

Operator Name: Seeker LLC Lease Name: Karen Well #: 1
 Sec. 14 Twp. 35 S. R. 4 East West County: Cowley

MAY 30 2006

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INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Dual Induction
 Compensated Density Neutron
 Gama Ray/Neutron
 Bond

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
	Name	Top Datum
	latan	1972 -817
	Stalnaker	2045 -890
	Layton	2446 -1293
	Altamont	2846 -1691
	Cherokee	2981 -1826
	Mississippian	3250 -2095
	RTD	3350 -2195

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	204.36	Class A	120	3% CC
Production	7 7/8	4 1/2	9 1/2	3,348	Thick Set	100	5# Kol-Seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	Perforation 3282 - 3300	Acid - 500 Gal 15% Mud	3282

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8	3,314		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 05/17/06			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity
	35	40	None		42.6

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

RECEIVED
 JUN 08 2006
 KCC WICHITA

RECEIVED

JUN 08 2006

TICKET NUMBER 09827

LOCATION Eureka

FOREMAN Brad Butler

CONSOLIDATED OIL WELL SERVICES, INC.
P.O. BOX 884, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

KCC WICHITA
TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-22-06	7810	Karen #1	14	35	4E	Cowley
CUSTOMER			Gulick Oils Co.			
MAILING ADDRESS						
CITY						
STATE	ZIP CODE					
Seeker LLC 6101 E. Coateen Rd. New Kirk OK 74647			TRUCK #	DRIVER	TRUCK #	DRIVER
			446	Scott		
			442	Rick P.		
			434	Jim		

JOB TYPE Logstring HOLE SIZE 7 7/8" HOLE DEPTH 3350' KB CASING SIZE & WEIGHT 4 1/2" - 9.5 lb
 CASING DEPTH 3352' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.0 lb SLURRY VOL 30 BM WATER gal/sk 8.0 CEMENT LEFT in CASING 4'
 DISPLACEMENT 5414 Bbls DISPLACEMENT PSI 500 ~~PSI 1000~~ Bump Plug RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2" casing Break circulation w/ 20 Bbls fresh water.
Mixed 100 sks Thick Set cement w/ 5" PK of KOI-SEAL or 13' 1/2" P/GAL structure - w/ down pump & lines
Release Plug - Displace Plug with 5414 Bbls water.
Final pumping at 500 PSI - Bumped Plug to 1000 PSI - wait 5 minutes - Release Plug
Flat Hold - we had good circulation during cementing procedure.
Job complete

KCC

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"Thanks"

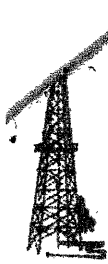
ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	80	MILEAGE	3.15	252.00
1126 A	100 SKS.	Thick Set cement	14.65	1465.00
1110 A	500 lbs.	KOI-SEAL 5" P/SK	.36	180.00
5407 A	5.5 Tons	80 miles - Bulk Trk.	6.05	462.00
5502 C	5 Hrs.	80 BM. VAC. TRK.	90.00	450.00
1123	3000 GAL	City water	12.80	38.40
4404	1	4 1/2" Top Rubber Plug	40.00	40.00
4201	1	4 1/2" Guide shoe	97.00	97.00
4226	1	4 1/2" AFU Insert - Flange Valve	123.00	123.00
4129	4	4 1/2" Centralizers	29.00	116.00
4311	1	4 1/2" Weld on Collar	58.00	58.00
			5.82	SALES TAX
				ESTIMATED TOTAL
				122.81
				4209.21

AUTHORIZATION witnessed by Dow Lane

TITLE _____

DATE _____

204852



United Cementing and Acid Co., Inc.

Oil Well Cementing & Acidizing
 (316) 321-4680 • 800-794-0187 • FAX (316) 321-4720
 2510 West 6th Street • El Dorado, KS 67042

7373

SERVICE TICKET

6934

DATE 3-24-06

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 JUN 08 2006

COUNTY Cowley CITY _____

CHARGE TO Seeker

ADDRESS _____ CITY _____ ST _____ ZIP KCC WICHITA

LEASE & WELL NO. Karen #1 CONTRACTOR _____

KIND OF JOB Surface SEC. _____ TWP. _____ RNG. _____

DIR. TO LOC. Arkcity Hwy 77 South to the OK line 5 East South Inco. OLD NEW

Quantity	MATERIAL USED	Serv. Charge
120SKS	Class A 2% gel 3% cc	KCC
7SKS	gel	
4SKS	Calcium Chloride	
		JUN 10 2006
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1315SKS	BULK CHARGE	
167mi	BULK TRK. MILES	
	PUMP TRK. MILES	
1-8 3/8"	PLUGS WRP	
		SALES TAX
		TOTAL

T.D. 210ft

CSG. SET AT 208ft VOLUME _____

SIZE HOLE 8 1/2"

TBG SET AT _____ VOLUME _____

MAX. PRESS. _____

SIZE PIPE 8 5/8" 24# New

PLUG DEPTH 190ft

PKER DEPTH _____

PLUG USED 1-8 3/8" WRP

TIME ON LOCATION 2:30 TIME FINISHED 5:30

REMARKS Ran 5/8" to 208ft. Brake Circulation, Mix to pump 45kgal ahead of 120SKS class A 2% gel 3% cc, shut down. Release Plug to displacement to 190ft & shut in. Cement did circulate in the cellar.

EQUIPMENT USED

NAME Shawn Scobee P-14
Jim Thomas 04.
 CEMENTER OR TREATER

NAME Woffshell B-1
 OWNER'S REP.