

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

Form CP-4  
December 2003  
Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

Lease Operator: McCoy Petroleum Corporation

Address: 8080 E. Central, Suite #300, Wichita, KS 67206-2366

Phone: 316-636-2737 x 104 Operator License # 5003

Type of Well: Oil & Gas Per RBDMS Docket #: \_\_\_\_\_  
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)

The plugging proposal was approved on: 11/26/07 (Date)

by: Steve Durrant (KCC District Agent's Name)

Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No

Producing Formation(s): List All (If needed attach another sheet)

Morrow \_\_\_\_\_ Depth to Top: 5317 Bottom: 5321 T.D. 5850  
\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API Number 15-175-21249 -00-00  
MLP Rooney A

Lease Name: ROONEY MLP "A"

Well Number: #2-18 1 KCC PKT per oper

Spot Location (QQQQ): 150' W of C NW SW

1980 Feet from  North /  South Section Line

4770 Feet from  East /  West Section Line

Sec 18 Twp 31 S. Rng. 34w  East  West

County: Seward

Date Well Completed: 4/26/92

Plugging Commenced: 12/19/07

Plugging Completed: 12/21/07

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
				20"	40'	None
				8 5/8"	1749'	None
				5 1/2"	5849'	900'

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

12/19/07: MIRU, Pulled tubing. Pumped 200# hulls and 50 sacks cement down 5 1/2" casing. Displaced to 4900'. Max pressure was 500#. Shut in 250#. Dug cellar. Unpacked casing head. Cut surface 4' below ground. Ran tubing to 1800' and pumped 25 sacks cement. Pulled tubing out and ripped casing at 1050'. Worked pipe. Ripped casing at 900' and came free. Cemented at 900' with 50 sacks cement and 10 gel. Cemented at 40' with 20 sacks cement.

Name of Plugging Contractor: Quality Well Service, Inc. License #: 31925

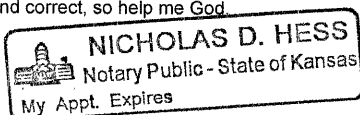
Address: 190 US Highway 56, Ellinwood, KS 67526

Name of Party Responsible for Plugging Fees: McCoy Petroleum Corporation

State of Kansas County, Sedgwick, ss.

Brent B. Reinhardt - Employee of Operator (Employee of Operator) or (Operator) on above-described well, being first duty

sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



(Signature) Brent B Reinhardt

(Address) 8080 E. Central, Suite #300, Wichita, KS 67206-2366

SUBSCRIBED and SWORN TO before me this 3rd day of January 20 08

[Signature] My Commission Expires: 8-19-09  
Notary Public

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED  
KANSAS CORPORATION COMMISSION  
JAN 04 2008

CONSERVATION DIVISION  
WICHITA, KS

*[Handwritten initials]*