

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to
Conservation Division
State Corporation Comm.
245 North Water
Wichita, KS 67202

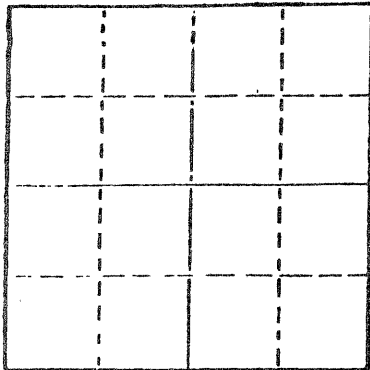
Sedwick County. Sec. 1 Twp 26 Rge. 20 E/W
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines _____

Lease Owner SW SW NE
Lease Name Wines of Kansas Well No. _____
Office Address Joe H. Lee
1509 N. Broadway, Wichita, KS
Character of Well (Completed as Oil, Gas or Dry Hole) _____

Date Well completed _____ 19____
Application for plugging filed 3-17- 1981
Application for plugging approved _____ 19____
Plugging commenced 3-27- 1981
Plugging completed 3-31- 1981

Reason for abandonment of well or producing formation _____
If a producing well is abandoned, date of last production dry 19____

Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes



Locate well correctly on above Section Plot

Name of Conservation Agent who supervised plugging of this well Don Tompkins
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 9900
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				<u>4 1/2</u>		<u>2,206.05</u>

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Push plug to bottom and put in a 15' rock bridge and put in 4 sacks of cement grout to 27' and make a 15' rock bridge and fill with 4 sacks of ready mix.

REC'D
STATE CORPORATION COMMISSION
4-24-81
APR 24 1981
CONSERVATION DIVISION
Wichita, Kansas

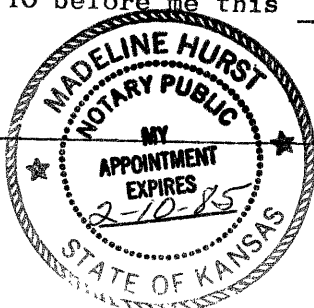
(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor J & H casing pulling

STATE OF Kansas COUNTY OF Sedwick, ss.
Mark Hunt (employee of owner) or (owner or operator)
of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Mark Hunt
101 E 7th 4075 Wichita, KS
(Address)

SUBSCRIBED AND SWORN TO before me this 31 day of 3-, 1981

My commission expires _____



Madeline Hurst
Notary Public.

KANSAS

WELL COMPLETION REPORT AND DRILLER'S LOG

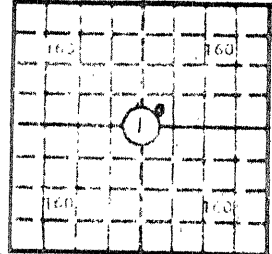
API No. 15 — 173 — 20,237
 County Number

S. 1 T. 26 R. 2 E W

Loc. SW SW NE

County Sedgwick

640 Acres
N



Locate well correctly

Elev.: Gr. 1,340

DF 1,344 KB 1,245

Operator
Winco Of Kansas, Inc.

Address
1502 North Broadway Wichita, Kansas 67214

Well No. #1 Lease Name Joe H. Lee

Footage Location
feet from (N) (S) line _____ feet from (E) (W) line _____

Principal Contractor Blue Streak Drilling, Inc. Geologist Warren R. Winne

Spud Date November 21, Date Completed 11-29-79 Total Depth 2,900' P.B.T.D. 2,858

Directional Deviation NA Oil and/or Gas Purchaser Mobil Pipeline

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Pipe	12 1/4 "	8-5/8"	28#	215'	Portland	150	?
Oil String	7-7/8"	4 1/2 "	9 1/2 #	2,898	Portland	100	10% Salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	45 Cal	2,838' to 2,844'

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 Gallons of MCA	2,838' to 2,844'

FILE COPY

INITIAL PRODUCTION

Date of first production 12-10-79 Producing method (flowing, pumping, gas lift, etc.) Swabbing

RATE OF PRODUCTION PER 24 HOURS
 Oil 25 bbls. Gas _____ MCF Water _____ bbls. Gas-oil ratio NA CFPB

Disposition of gas (vented, used on lease or sold) _____ Producing interval(s) 2,838 to 2,844'

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator WINCO OF KANSAS, INC.

DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:

Well No.

1.

Lease Name

JOE H. LEE

OIL WELL

S 1 T26S R2E E W

SW SW NE

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.

TOP

BOTTOM

NAME

DEPTH

Dense, gray, cream, finely crystalline limestone

2,366

2,530

Kansas City

- 1021 Top

Sharp Chert in matrix of Vari Colored Shale

2,798

NA

Mississippi

- 1453 Top

Porosity Zone with Shows of Oil in Samples

2,834

NA

Miss. Chert

- 1489 Top

Rotary Total Depth - White Chert & Lime

2,900

Chert & Lime

- 1555 Bottom

I - DST from 2835 to 2845' - open 30" closed 30" - open 30" - closed 30" 1st IFP 8 - 1st FFP 48 - ICIP 701 2nd IFP 142 - 2nd FFP 109 - FCIP 698

Recovered 240' Fluid: 20' oil - 90' OCM - 130 SW.

Tested Well 12-10-79 Swab 5 BFPH for 3 1/2 Hours. 22% oil + 78 % water Comp. same day for 25 BOPD.

STATE OF KANSAS
MAR 23 1979
CONSERVATION DIVISION
Wichita, Kansas

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

WINCO OF KANSAS, INC.

By:

William R. ...

Signature

Title

Pres

12-12-79

Date