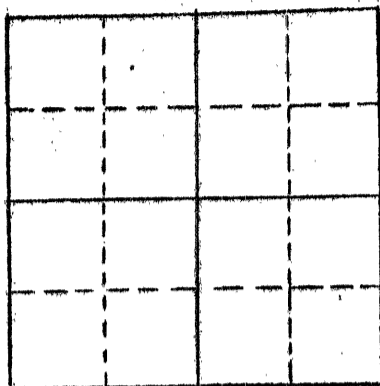


STATE OF KANSAS  
STATE CORPORATION COMMISSION

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to  
Conservation Division  
State Corporation Commission  
P. O. Box 17027  
Wichita, Kansas 67217

WELL PLUGGING RECORD



Locate well correctly on above  
Section Plat

Sedgwick County, Sec 1 Twp. 26S Rge. 2 (E) x (W)  
Location as "NE/CN/WSW" or footage from lines SW SE SW  
Lease Owner Cook Operating Co.  
Lease Name R. E. Elliott "A" Well No. 4  
Office Address P.O. Box 1291, Tulsa, Oklahoma 74101  
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole  
Date well completed November 24 1980  
Application for plugging filed November 22 19 82  
Application for plugging approved December 6 19 82  
Plugging commenced December 31 19 82  
Plugging completed January 4 19 83  
Reason for abandonment of well or producing formation Dry Hole

If a producing well is abandoned, date of last production -- 19 --  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Ron Wilson  
Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well 2858 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8"	200'	cemented
				4 1/2"	2857'	cem w/75 sx

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Dumped 40 gallons of gravel at 2858, filled to 2800. Mixed and dumped 4 sacks cement. Started ripping 4 1/2" casing, ripped at 1300', recovered 1300' of 4 1/2" casing. Ran 250' of 2" tubing, pumped 6 sacks gel, 4 sacks hulls and 140 sacks cement. Pulled tubing. Completed at 3:30 PM on 1/4/83

RECEIVED  
STATE CORPORATION COMMISSION  
1-7-83  
JAN 07 1983  
CONSERVATION DIVISION  
Wichita, Kansas

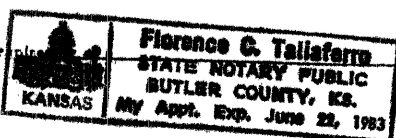
Name of Plugging Contractor White & Ellis Drilling, Inc. (If additional description is necessary, use BACK of this sheet)  
Address Box 448, El Dorado, Kansas 67042

STATE OF KANSAS COUNTY OF BUTLER  
Marvin Vogts Contractor  
well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Marvin Vogts  
El Dorado, Kansas

Subscribed and sworn to before me this 5th day of January 19 83

Florence C. Taliferro  
Notary Public.



KANSAS

WELL COMPLETION REPORT AND DRILLER'S LOG

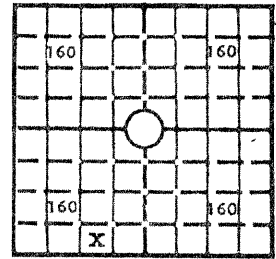
API No. 15 — Sedgwick — 173-20320-60-00  
County Number

S. 1 T. 26s R. 2e E W

Loc. SW-SE-SW

County Sedgwick

640 Acres  
N



Locate well correctly

Elev.: Gr. 1325

DF 1329 KB 1330

Operator

James A Cook

Address

P.O. Box 575 Augusta, Ks. 67010

Well No.

4

Lease Name

R. E. Elliott A

Footage Location

330

feet from (BO) (S) line

2310

feet from (EX) (W) line

Principal Contractor

Gaines Drilling Co.

Geologist

W. P. Simmons

Spud Date

11-16-80

Date Completed

11-24-80

Total Depth

2858

P.B.T.D.

2856

Directional Deviation

Oil and/or Gas Purchaser

KOCH

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
		8 5/8		200	Regular	Circulated	
		4 1/2	9.5	2857	Regular	75	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	jet	2828-31

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 Gal. 15% Acid	2828 - 31

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DEC 3 1982  
CONSERVATION DIVISION  
Wichita, Kansas

INITIAL PRODUCTION

Date of first production		Producing method (flowing, pumping, gas lift, etc.)			
RATE OF PRODUCTION PER 24 HOURS	Oil 1 bbls.	Gas MCF	Water 400 bbls.	Gas-oil ratio	CFPB
Disposition of gas (vented, used on lease or sold)			Producing interval (s) 2828 - 31		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator

James A Cook

DESIGNATE TYPE OF COMP.: OIL, GAS,  
DRY HOLE, SWDW, ETC.:

Well No.

4

Lease Name

R. E. Elliott A

Dry Hole

S 1 T 26 S R 2 E W

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN,  
OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Kansas City	2351	2517		
Conglomerate	2784			
Mississippi	2789			

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

*James A Cook*

Signature

*Owner*

Title

7-9-81

Date