

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within *60 days from plugging date

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD

K.A.R. 82-3-117

Form CP-4 December 2003 Type or Print on this Form Form must be Signed All blanks must be Filled

Lease Operator: EOG Resources, Inc. Address: 3817 NW Expressway, Ste. 500, OKC, OK 73112 Phone: 405/246-3234 Operator License #: 5278 Type of Well: DRY Docket #: The plugging proposal was approved on: 11/9/07 by: STEVE DURRANT Is ACO-1 filed? [X] Yes [] No Producing Formation(s): List All (If needed attach another sheet)

API Number: 15- 081-21750-0000 Lease Name: KEHN Well Number: 8 #1 Spot Location (QQQQ): S/2 - SE - NE - SE 1520 Feet from [] North / [X] South Section Line 330 Feet from [X] East / [] West Section Line Sec. 8 Twp. 28 S. R. 34 [] East [X] West County: HASKELL Date Well Completed: 11/12/07 Plugging Commenced: 11/12/07 Plugging Completed: 11/12/07

Show depth and thickness of all water, oil and gas formations.

Table with 7 columns: Formation, Content, From, To, Size, Put in, Pulled out. Row 1: SURFACE, 1647, 8 5/8", 1651, -----

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plug were used, state the character of same and depth placed, from (bottom), to (top) for each plug set.

SET 1ST CMT PLUG @ 1650' W/ 5 SKS, SET 2ND CMT PLUG @ 630' W/ 30 SKS, SET 3RD CMT PLUG @ 60' W/ 20 SKS.

RAT HOLE - 15 SKS MOUSE HOLE - 10 SKS. ALL W/ 40/60 POZ PREM.

Name of Plugging Contractor: HALLIBURTON ENERGY SERVICES License #: 5287 RECEIVED

Address: P.O BOX 1598, LIBERAL KS, 67901 KANSAS CORPORATION COMMISSION

Name of Party Responsible for Plugging Fees: EOG RESOURCES, INC. JAN 11 2008

State of OKLAHOMA County, OKLAHOMA, ss. CONSERVATION DIVISION WICHITA, KS

MELISSA STURM (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well as filed and the same are true and correct, so help me God.

(Signature) Melissa Sturm

(Address) 3817 NW EXPRESSWAY, STE. 500, OKC OK 73112

SUBSCRIBED and SWORN TO before me this 10TH day of JANUARY, 20 08

Kaye Dawn Rockel Notary Public

My Commission Expires: Notary Public State of Oklahoma Commission # 04009575 Expires 10/21/08

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

HALLIBURTON

Cementing Job Summary

JAN 11 2008
CONSERVATION DIVISION
WICHITA, KS

The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2612023	Quote #:	Sales Order #: 5489770
Customer: EOG RESOURCES INC		Customer Rep: Taylor, Larry	
Well Name: Kehn		Well #: 8#1	API/UWI #:
Field:	City (SAP): SUBLETTE	County/Parish: Haskell	State: Kansas
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 2	
Job Purpose: Plug to Abandon Service			
Well Type: Development Well		Job Type: Plug to Abandon Service	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: WILTSHIRE, MERSHEK	MBU ID Emp #: 195811

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
COBLE, RANDALL Gene	5.0	347700	EVANS, JOSHUA Allen	10.8	427571	LOPEZ, CARLOS	11.5	321975
LOPEZ, JUAN Rosales	6.5	198514	WILTSHIRE, MERSHEK T	6.5	195811			

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10240245	50 mile	10244148	50 mile	10251401C	50 mile	10825713	50 mile

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
TOTAL								

Total is the sum of each column separately

Job

Job Times

Formation Name	Formation Depth (MD)	Top	Bottom	Called Out	Date	Time	Time Zone
				On Location	12 - Nov - 2007	09:00	CST
Form Type			BHST	Job Started	12 - Nov - 2007	12:00	CST
Job depth MD	1650. ft		Job Depth TVD	Job Started	12 - Nov - 2007	18:14	CST
Water Depth			Wk Ht Above Floor	Job Completed	12 - Nov - 2007	22:24	CST
Perforation Depth (MD)	From		To	Departed Loc	12 - Nov - 2007	00:00	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Cement Plug	Used							1500.	1650.		
Cement Plug	Used							500.	630.		
Cement Plug	Used							.	60.		
Cement Plug	Used							.	30.		
Cement Plug	Used							.	30.		
Drill Pipe X-Hole	Used		4.5	3.826	16.6		X	.	1650.		
Production Hole				7.875				1619.	5100.		
Surface Casing	Used		8.625	8.097	24.			.	1619.		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Conc	

206

HALLIBURTON

Cementing Job Summary

Fluid Data									
Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	PLUG AT 1650	POZ PREMIUM 40/60 - SBM (15075)	50.0	sacks	13.5	1.47	7.04		7.04
	2 %	BENTONITE, BULK (100003682)							
	7.042 Gal	FRESH WATER							

Stage/Plug #: 2									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density uom	Yield uom	Mix Fluid uom	Rate uom	Total Mix Fluid uom
1	PLUG AT 630	POZ PREMIUM 40/60 - SBM (15075)	30.0	sacks	13.5	1.52	7.57		7.57
	2 %	BENTONITE, BULK (100003682)							
	7.572 Gal	FRESH WATER							

Stage/Plug #: 3									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density uom	Yield uom	Mix Fluid uom	Rate uom	Total Mix Fluid uom
1	PLUG AT 60	POZ PREMIUM 40/60 - SBM (15075)	20.0	sacks	13.5	1.52	7.57		7.57
	2 %	BENTONITE, BULK (100003682)							
	7.572 Gal	FRESH WATER							

Stage/Plug #: 4									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density uom	Yield uom	Mix Fluid uom	Rate uom	Total Mix Fluid uom
1	PLUG RAT HOLE	POZ PREMIUM 40/60 - SBM (15075)	15.0	sacks	13.5	1.52	7.57		7.57
	2 %	BENTONITE, BULK (100003682)							
	7.572 Gal	FRESH WATER							

Stage/Plug #: 5									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density uom	Yield uom	Mix Fluid uom	Rate uom	Total Mix Fluid uom
1	PLUG MOUSE HOLE	POZ PREMIUM 40/60 - SBM (15075)	10.0	sacks	13.5	1.52	7.57		7.57
	2 %	BENTONITE, BULK (100003682)							
	7.572 Gal	FRESH WATER							

Calculated Values		Pressures		Volumes			
Displacement		Shut In: Instant		Lost Returns		Cement Slurry	
Top Of Cement		5 Min		Cement Returns		Actual Displacement	Pad
Frac Gradient		15 Min		Spacers		Load and Breakdown	Treatment
							Total Job

Rates									
Circulating		Mixing		Displacement		Avg. Job			
Cement Left In Pipe	Amount	43 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		

The Information Stated Herein Is Correct

Customer Representative Signature

Larry Taylor

RECEIVED
KANSAS CORPORATION COMMISSION

JAN 11 2008

The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2612023	Quote #:	Sales Order #: 5489770
Customer: EOG RESOURCES INC		Customer Rep: Taylor, Larry	
Well Name: Kehn	Well #: 8#1	API/UWI #:	
Field:	City (SAP): SUBLETTE	County/Parish: Haskell	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 2	
Job Purpose: Plug to Abandon Service			Ticket Amount:
Well Type: Development Well		Job Type: Plug to Abandon Service	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: WILTSHIRE, MERSHEK	MBU ID Emp #: 195811

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	11/12/2007 09:00							
Depart from Service Center or Other Site	11/12/2007 11:00							JOURNEY MANAGMENT BEFORE DEPARTURE
Arrive at Location from Service Center	11/12/2007 12:00							ASSESS LOCATION - SPOT TRUCKS
Pre-Rig Up Safety Meeting	11/12/2007 12:45							
Rig-Up Equipment	11/12/2007 13:00							
Pre-Job Safety Meeting	11/12/2007 13:37							
Start Job	11/12/2007 18:14							
Test Lines	11/12/2007 18:16					1500. 0		1500 PSI
Pump Cement	11/12/2007 18:21		4	34		150.0		75 SKS 40/60 POZ @ 13.5 @ 1650'
Pump Displacement	11/12/2007 18:31		6.5	20		100.0		MUD
Start Out Of Hole	11/12/2007 18:36							LAY DOWN D.P.
Pump Cement	11/12/2007 20:55		4	8		120.0		30 SKS 40/60 POZ @ 13.5# @ 630'
Pump Displacement	11/12/2007 20:57		5	7		70.0		WATER
Start Out Of Hole	11/12/2007 20:58							LAYING DOWN D.P.
Pump Cement	11/12/2007 22:09		4	5		80.0		20 SKS 40/60 POZ @ 13.5 @ 60'
Pump Cement	11/12/2007 22:17		3	4		40.0		15 SKS 40/60 POZ @ 13.5# FOR RAT HOLE

HALLIBURTON

Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Pump Cement	11/12/2007 22:21		3	3		40.0		10 SKS 40/60 POZ @ 13.5# FOR MOUSE HOLE
End Job	11/12/2007 22:24							

RECEIVED
KANSAS CORPORATION COMMISSION

JAN 11 2008

CONSERVATION DIVISION
WICHITA, KS

Sold To # : 302122

Ship To # :2612023

Quote # :

Sales Order # :

5489770

SUMMIT Version: 7.20.130

Monday, November 12, 2007 10:40:00