WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License #	API No. 15 - 195-22,418-00-00
Name: Downing Nelson Oil Co., Inc	County: TREGO
Address: P.O. Box 372	<u>NE _SW _SE _ Sec. 35 Twp. 13 S. R. 21 </u> East ✓ West
City/State/Zip: HAYS, KS 67601	1130 feet from S / N (circle one) Line of Section
Purchaser:	1860 feet from E/ W (circle one) Line of Section
Operator Contact Person: RON NELSON	Footages Calculated from Nearest Outside Section Corner:
Phone: (785) 621-2610	(circle one) NE SE NW SW
Contractor: Name: DISCOVERY DRILLING CO., INC.	Lease Name: CLEGHORN Well #: 1-35
License: 31548	Field Name: WILDCAT
Wellsite Geologist: RON NELSON	Producing Formation: LKC & MARMATON
Designate Type of Completion:	Elevation: Ground: 2315' Kelly Bushing: 2323'
New Well Re-Entry Workover	Total Depth: 4135' Plug Back Total Depth:
✓ OilSWDSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 223.27 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 1675
Operator:	feet depth to SURFACE w/ 180 sx cmt.
Well Name:	
Original Comp. Date:Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) 16.000
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 16,000 ppm Fluid volume 300 bbls
Plug BackPlug Back Total Depth	
	Dewatering method used_EVAPORATION
· ·	Location of fluid disposal if hauled offsite:
	Operator Name:
Other (SWD or Enhr.?) Docket No	Lease Name:License No.:
01/13/07 01/20/07 01/21/07 Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West
Spud Date or Date Reached TD Completion Date or Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workon information of side two of this form will be held confidential for a period of	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, wer or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-12 s and geologist well report shall be attached with this form. ALL CEMENTING Is. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulate and correct to the best of my knowledge.	late the oil and gas industry have been fully complied with and the statements
Signature: Pa Down	KCC Office Use ONLY
Title: VICE PRESIDENT Date: 03/22/07	Letter of Confidentiality Received
Subscribed and sworn to before me this 22 day of March	If Denied, Yes Date:
20 07	Wireline Log Received RECEIVED Geologist Report Received
Notary Public: Michel Michel	EL. MEIER UIC Distribution MAR 2 3
Date Commission Expires.	RY PUBLIC KCC WICHIT/

Side Two

Operator Name: Do	wning Nelson Oil Co	o., Inc		Lease	Name:	CLEGHORN		Well #: -1-3	5	
Sec Twp	13 S. R. 21	_ [] Ea	st 🗹 West	County	TREG	6O				
INSTRUCTIONS: Stested, time tool operature, fluid re Electric Wireline Log	Show important tops on and closed, flowin ocovery, and flow rate gs surveyed. Attach	g and sho es if gas t	ut-in pressures, o surface test, a	whether sh along with fi	ut-in pr	essure reached	static level, hydr	ostatic pressu	res. botto	om hole
Drill Stem Tests Take		V	Yes No		ĮΙ	.og Formati	on (Top), Depth	and Datum		Sample
Samples Sent to Ge	ological Survey		Yes ☑ No		Nan	ne ANHYDRITE		Тор 1666		Datum
Cores Taken Yes V No			BASE ANHYDRITE			1713		+657 +610		
Electric Log Run (Submit Copy)		√	Yes No		TOPEKA		3374		-1051	
					HEE	BNER		3609		-1286
List All E. Logs Run					TOR	ONTO		3628		-1305
Dual Inductio	n, Compensat	ed De	nsity, Micro	and	LKC			3646		-1323
Sonic					BKC)		3890		-1638
/m				~~~~	MAF	RMATON		3961		-1682
		Dan		RECORD	V N		.•			***************************************
Purpose of String	Size Hole	T	ize Casing	Weig		ermediate, produc Setting	Type of	# Sacks	Type	and Percent
	Drilled	<u> </u>	et (ln O.D.)	Lbs./		Depth	Cement	Used		Additives
SURFACE	12 1/4"	8 5/8"		20		223.27	COMMON	150	2% G	el & 3% CC
Production St.	7 7/8	5 1/2		14		4127.65	EA/2	150		
			····	DV Tool (@	1675	SMDC	180		
F		7	ADDITIONAL	CEMENTIN	IG / SQI	JEEZE RECORD)			Annual Control of Management
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Тур	#Sacks	Used	Type and Percent Additives					
Shots Per Foot	PERFORAT	ON RECO	RD - Bridge Plug	s Set/Type		Acid, Frac	cture, Shot, Cemer	t Squeeze Beco	rd	
	Specify	Footage of	Each Interval Per	forated		(Ar	nount and Kind of M	aterial Used)		Depth
4 3980' to 3988'			***************************************	500 GALLONS 15% INS Ac			cid 39		3980'-3988'	
					Profrac 7000 g	gal Gelled Pad				
TUBING RECORD	Size 8/8	Set A 4033.74		Packer At		Liner Run	Yes ☑ No			
Date of First, Resumer 03/05/07	d Production, SWD or E	nhr.	Producing Meth	nod] Flowing	y	ng Gas Li	it Othe	er (Explain)
Estimated Production Per 24 Hours	40	Bbis.	0	Mcf	Wate 15	r Bl	ols. C	as-Oil Ratio	3	Gravity 35
Disposition of Gas	METHOD OF C	OMPLETIO	NC			Production Interv	/al			
Vented Sold	Used on Lease bmit ACO-18.)		Open Hole Other (Specif	✓ Perf. (y)		ually Comp.	Commingled			

Downing & Nelson Oil Company PO Box 372 Hays, KS 67601

API No. 15-195-22,418-00-00

Cleghorn #1-35

35-13s-21w

Continuation of Tops

Name	Тор	Datum
Cherokee Shale	4005	-1682
Cherokee Sand	4018	-1695
Reworked Arbuckle	4062	-1739
Clean Arbuckle	4107	-1784

Allied Cementing Co., Inc P.O. Box 31

Russell, KS 67665

************ * INVOICE *

* * *

Invoice Number: 106192

Invoice Date: 01/23/07

Sold Downing Nelson Oil Co.Inc

To: P. O, . Box 372

Hays, KS 67601

Cust I.D....: Down

P.O. Number..: Cleghorn 1-35

P.O. Date...: 01/23/07

Due Date.: 02/22/07 Terms...: Net 30

Item I.D./Desc.	Qty. Úsed	Unit	Price	Net	TX
Common Gel Chloride Handling Mileage 168 sks @>09 per	-	SKS SKS SKS MILE	10.6500 16.6500 46.6000 1.9000 15.1200	1704.00 49.95 233.00 319.20 756.00	T T E E
Surface Mileage pmp trk	1.00 50.00	JOB MILE	815.0000 6.0000	815.00 300.00	E E
Date of Invoice. l If Account CURRENT	, Payable 30 Days Fo 1/2% Charged Therea take Discount of <u>U</u> n 30 days from Invoi	fter. Tax	total: : ments: al:	4177.15 105.31 0.00 4282.46	

RECEIVED
MAR 2 3 2007
KCC WICHITA



P. O. Box 466

Ness City, KS 67560

Off: 785-798-2300



Invoice

DATE	INVOICE#
1/20/2007	11690

BILL TO

Downing Nelson Oil Co. Inc.

PO Box 372

Hays, KS 67601

- Acidizing
- Cement
- Tool Rental

Net 30 #1-35 Clayhorn Ellis Discovery Drilling PRICE REF. DESCRIPTION 575D Mileage - 1 Way 579D Pump Charge - Two-Stage 407-5 5 1/2" Insert Float Shoe With Auto Fill 417-5 5 1/2" D.V. Latch Down Plug & Baffle	Oil QTY	Developmen	Cement 5-1/2" UNIT PRICE	Pr Roger
575D Mileage - 1 Way 579D Pump Charge - Two-Śtage 407-5 5 1/2" Insert Float Shoe With Auto Fill	QTY	UM	LINIT PRICE	γ <u>l</u>
579D Pump Charge - Two-Stage 407-5 5 1/2" Insert Float Shoe With Auto Fill			ONIT FRICE	AMOUNT
408-5 402-5 5 1/2" D.V. Tool & Plug Set 402-5 5 1/2" Cement Basket Mud Flush Liquid KCL (Clayfix) 419-5 5 1/2" Rotating Head Rental 325 Standard Cement Swift Multi-Density Standard (MIDCON II) Calseal 283 285 CFR-1 Flocele 581D Service Charge Cement Drayage Subtotal Sales Tax Ellis County	7	40 Miles 1 Job 1 Each 1 Each 1 Each 8 Each 1 Each 500 Gallon(s) 4 Gallon(s) 1 Each 550 Sacks 7 Sack(s) 750 Lb(s) 70 Lb(s) 83 Lb(s) 30 Sacks 77 Ton Miles	5.30% RI MA	1,750.00 310.00° 200.00° 3,000.00° 640.00° 280.00° 375.00° 104.00° 250.00° 1,725.00° 2,520.00° 210.00°