## STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Repositive
Conservation Division
State Corporation Commission

## WELL PLUGGING RECORD

Form	CP-A

Lease Name Rock 18.1 send 0.11 & Refs Co. Inc.  Lease Name ####################################		I anotion a= "	ME / CALLENDOZEUM	or footone for	Yang Wi	P ND CW	2 (E)
Lease Name ####################################	NORTH	LOCATION AS	Rock Te	or tootage from	& Ref	Co Tro	
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KANSAS GEOLOGICAL SOCIETY -01928-00-00

KANSAS WELL LOG BUREAU – KANSAS WELL SAMPLE BUREAU

KANSAS GEOLOGICAL SOCIETY BUILDING 508 EAST MURDOCK - WICHITA, KANSAS

Rock Island Oil & Refining Co., Inc.

SEC. 4 T. 26 R. 2

NE NE SW

**Johnson** 

NO. 1

5-17-61°

SHOT OR TREATED

омр. **5-25-61** 

ISSUED

SeRoBee Drilling Co., Inc.

COUNTY Sedgwick

CASING

20 10 15

8-5/8 165' W/100 sacks

ELEVATION 1399 GL

12 13

5-1/2

2959' W/75 sacks

FIGURES INDICATE BOTTOM OF FORMATIONS

40 Clay, sand & shale 40 2374 Shale & lime 2374 -2640 Lime 2640 -Lime & shale 2909 2909 2915 Sand 2915 -2918 Shale & sand 2918 -2960 Chat 2960 TD

> Tr Concession of the last STATE CORPORATION CONTAINSSION

OCT 1 1963

CONSERVATION DIVISION Wichita, Kansas