

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 3830
Name: AX&P, Inc.
Address: P.O. Box 1176
City/State/Zip: Independence, Ks 67301
Purchaser: Coffeyville Resources
Operator Contact Person: J.J. Hanke
Phone: (620) 325-5212
Contractor: Name: Patrick Tubbs
License: 33079
Wellsite Geologist: J. J. Hanke

Designate Type of Completion:

New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

9/20/05 10/19/05 10/31/05
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 205-2618³-00 00
County: Wilson
SE SW NE Sec. 28 Twp 30 S. R 16 East West
2810 feet from (S) / N (circle one) Line of Section
2100 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE (SE) NW SW
Lease Name: Keys Heirs Well #: KH#24

Field Name: Neodesha
Producing Formation: Neodesha Sand

Elevation: Ground: 600' Kelly Bushing: _____

Total Depth: 823' Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 42 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 820'

feet depth to surface w/ 85 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: Water 6-26-07

Operator Name: DEC 05

Lease Name: _____ License No.: _____

Quarter _____ Sec. KCC WIGHT Twp WIGHT S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: [Signature] Date: 11/30/05

Subscribed and sworn to before me this 30th day of November

2005

Notary Public: Alta M. Michaelis

Date Commission Expires: Dec 6, 2007

ALTA M. MICHAELIS
Notary Public - State of Kansas
My Appt. Expires

KCC Office Use ONLY

NO Letter of Confidentiality Received
If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name: AX&P, Inc. Lease Name: Unit 1- Keys Heirs KH #24
 Sec. 28 Twp. 30 S. R. 16 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: <p style="text-align: center; font-weight: bold;">Gamma Ray - Neutron only</p>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Oswego 570' Neodesha Sand 775'
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	6 5/8"		42'	Port1	10	none
Production	5 1/8"	2 7/8"	6.5	820'	Port1	85	2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1	Neodesha Sand	Acid / gel sand frac	775-85'

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	7	5	25		39

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION

Production Interval Open Hole Perf. Dually Comp. Commingled Other (Specify)

TUBBS DRILLING COMPANY

1022 Grant

Neodesha, Kansas 66757

Keys Heirs KH 24
API # 205-26183-00-00

10-22-05

42 ft. 6 5/8 surface 10 sacks.

SOIL	0-2
Clay	22
Gravel	38
Shale	45
Lime	48
Shale	65
Lime	125
SAND	190
Lime	220
Shale	230
Lime	275
Shale	310
Lime	317
Shale	360
Lime	385
Shale	390
SAND	410
Shale	505
Lime	534
Shale	541
Lime	549
Shale	580
Lime	610
Shale	618
Lime	630
Shale	645
Lime	648
Shale	754
SAND	762
Shale	776
776	
SAND	784
SAND	802
SAND	810
Shale	829

SHOW OF OIL

NO SHOW. WHITE

SHOW - Real Soft

SHOW

TD

↑ show

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 25 2007

CONSERVATION DIVISION
WICHITA, KS

Rick's Well Service

P.O. Box 268

129 Railroad

Cherryvale, KS 67335

rickswellservice@sbcglobal.net

Invoice

DATE	INVOICE #
12/9/2005	2367

BILL TO
AX&P Inc. Rt. 2 Box 225 Neodesha, KS 66757

Keys Heirs

DATE	DESCRIPTION	UNITS	RATE	AMOUNT
10/22/2005	Keys Heirs #24 - Cement 830' of 2 7/8" casing.			
	Pump charge		500.00	500.00T
	96 sacks cement	96	8.10	777.60T
	Water truck	3	65.00	195.00T
	2 1/2" cement wiper plug	1	18.50	18.50T
	4 sacks of bentonite	4	10.00	40.00T
	Sales Tax		7.00%	107.18

RECEIVED
KANSAS CORPORATION COMMISSION
JUN 25 2007
CONSERVATION DIVISION
WICHITA, KS

MAKE CHECKS PAYABLE TO:
Rick's Well Service
THANK YOU!

Total \$1,638.28