

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD

K.A.R. 82-3-117

Form CP-4 December 2003 Type or Print on this Form Form must be Signed All blanks must be Filled

Lease Operator: EOG Resources, Inc.

Address: 3817 NW Expressway, Suite 500 OKC, OK 73112

Phone: 405/246-3234 Operator License #: 5278

Type of Well: DRY Docket #: (Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)

The plugging proposal was approved on: 11/8/07 (Date)

by: ERIC (KCC District Agent's Name)

Is ACO-1 filed? [X] Yes [] No If not, is well log attached? [] Yes [] No

Producing Formation(s): List All (If needed attach another sheet)

Depth to Top: Bottom: T.D.

Depth to Top: Bottom: T.D.

Depth to Top: Bottom: T.D.

API Number: 15- 189-22621-0000

Lease Name: MCFALL TRUST

Well Number: 28 #1

Spot Location (QQQQ): SE - SE - NW - SW

1531 Feet from [] North / [X] South Section Line

1053 Feet from [] East / [X] West Section Line

Sec. 28 Twp. 32 S. R. 36 [] East [X] West

County: STEVENS

Date Well Completed: 11/8/07

Plugging Commenced: 11/8/07

Plugging Completed: 11/8/07

Show depth and thickness of all water, oil and gas formations.

Table with columns: Oil, Gas or Water Records (Formation, Content) and Casing Record (Surface Conductor & Production) (From, To, Size, Put in, Pulled out). Row 1: SURFACE, 1619', 8 5/8", 1619', -----

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plug were used, state the character of same and depth placed, from (bottom), to (top) for each plug set.

SET 1ST CMT PLUG @ 1650' W/ 100 SKS, SET 2ND CMT PLUG @ 600' W/ 50 SKS, SET 3RD CMT PLUG @ 60' W/ 20 SKS.

RAT HOLE - 15 SKS MOUSE HOLE - 10 SKS. ALL W/ 40/60 POZ PREM.

Name of Plugging Contractor: Kenai midContinent Inc License #: 5287

Name of Plugging Contractor: HALLIBURTON ENERGY SERVICES License #: 5287

Address: P.O. BOX 1598, LIBERAL, KANSAS 67901

Name of Party Responsible for Plugging Fees: EOG RESOURCES, INC.

State of OKLAHOMA County, OKLAHOMA, ss.

MELISSA STURM (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well as filed and the same are true and correct, so help me God.

(Signature) Melissa Sturm

(Address) 3817 NW EXPRESSWAY, SUITE 500, OKC, OK 73112

SUBSCRIBED and SWORN TO before me this 4TH day of JANUARY, 20 08

Notary Public My Commission Expires: 6/30/09

The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2609258	Quote #:	Sales Order #: 5480892
Customer: EOG RESOURCES INC		Customer Rep: HEISKELL, PRESTON	
Well Name: McFALL TRUST		Well #: 28#1	API/UWI #:
Field:	City (SAP): UNKNOWN	County/Parish: Stevens	State: Kansas
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 5	
Job Purpose: Plug to Abandon Service			
Well Type: Development Well		Job Type: Plug to Abandon Service	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: WILLE, DANIEL	MBU ID Emp #: 225409

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
FERGUSON, ROSCOE G	6	106154	VASQUEZ-GIRON, VICTOR	6	404692	WILLE, DANIEL C	6	225409

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10010921C	50 mile	10240236	50 mile	10949718	50 mile	54218	50 mile
75821	50 mile						

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
11/7/07	1	1	11/8/07	5	3			

TOTAL Total is the sum of each column separately

Job

Job Times

Formation Name	Formation Depth (MD) Top	Bottom	Form Type	Job depth MD	Water Depth	Perforation Depth (MD) From	To	Called Out	Date	Time	Time Zone
			BHST	1650. ft				07 - Nov - 2007	18:30		CST
								07 - Nov - 2007	22:15		CST
								08 - Nov - 2007	01:10		CST
								08 - Nov - 2007	04:22		CST
								08 - Nov - 2007	05:47		CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Drill Pipe X-Hole	Used		4.5	3.826	16.6		X		1650.		
Production Hole				7.875				1619.	5100.		
Surface Casing	Used		8.625	8.097	24.			1619.	1650.		
Cement Plug	Used							1500.	1650.		
Cement Plug	Used							500.	600.		
Cement Plug	Used								60.		
Cement Plug	Used								30.		
Cement Plug	Used								30.		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Conc	%

RECEIVED
KANSAS CORPORATION COMMISSION

JAN 09 2008

CONSERVATION DIVISION
WICHITA, KS

Fluid Data

Stage/Plug #: 1

Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft3/sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	PLUG AT 1650	POZ PREMIUM 40/60 - SBM (15075)	100.0	sacks	13.5	1.5	7.17		7.17
4 %		BENTONITE, BULK (100003682)							
7.172 Gal		FRESH WATER							

Stage/Plug #: 2

Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density uom	Yield uom	Mix Fluid uom	Rate uom	Total Mix Fluid uom
1	PLUG AT 600	POZ PREMIUM 40/60 - SBM (15075)	50.0	sacks	13.5	1.5	7.17		7.17
4 %		BENTONITE, BULK (100003682)							
7.172 Gal		FRESH WATER							

Stage/Plug #: 3

Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density uom	Yield uom	Mix Fluid uom	Rate uom	Total Mix Fluid uom
1	PLUG AT 60	POZ PREMIUM 40/60 - SBM (15075)	20.0	sacks	13.5	1.5	7.17		7.17
4 %		BENTONITE, BULK (100003682)							
7.172 Gal		FRESH WATER							

Stage/Plug #: 4

Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density uom	Yield uom	Mix Fluid uom	Rate uom	Total Mix Fluid uom
1	PLUG RAT HOLE	POZ PREMIUM 40/60 - SBM (15075)	15.0	sacks	13.5	1.5	7.17		7.17
4 %		BENTONITE, BULK (100003682)							
7.172 Gal		FRESH WATER							

Stage/Plug #: 5

Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density uom	Yield uom	Mix Fluid uom	Rate uom	Total Mix Fluid uom
1	PLUG MOUSE HOLE	POZ PREMIUM 40/60 - SBM (15075)	10.0	sacks	13.5	1.5	7.17		7.17
4 %		BENTONITE, BULK (100003682)							
7.172 Gal		FRESH WATER							

Calculated Values

Pressures

Volumes

Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad	
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment	
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job	

Rates

Circulating		Mixing		Displacement		Avg. Job	
Cement Left In Pipe	Amount	43 ft	Reason	Shoe Joint			
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID

The Information Stated Herein Is Correct

Customer Representative Signature

RECEIVED
KANSAS CORPORATION COMMISSION

JAN 09 2008

HALLIBURTON

Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2609258	Quote #:	Sales Order #: 5480892
Customer: EOG RESOURCES INC		Customer Rep: HEISKELL, PRESTON	
Well Name: McFALL TRUST	Well #: 28#1	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Stevens	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 5	
Job Purpose: Plug to Abandon Service			Ticket Amount:
Well Type: Development Well		Job Type: Plug to Abandon Service	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: WILLE, DANIEL	MBU ID Emp #: 225409

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	11/07/2007 18:30							
Pre-Convoy Safety Meeting	11/07/2007 19:30							
Arrive At Loc	11/07/2007 22:15							
Assessment Of Location Safety Meeting	11/07/2007 22:20							
Rig-Up Equipment	11/07/2007 22:30							SPOT IN
Safety Meeting - Pre Job	11/07/2007 23:00							
Rig-Up Completed	11/08/2007 01:10							
Start Job	11/08/2007 01:10							PLUG @ 1650FT
Test Lines	11/08/2007 01:12							4700 PSI
Pump Cement	11/08/2007 01:20		4.5	27		100.0		100SK OF 13.5# PLUG
Pump Displacement	11/08/2007 01:26		5.5	16		40.0		UP TO 75PSI: MUD
Shutdown	11/08/2007 01:30							WAIT FOR RIG TO PULL TO 600FT AND LOAD HOLE
Start Job	11/08/2007 02:08							PLUG @ 600FT
Pump Spacer 1	11/08/2007 02:09		4	45		50.0		H2O TO CLEAN OUT MUD
Pump Cement	11/08/2007 02:21		4.2	13		50.0		50SK OF 13.5# PLUG
Pump Displacement	11/08/2007 02:24		4.2	5		50.0		H2O

RECEIVED
KANSAS CORPORATION COMMISSION

Sold To #: 302122

Ship To #: 2609258

Quote #:

JAN 09 2008

Sales Order #:

5480892

SUMMIT Version: 7.20.130

Thursday, November 08, 2007 04:55:00

CONSERVATION DIVISION
WICHITA, KS

HALLIBURTON

Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Shutdown	11/08/2007 02:25							WAIT FOR RIG TO PULL TO SURFACE PLUGS
Start Job	11/08/2007 03:53							SURFACE PLUGS
Pump Spacer 1	11/08/2007 03:57		3	35		25.0		LOAD SURFACE, MOUSE AND RAT HOLES W/H2O
Pump Cement	11/08/2007 04:19		3	12		25.0		SURFACE CASING: 20SK OF 13.5# PLUG, RAT: 15SK OF 13.5# PLUG, MOUSE: 10SK OF 13.5# PLUG
End Job	11/08/2007 04:22							THANKS FOR CALLING HALLIBURTON! DAN AND CREW.

RECEIVED
KANSAS CORPORATION COMMISSION

JAN 09 2008

CONSERVATION DIVISION
WICHITA, KS

Sold To #: 302122

Ship To #: 2609258

Quote #:

Sales Order #:

5480892

SUMMIT Version: 7.20.130

Thursday, November 08, 2007 04:55:00