CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
OR IG | NA | Form ACO-1
September 1999
Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # _33021	API No. 15 - 035-24240-00-00
Nama: Seeker LLC	Country Cowley
Address: 6101 E. Canteen Rd. City/State/Zip: Newkirk, OK 74647 MAY 3 0 2006	
City/State/Zip: Newkirk, OK 74647 MAY	330 feet from S /(N)(circle one) Line of Section
City/State/Zip: Newkirk, OK 74647 Purchaser: SemCrude, LP (oil) and Nat-Gas (gas) CONFIDENT	330 feet from E /(W) (circle one) Line of Section
Operator Contact Person: Don Lane	Footages Calculated from Nearest Outside Section Corner:
Phone: (_580) 362-3778	
Guliek Brilling Co. Inc.	(circle one) NE SE (NW) SW Lease Name: Karen Well #: 1
32854	Field Name: Copeland East
Wellsite Geologist: Thomas E. Blair	Producing Formation: Mississippian
Designate Type of Completion:	Elevation: Ground: 1147.55 Kelly Bushing: 8'
✓ New Well Re-Entry Workover	
	Total Depth: 3350 Plug Back Total Depth: 204 36
	Amount of Surface Pipe Set and Cemented at 204.36 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ✓ No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
ff Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tosx cmt.
Well Name:	Drilling Fluid Management Plan
Original Comp. Date:Original Total Depth:	Orilling Fluid Management Plan (Data must be collected from the Reserve Pit) ALTIWHTG-26-
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 10 ppm Fluid volume 500 bbls
Plug BackPlug Back Total Depth	Dewatering method used Evaporation
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	
Other (SWD or Enhr.?) Docket No	Operator Name:
03/22/06 04/22/06 05/11/06	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or Recompletion Date	Quarter Sec TwpS. R East West
recompetion bate	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workove information of side two of this form will be held confidential for a period of 1	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, or or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL CEMENTING. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regular herein are complete and correct to the best of my knowledge.	ate the oil and gas industry have been fully complied with and the statements
Signature: Carlalli Carr	KCC Office Use ONLY
Title: Ource Date: 5-30-200	
Subscribed and sworn to before me this	1
2006.	Wireline Log Received
Notary Public: Sold Asche	UIC Distribution RECEIVED
Date Commission Expires: Notary Public State of Oklahoma	
GAY ASCHE	JUN 0 8 2006
KAY COUNTY COMMISSION #01011287 Comm. Exp. 08-21-2009	KCC WICHITA

KCC

	9eker LLC 35 S. R. 4	[] East [se Name: Karen nty: Cowley		Well #: _1	MAY 3 0 2
NSTRUCTIONS: sested, time tool op emperature, fluid re	Show important top: en and closed, flow	s and base of for ing and shut-in p tes if gas to surf	mations penetrated ressures, whether ace test, along with	d. Detail all cores. Re	had atatia laval be-	Alan 1 - 15 .	CONFIDEN s tests giving interval sures, bottom hole eded. Attach copy of all
Orill Stem Tests Tak (Attach Additiona		✓ Yes	☐ No	✓ Log Form	mation (Top), Depti	h and Datum	Sample
Samples Sent to Ge	,	Yes	✓No	Name		Тор	Datum
Ores Taken	•	Yes	✓ No	latan Stalnaker		1972	-817
lectric Log Run		✓ Yes	No			2045	-890
(Submit Copy)				Layton		2446	-1293
ist All E. Logs Run	:			Altamont		2846	-1691
Oual Induction				Cherokee		2981	-1826
Compensated Den: Gama Ray/Neutron				Mississippian		3250	-2095
Bond	•			RTD		3350	-2195
		Report all s	CASING RECORD	✓ New Used surface, intermediate, pro			
Purpose of String	Size Hole Drilled	Size Cas Set (In O	ing We	eight Setting ./Ft. Depth	Type of Cement	# Sacks Used	Type and Percent
Surface	12 1/4	8 5/8	24	204.36	Class A	120	Additives 3% CC
Production	7 7/8	4 1/2	9 1/2	3,348	Thick Set	100	5# Kol-Seal
- Andrewson - Andr							
		ADI	DITIONAL CEMENT	ING / SQUEEZE RECO	PRD		
Purpose: Perforate Protect Casing	Depth Type of Cement #Si			is Used Type and Percent Additives			
Plug Back TD Plug Off Zone						T with the same to	
Shots Per Foot	PERFORAT Specify	ION RECORD - E	ridge Plugs Set/Type Iterval Perforated		Fracture, Shot, Cemer (Amount and Kind of M	rit Squeeze Reco	ord Depth
	Perforation 3282 -	3300			Acid - 500 Gal 15% Mud		
JBING RECORD 2 3	Size /8	Set At 3,314	Packer A	t Liner Run	Yes No		
ate of First, Resumerd	Production, SWD or E		icing Method	Flowing Pum			
timated Production	Oil	Bbls. G	as Mcf	Flowing Pum Water			er (Explain)
Per 24 Hours sposition of Gas	35	40		None		Gas-Oil Ratio	Gravity 42.6
	METHOD OF C	OMPLETION		Production Inte	erval		
Vented ✓ Sold (If vented, Sub	Used on Lease mit ACO-18.)		en Hole 🗸 Perf.	Dually Comp.	Commingled	The second secon	
		∐ Otr	er (Specify)			RI	CEIVED
						~ 8 As	

KCC WICHITA

RECEIVED

CONSOLIDATED OIL WELL SERVICES, INC.

WITHORIZATION Witnessed by Dow lone

P.O. BOX 884, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

JUN 38 2006

TICKET NUMBER_

09827

LOCATION___

FOREMAN Brad Butter

DATE_

KCC WICHITA FORI

CEMENT

			CEMEN	. 3			
DATE	CUSTOMER#	WELL NAME & NUM	SECTION	TOWNSHIP	RANGE	COUNTY	
4-22-06	1810	Karen #1	14	35	45	Coular	
CUSTOMER			Gallek				ing and other states
····	Seeker	<u> </u>		TRUCK#	DRIVER	TRUCK#	ORIVER
AAILING ADDRI			Orley.	446	Scott		
6	101 E. G	wteen Rd.	1	442	Rick P.		
CITY		STATE ZIP CODE		434	Jim		
NewKi	λK	OK 74647					
OB TYPE		HOLE SIZE 7%	HOLE DEPTH	3350 KB	CASING SIZE & W	EIGHT 44°	- 9.514
ASING DEPTH		DRILL PIPE	_TUBING		November (November 1988 and November 1988)	OTHER	
SLURRY WEIGHT 13.614 SLURRY VOL 30 BH WATER gallsk 8.0 CEMENT LEFT in CASING 4							
ISPLACEMEN	5414 Bus	DISPLACEMENT PSI 500	PSI /00	O Burns His	RATE		
REMARKS:	T. Meeting:	Rigueto 45 casho Br	rak circulai	Time W/ 20B	bls Crosh war		
Mixed 10	OSKS Thicks	Rigupto 45 casing Be set connect up 5 1 15Kg	KOL-SEAL	J 134/16 PY	GAL Shurdh	n - woden T	owned Lives
Kelease	<u> Mus - 13000</u>	e Plus with 07/4 this w	101-15				
E_{i}	saloumotes es	-500 PSI - Bumped Hier	TO 1000 PS	E- 4207.5M	hutes-Reloc	se Marere	/
Float	Hold- WE	had agod circulation	belo core	The Procedu	le.	6	INO .
Float Hold - we had good circulation change century floreduce. KCC					NUU		
						MA	Y 3 0 2006
							EIRENTIA
			1 hanks"		MATERIA SANTANIA MATERIA MATERIA SANTANIA MATERIA MATERIA MATERIA MATERIA MATERIA MATERIA MATERIA MATERIA MATE	UUN	LINCIA

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	/	PUMP CHARGE	800,00	800.00
5406	80	MILEAGE	3.15	252.00
1126 A	/00 SKs.	Thick Set Coment	14.65	1,465.00
1110 A	500 /bs.	KOI-SEAL 5# PUSK	,36 *	180.00
5407 A	5.5 Tous	80 miles - Bulk Tik.	1.05	462.00
5502 C	5 Hs.	80 Bbl. VACTER.	90.00	450.00
1123	3000 GAL	City water	12.80	38.40
4404	en de la companya de	442" Top Rubber Plus	40.00	40.00
4201		412" Guideshoe	97.00	97.00
4226 4129	4	11/2" AFU TaseT - Flagger Value 41/2" Centralizers	123.00	123.00
4311		41/2" Weldow Coffer	58.00	58.00
		5:8%	SALES TAX	122.81
		204863	ESTIMATED	4204 21

1

United Cementing and Acid Co., Inc.

7313

SERVICE TICKET
6934

Oil Well Cementing & Acidizing (316) 321-4680 • 800-794-0187 • FAX (316) 321-4720 2510 West 6th Street • El Dorado, KS 67042 COUNTY Cowley CHARGE TO ADDRESS CITY LEASE & WELL NO. CONTRACTOR KIND OF JOB SUCCE SEC. DIR. TO LOC. Artcity Hung TT South to the OK line 5 East South Into OLD NEW\ Quantity MATERIAL USED Serv. Charge BULK CHARGE BULK TRK. MILES PUMP TRK. MILES PLUGS1.1DD SALES TAX TOTAL CSG. SET AT 2014 VOLUME SIZE HOLE VOLUME_ TBG SET AT SIZE PIPE STE QUE NOW MAX PRESS PLUG DEPTH PLUG USED TIME ON LOCATION 250 TIME FINISHED. **EQUIPMENT USED** NAME UNIT NO. NAME UNIT NO. CEMENTER OR TREATER OWNER'S REP.