i>	@	<i>1.70</i>	<i>302.60</i>
MILEAGE	<i>178 set 07</i>	@	<i>32</i>	<i>341.76</i>
TOTAL				<i>2531.36</i>

**EQUIPMENT**

*A.B. New*  
 PUMP TRUCK CEMENTER *J.D. Drilling*  
 #224 HELPER *Jim Weighous*  
 BULK TRUCK  
 #342 DRIVER *Terry Ledford*  
 BULK TRUCK  
 # DRIVER

**REMARKS:**

*Ran 8 5/8 surface casing to bottom  
 Circulate w/ rig mud, hook up to  
 Pump truck & mixed 1700x common  
 3% CC 2% gel. Shut down change  
 nipples over, release 8 5/8 wiper plug &  
 displaced down casing with 1 3/4 BBLs  
 fresh h<sup>2o</sup>. Shut in manifold, Cement did  
 circulate.*

**SERVICE**

DEPTH OF JOB	<i>230'</i>		
PUMP TRUCK CHARGE			<i>735.00</i>
EXTRA FOOTAGE		@	
MILEAGE	<i>32</i>	@	<i>5.00 160.00</i>
MANIFOLD		@	
TOTAL <i>895.00</i>			

CHARGE TO: *Pintail Petroleum L.T.D.*  
 STREET *225 N Market Ste. 300*  
 CITY *Wichita* STATE *Kansas* ZIP *67202*

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**PLUG & FLOAT EQUIPMENT**

<i>1-8 5/8 TWP</i>	@	<i>55.00</i>	<i>55.00</i>
	@		
	@		
	@		

*Thank you!*

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment



CHARGE TO: **PEWAZZ PETROLEUM**  
 ADDRESS:  
 CITY, STATE, ZIP CODE:

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TICKET No 10068

PAGE 1 OF 1

SERVICE LOCATIONS 1. <b>NESS CITY, KS</b>	WELL/PROJECT NO. # <b>1-4</b>	LEASE <b>KUPPETZ T.A.</b>	COUNTY/PARISH <b>TREGO</b>	STATE <b>Ks</b>	CITY	DATE <b>4-19-06</b>	OWNER <b>SAME</b>
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <b>FRETZER TRUCKING</b>	RIG NAME/NO.	SHIPPED VIA <b>CT</b>	DELIVERED TO <b>LOCATOR</b>	ORDER NO.	
3.	WELL TYPE <b>OIL</b>	WELL CATEGORY <b>DEVELOPMENT</b>	JOB PURPOSE <b>CONWT PORT COUPL</b>	WELL PERMIT NO.	WELL LOCATION <b>NE/Brownell, Ks</b>		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT	
		LOC	ACCT	DF		QTY.	UM	QTY.	UM		
575		1			MILEAGE # 104	35	ME	4	00	140	00
577		1			PUMP SERVICE	1	JOB	800	00	800	00
105		1			PORT COUPL OPERING TOOL	1	JOB	400	00	400	00
330		1			SWIFT MULTI-DENSITY STANDARDS	150	SKB	12	00	1800	00
276		1			FLOCCLE	44	LBS	1	25	55	00
581		1			SERVICE CHARGE CONWT	175	SKB	1	10	192	50
583		1			DRAKAGE	17384	LBS	304.22	TM	1	00

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 JUN 06 2006  
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**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

x *Wayne Wasor*  
 DATE SIGNED: **4-19-06** TIME SIGNED: **1500**  A.M.  P.M.

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					369
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO			
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	3822

**JOB LOG**

**SWIFT Services, Inc.**

DATE 4-13-06 PAGE NO.

CUSTOMER **POSTAL PETROLEUM** WELL NO. **1-4** LEASE **KUPPETZTA** JOB TYPE **5 1/2" LONGSTRJG** TICKET NO. **10061**

CHART NO.	TIME	RATE (BPM)	VOLUME (BBLS/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1130							ON LOCATED
	1145							START 5 1/2" CASING IN WELL
								TD-4204 SETC 4201
								TP-4201 5 1/2" / FT 15.5
								ST-9.66
								CENTERS - 2, 3, 4, 6, 13, 19, 25, 31, 61, 63, 72, 82
								CMT BSKTS - 5, 62
								PORT COUNT = 1643 TOP JT # 62
	1410							DROP BALL - CORRUATE ROTATE
	1435	6	12			✓	500	PUMP 500 GAL MUD FLUSH "
	1437	6	20			✓	500	PUMP 20 BBLS KCL FLUSH "
	1442		4					PLUG RH
	1445	6	38			✓	500	MIX CMWT - L1 - 100 SWS SWS = 12.5 PPG "
		5	24			✓	400	TL - 100 SWS SA-2 = 15.5 PPG "
	1500							WASH OUT PUMP - LINES
	1501							RELEASE LATCH DOWN PLUG
	1502	6 1/2	0			✓		DISPLACE PLUG
		6 1/2	90				750	SHUT OFF ROTATING
	1517	6	99.7				1750	PLUG DOWN - PSE UP LATCH TO PLUG
	1520						OK	RELEASE PSE - HELD
								WASH UP TRUCK
	1545							JOB COMPLETE

**KCC**  
 JUN 16 2006  
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**JUN 07 2006**  
**KCC WICHITA**

THANK YOU  
 WAWJE, AUSTY, BEST