4-**071193**

STATE CORPORATION COMMISSION CONSERVATION DIVISION - PLUGGING 130 SOUTH MARKET, SUTTE 2078 2110	TO:	/0-/6 API Number: 15-163-21,340-00-00
2310 feet from S section lir WICHITA, KANSAS 67202 2310 feet from S section lir WICHITA, KANSAS 67202 Departor license# 3456 Departor license# 3456 Departor: A.F.G. Energy, Inc. County: Rooks Mell total depth	STATE CORPORATION COMMISSION	
2310 feet from S section lir WICHITA, KANSAS 67202 2310 feet from S section lir feet from E section from E section from E sec	CONSERVATION DIVISION - PLUGGING	NE NE SW /4 SEC. 33 , 08 S, 19 W
Operator license# 3456 Operator: A.F.G. Energy, Inc. Operator: A.F.G. Energy, Inc. Operator: A.F.G. Energy, Inc. County: Rooks //2: R	130 SOUTH MARKET, SUITE 2078	
Operator license# 3456 Deparator: A.F.G. Energy, Inc. County: Rooks Address: P.O. Box 458 Rays, Kansas 67601 Terry Piesker Aband. oil well X., Gas well, Input well, SWD, D & A Plugging contractor: Allied Cementing Company License# Address: Russell, Kansas 67665 Company to plug at: Hour: P.M. Day: 16 Month: October	WICHITA, KANSAS 67202	
Operator: A.F.G. Energy, Inc. County: Rooks //2. Address: P.O. Box 458		
Address: P.O. Box 458 Hays, Kansas 67601 Terry Piesker Aband. oil well_X, Gas well, Input well_, SWD, D & A Plugging contractor: Allied Cementing Company Address: Russell, Kansas 67665 Company to plug at: Hour: P.M. Day: 16 Month: October Year: 1996 Plugging proposal received from: Terry Piesker Company: A.F.G. Energy, Inc. Phone: 913-625-6374 Were: 8 5/8" - 261' S.P. w/170 sxs cmt. 4 1/2" casing set at 3453' w/200 sxs cement. Anhy. 1429' - Elv. 2015' 4 1/2" casing perf at 1440' w/550 sxs cement. Perfs 3460'. Proposal 250 sxs 60/40 pozmix - 8% gel - 5 sxs hulls. Pump in with pump truck. 4 1/2" casing top to bottom with cement. Shut in under pressure. Plugging Proposal Received by: Marion J. Schmidt Plugging Proposal Received by: Marion J. Schmidt Plugging report: A.F.G. Energy ordered 250 sxs 60/40 pozmix - 8% gel - 5 sxs hulls. Pump in with pump truck. 1 squared in with pump truck. 1 squared in with pump truck. 1 squared in with pump truck. 2 squared in with pump truck. 3 squared in with pump truck. 3 squared in with pump truck. 2 squared in with pump truck. 3 squared in with pump truck. 4 squared in with pump truck. 3 squared in with pump truck. 3 squared in with pump truck. 4 squared in with pump truck. 4 squared in with pump truck. 5 squared in with pump truck. 5 squared in with pump truck. 5 squared in with pump truck. 6 squared in with pump truck. 8 squared in with pump truck. 6 squared in with pump truck. 7 squared in with pump truck. 8 squared in squared in with pump truck. 8 squared in	Operator license#_3456_	Lease: Cerrow Well # 2
Hays, Kansas 67601 Terry Piesker Aband. oil well X, Gas well, Input well _, SWD _, D & A	Operator: A.F.G. Energy, Inc.	County: <u>Rooks</u> //2:45
Terry Piesker Aband. oil well_X_, Gas well, Input well, SWD, D & A Plugging contractor: Allied Cementing Company License# Address: Russell, Kansas 67665 Company to plug at: Hour:, M	Address: P.O. Box 458	Well total depth 3460 fee
Aband. oil well_X_, Gas well, Input well, SWD, D & A	Hays, Kansas 67601	Conductor Pipe: o inch @ o fee
Plugging contractor: Allied Cementing Company License# - Address: Russell, Kansas 67665 Company to plug at: Hour: P.M. Day: 16 Month: October Year: 1996 Plugging proposal received from: Terry Piesker Company: A.F.G. Energy, Inc. Phone: 913-625-6374 Were: 8 5/8" - 261' S.P. w/170 sxs cmt. 4 1/2" casing set at 3453' w/200 sxs cement. Anhy. 1429' - Elv. 2015' 4 1/2" casing perf at 1440' w/550 sxs cement. Perfs 345 3460'. Proposal 250 sxs 60/40 pozmix - 8% gel - 5 sxs hulls. Pump truck. 4 1/2" casing top to bottom with cement. Shut in under pressure. Squeeze 4 1/2" x 8 annulus with cement. Shut in under pressure. Plugging Proposal Received by: Marion J. Schmidt Plugging Proposal Received by: Marion J. Schmidt Plugging operations attended by agent? All[x], Part[], None[] Completed: Hour: 11:15 A.M., Day: 16, Month: October , Year: 1996 Actual plugging report: A.F.G. Energy ordered 250 sxs 60/40 pozmix - 8% gel - 5 sxs hu Pumped in with pump truck. 1) Squeezed 4 1/2" x 8 5/8" annulus with cement. Cement visable in annulus at surface. 2) Pumped in 4 1/2" casing with 15 sxs cement followed with 160 sxs cement with 5 sxs in added. (Total 175 sxs) Max. P.S.T. 1500#. S.T.P. 1000#. Completed: Cemented by Allied Cement Company. Condition of casing(in hole): GOOD BAD Anhy.plug: YES X, NO Plugged through TUBING , CASING . Elevation: 2015 And And Anhy.plug: YES X, NO Plugged through TUBING . CASING . Elevation: 2015	Terry Piesker	Surface pipe 8 5/8 Inch @ 261 fee
Address: Russell, Kansas 67665 Company to plug at: Hour: P.M. Day: 16 Month: October Year: 1996 Plugging proposal received from: Terry Piesker Company: A.F.G. Energy, Inc. Phone: 913-625-6374 Were: 8 5/8" - 261' S.P. w/170 sxs cmt. 4 1/2" casing set at 3453' w/200 sxs cement. Anhy. 1429' - Elv. 2015' 4 1/2" casing perf at 1440' w/550 sxs cement. Perfs 345 3460'. Proposal 250 sxs 60/40 pozmix - 8% gel - 5 sxs hulls. Fump in with pump truck. 4 1/2" casing top to bottom with cement. Shut in under pressure. Squeeze 4 1/2" x 8 annulus with cement. Shut in under pressure. Plugging Proposal Received by: Marion J. Schmidt Plugging proposal Received by: Marion J. Schmidt Plugging operations attended by agent? All[X], Part[], None[] Completed: Hour:11:15 A.M., Day: 16, Month: October , Year: 1996 Actual plugging report: A.F.G. Energy ordered 250 sxs 60/40 pozmix - 8% gel - 5 sxs hu Pumped in with pump truck. 1) Squeezed 4 1/2" x 8 5/8" annulus with cement. Cement visable in annulus at surface. 2) Pumped in 4 1/2" casing with 15 sxs cement followed with 160 sxs cement with 5 sxs he added. (Total 175 sxs) Max. P.S.I. 1500#. S.I.F. 1000#. Remarks: Cemented by Allied Cement Company. Condition of casing(in hole): GOOD BAD Anhy.plug: YES X NO Contempt Plugging	Aband. oil well_ X , Gas well,	Input well, SWD, D & A
Plugging proposal received from: Terry Piesker Company: A.F.G. Energy, Inc. Phone: 913-625-6374 Were: 8 5/8" - 261' S.P. w/170 sxs cmt. 4 1/2" casing set at 3453' w/200 sxs cement. Anhy. 1429' - Elv. 2015'. 4 1/2" casing perf at 1440' w/550 sxs cement. Perfs 345-3460'. Proposal 250 sxs 60/40 pozmix - 8% gel - 5 sxs hulls. Pump in with pump truck. 4 1/2" casing top to bottom with cement. Shut in under pressure. Squeeze 4 1/2" x 8 annulus with cement. Shut in under pressure. Plugging Proposal Received by: Marion J. Schmidt Plugging operations attended by agent? All[x], Part[], None[] Completed: Hour:11:15 A.M., Day: 16, Month: October, Year: 1996 Actual plugging report: A.F.G. Energy ordered 250 sxs 60/40 pozmix - 8% gel - 5 sxs hu Pumped in with pump truck. 1) Squeezed 4 1/2" x 8 5/8" annulus with cement. Cement visable in annulus at surface. 2) Pumped in 4 1/2" casing with 15 sxs cement followed with 160 sxs cement with 5 sxs in added. (Total 175 sxs) Max. P.S.I. 1500#. S.I.P. 1000#. Condition of casing(in hole): GOOD_BAD	Plugging contractor: Allied Cem	menting Company License#
Plugging proposal received from: Terry Piesker Company: A.F.G. Energy, Inc. Phone: 913-625-6374 Were: 8 5/8" - 261' S.P. w/170 sxs cmt. 4 1/2" casing set at 3453' w/200 sxs cement. Anhy. 1429' - Elv. 2015' 4 1/2" casing perf at 1440' w/550 sxs cement. Perfs 345 3460'. Proposal 250 sxs 60/40 pozmix - 8% gel - 5 sxs hulls. Pump in with pump truck. 4 1/2" casing top to bottom with cement. Shut in under pressure. Squeeze 4 1/2" x 8 annulus with cement. Shut in under pressure. Squeeze 4 1/2" x 8 annulus with cement. Shut in under pressure. Plugging Proposal Received by: Marion J. Schmidt Plugging operations attended by agent? All[X], Part[], None[] Completed: Hour:11:15 A.M., Day: 16 , Month: October , Year: 1996 Actual plugging report: A.F.G. Energy ordered 250 sxs 60/40 pozmix - 8% gel - 5 sxs hu Pumped in with pump truck. 1) Squeezed 4 1/2" x 8 5/8" annulus with cement. Cement visable in annulus at surface. 2) Pumped in 4 1/2" casing with 15 sxs cement followed with 160 sxs cement with 5 sxs ha added. (Total 175 sxs) Max. P.S.I. 1500#. S.I.P. 1000#. Condition of casing(in hole): GOOD BAD Anhy.plug: YES X NO Souttom plug(in place): YES , CALC , NO Dakota plug: YES X NO Souttom plug(in place): YES , CALC , NO Dakota plug: YES X NO Souttom plug(in place): YES , CALC , NO Dakota plug: YES X NO Souttom plug(in place): YES , CALC , NO Dakota plug: YES X NO Souttom plug(in place): YES , CALC , NO Dakota plug: YES X NO Souttom plug(in place): YES , CALC , NO Dakota plug: YES X NO Souttom plug(in place): YES , CALC , NO Dakota plug: YES X NO Souttom plug(in place): YES , CALC , NO Dakota plug: YES X NO Souttom plug(in place): YES , CALC , NO Dakota plug: YES X NO Souttom plug(in place): YES , CALC , NO Dakota plug: YES X NO Souttom plug(in place): YES , CALC , NO Dakota plug: YES X NO Souttom plug(in place): YES , CALC , NO Dakota plug: YES X NO Souttom plug(in place): YES , CALC , NO Dakota plug: YES X NO Souttom plug(in place): YES , CALC , NO Dakota plug: YES X NO Souttom plug(in place): YES , CALC ,	Address: Russell, Kansas 67665	
Were: 8 5/8" - 261' S.P. w/170 sxs cmt. 4 1/2" casing set at 3453' w/200 sxs cement. Anhy. 1429' - Elv. 2015' 4 1/2" casing perf at 1440' w/550 sxs cement. Perfs 345 3460'. Proposal 250 sxs 60/40 pozmix - 8% gel - 5 sxs hulls. Pump in with pump truck. 4 1/2" casing top to bottom with cement. Shut in under pressure. Squeeze 4 1/2" x 8 annulus with cement. Shut in under pressure. Plugging Proposal Received by: Marion J. Schmidt Plugging operations attended by agent? All[X], Part[], None[] Completed: Hour: 11:15 A.M., Day: 16, Month: October , Year: 1996 Actual plugging report: A.F.G. Energy ordered 250 sxs 60/40 pozmix - 8% gel - 5 sxs hu Pumped in with pump truck. 1) Squeezed 4 1/2" x 8 5/8" annulus with cement. Cement visable in annulus at surface. 2) Pumped in 4 1/2" casing with 15 sxs cement followed with 160 sxs cement with 5 sxs ha added. (Total 175 sxs) Max. P.S.I. 1500#. S.I.P. 1000#. Completed through TUBING , CASING . Elevation: 2015 Anhy.plug: YES X NO	Company to plug at: Hour: P.M.	Day: 16 Month: October Year: 1996
Were: 8 5/8" - 261' S.P. w/170 sxs cmt. 4 1/2" casing set at 3453' w/200 sxs cement. Anhy. 1429' - Elv. 2015' 4 1/2" casing perf at 1440' w/550 sxs cement. Perfs 345 3460'. Proposal 250 sxs 60/40 pozmix - 8% gel - 5 sxs hulls. Pump in with pump truck. 4 1/2" casing top to bottom with cement. Shut in under pressure. Squeeze 4 1/2" x 8 annulus with cement. Shut in under pressure. Plugging Proposal Received by: Marion J. Schmidt Plugging operations attended by agent? All[X], Part[], None[] Completed: Hour: 11:15 A.M., Day: 16 , Month: October , Year: 1996 Actual plugging report: A.F.G. Energy ordered 250 sxs 60/40 pozmix - 8% gel - 5 sxs hu Pumped in with pump truck. 1) Squeezed 4 1/2" x 8 5/8" annulus with cement. Cement visable in annulus at surface. 2) Pumped in 4 1/2" casing with 15 sxs cement followed with 160 sxs cement with 5 sxs ha added. (Total 175 sxs) Max. P.S.I. 1500#. S.I.P. 1000#. Cemarks: Cemented by Allied Cement Company. Condition of casing(in hole): GOOD BAD Anhy.plug: YES X NO Plugged through TUBING , CASING . Elevation: 2015 Annual Marion J. (agent)		-
Were: 8 5/8" - 261' S.P. w/170 sxs cmt. 4 1/2" casing set at 3453' w/200 sxs cement. Anhy. 1429' - Elv. 2015' 4 1/2" casing perf at 1440' w/550 sxs cement. Perfs 345 3460'. Proposal 250 sxs 60/40 pozmix - 8% gel - 5 sxs hulls. Pump in with pump truck. 4 1/2" casing top to bottom with cement. Shut in under pressure. Squeeze 4 1/2" x 8 annulus with cement. Shut in under pressure. Plugging Proposal Received by: Marion J. Schmidt Plugging operations attended by agent? All[X], Part[], None[] Completed: Hour: 11:15 A.M., Day: 16 , Month: October , Year: 1996 Actual plugging report: A.F.G. Energy ordered 250 sxs 60/40 pozmix - 8% gel - 5 sxs hu Pumped in with pump truck. 1) Squeezed 4 1/2" x 8 5/8" annulus with cement. Cement visable in annulus at surface. 2) Pumped in 4 1/2" casing with 15 sxs cement followed with 160 sxs cement with 5 sxs ha added. (Total 175 sxs) Max. P.S.I. 1500#. S.I.P. 1000#. Cemarks: Cemented by Allied Cement Company. Condition of casing(in hole): GOOD BAD Anhy.plug: YES X NO Plugged through TUBING , CASING . Elevation: 2015 Annual Marion J. (agent)	Company: A.F.G. Energy, Inc.	Phone: 913-625-6374
Plugging operations attended by agent? All[X], Part[], None[] Completed: Hour: 11:15 A.M. , Day: 16 , Month: October , Year: 1996 Actual plugging report: A.F.G. Energy ordered 250 sxs 60/40 pczmix - 8% gel - 5 sxs hu Pumped in with pump truck. All Squeezed 4 1/2" x 8 5/8" annulus with cement. Cement visable in annulus at surface. Pumped in 4 1/2" casing with 15 sxs cement followed with 160 sxs cement with 5 sxs hadded. (Total 175 sxs) Max. P.S.I. 1500#. S.I.P. 1000#. Remarks: Cemented by Allied Cement Company. Condition of casing(in hole): GOOD BAD Anhy.plug: YES X NO Condition of casing(in hole): GOOD BAD Anhy.plug: YES X NO Condition of casing(in hole): GOOD BAD BAD Anhy.plug: YES X NO Condition of casing(in hole): GOOD BAD BAD Anhy.plug: YES X NO Condition of casing(in hole): GOOD BAD BAD BAD BAD BAD BAD BAD BAD BAD BA	annulus with cement. Shut in under	pressure.
Plugging operations attended by agent? All[X], Part[], None[] Completed: Hour: 11:15 A.M. , Day: 16 , Month: October , Year: 1996 Actual plugging report: A.F.G. Energy ordered 250 sxs 60/40 pozmix - 8% gel - 5 sxs hu Pumped in with pump truck. 1) Squeezed 4 1/2" x 8 5/8" annulus with cement. Cement visable in annulus at surface. 2) Pumped in 4 1/2" casing with 15 sxs cement followed with 160 sxs cement with 5 sxs hadded. (Total 175 sxs) Max. P.S.I. 1500#. S.I.P. 1000#. Remarks: Cemented by Allied Cement Company. Condition of casing(in hole): GOOD BAD Anhy.plug: YES X NO Condition of casing(in hole): GOOD BAD Anhy.plug: YES X NO Condition of casing(in hole): GOOD BAD BAD Anhy.plug: YES X NO Condition of casing(in hole): GOOD BAD BAD Anhy.plug: YES X NO Condition of casing(in hole): GOOD BAD BAD BAD BAD BAD BAD BAD BAD BAD BA	Plugging Proposal Received by. Ma	rion T Cabuide
Actual plugging report: A.F.G. Energy ordered 250 sxs 60/40 pozmix - 8% gel - 5 sxs hu Pumped in with pump truck. 1) Squeezed 4 1/2" x 8 5/8" annulus with cement. Cement visable in annulus at surface. 2) Pumped in 4 1/2" casing with 15 sxs cement followed with 160 sxs cement with 5 sxs hu added. (Total 175 sxs) Max. P.S.I. 1500#. S.I.P. 1000#. Remarks: Cemented by Allied Cement Company. Condition of casing(in hole): GOOD BAD Anhy.plug: YES X NO Bottom plug(in place): YES , CALC NO Dakota plug: YES X NO Plugged through TUBING , CASING Elevation: 2015 Condition of Casing in hole is good Bad Bad Bad Bad Bad Bad Bad Bad Bad Ba	Plugging operations attended by age	nt? All[x], Part[], None[]
Actual plugging report: A.F.G. Energy ordered 250 sxs 60/40 pozmix - 8% gel - 5 sxs hu Pumped in with pump truck. L) Squeezed 4 1/2" x 8 5/8" annulus with cement. Cement visable in annulus at surface. 2) Pumped in 4 1/2" casing with 15 sxs cement followed with 160 sxs cement with 5 sxs hu added. (Total 175 sxs) Max. P.S.I. 1500#. S.I.P. 1000#. Remarks: Cemented by Allied Cement Company. Condition of casing(in hole): GOOD BAD Anhy.plug: YES X NO Condition plug(in place): YES , CALC , NO Dakota plug: YES X , NO Columpsed through TUBING , CASING . Elevation: 2015 CONT 2 0 4000 (agent)	Completed: Hour:11:15 A.M. , Day	: 16 . Month: October
Remarks: Cemented by Allied Cement Company. Condition of casing(in hole): GOOD_ BAD_ Anhy.plug: YES_X NO_ Bottom plug(in place): YES_, CALC_, NO_ Dakota plug: YES_X NO_ CASING CASING Elevation: 2015 Coll 20 4020 Coll 20		
Al) Squeezed 4 1/2" x 8 5/8" annulus with cement. Cement visable in annulus at surface. Pumped in 4 1/2" casing with 15 sxs cement followed with 160 sxs cement with 5 sxs hadded. (Total 175 sxs) Max. P.S.I. 1500#. S.I.P. 1000#. Remarks: Cemented by Allied Cement Company. Condition of casing(in hole): GOOD_ BAD Anhy.plug: YESX NO Bottom plug(in place): YES, CALC, NO Dakota plug: YES_X , NO Plugged through TUBING, CASING Elevation: 2015 Column 1	Actual plugging report: A.F.G. Ene	rgy ordered 250 sxs 60/40 pozmix - 8% gel - 5 sxs hulls
Pumped in 4 1/2" casing with 15 sxs cement followed with 160 sxs cement with 5 sxs hadded. (Total 175 sxs) Max. P.S.I. 1500#. S.I.P. 1000#. Remarks:Cemented by Allied Cement Company. Condition of casing(in hole): GOOD_ BAD Anhy.plug: YES_ X NO Bottom plug(in place): YES, CALC, NO Dakota plug: YES_X _, NO Plugged through TUBING, CASING Elevation: 2015 Cold Y Call Total Observe the plugging.		with cement. Cement visable in annulus at surface.
Remarks:Cemented by Allied Cement Company. Condition of casing(in hole): GOOD_ BAD_ Anhy.plug: YES_ X NO Bottom plug(in place): YES, CALC, NO Dakota plug: YES_X , NO Plugged through TUBING, CASING Elevation: 2015 CASING Elevation:	1) Squeezed 4 1/2" x o 5/6" annulus	
condition of casing(in hole): GOOD_BADAnhy.plug: YESXNO) Pumped in 4 1/2" casing with 15 s	xs cement followed with 160 sxs cement with 5 sxs hull
ondition of casing(in hole): GOOD_ BAD Anhy.plug: YES X NO ottom plug(in place): YES, CALC, NO Dakota plug: YESX , NO lugged through TUBING, CASING Elevation: 2015 Ald X did not[] observe the plugging.) Pumped in 4 1/2" casing with 15 s	I. 1500#. S.I.P. 1000#.
ondition of casing(in hole): GOOD_ BAD Anhy.plug: YES X NO ottom plug(in place): YES, CALC, NO Dakota plug: YESX , NO lugged through TUBING, CASING Elevation: 2015 Ald X Ald not[] observe the plugging.) Pumped in 4 1/2" casing with 15 s	IN CEMENT FOLLOWED WITH 160 SXS CEMENT WITH 5 SXS hull I. 1500#. S.I.P. 1000#.
ondition of casing(in hole): GOOD_ BAD Anhy.plug: YES X NO ottom plug(in place): YES, CALC, NO Dakota plug: YESX , NO lugged through TUBING, CASING Elevation: 2015 Ald X Ald not[] observe the plugging.) Pumped in 4 1/2" casing with 15 s	IN CEMENT FOLLOWED WITH 160 SXS CEMENT WITH 5 SXS hull I. 1500#. S.I.P. 1000#.
condition of casing(in hole): GOOD_BADAnhy.plug: YESXNO) Pumped in 4 1/2" casing with 15 s	Exs cement followed with 160 sxs cement with 5 sxs hull I. 1500#. S.I.P. 1000#.
Tugged through TUBING, CASING Elevation: 2015 Casing Casing_	2) Pumped in 4 1/2" casing with 15 s added. (Total 175 sxs) Max. P.S.	I. 1500#. S.I.P. 1000#.
Tugged through TUBING, CASING Elevation: 2015 ALCU YOU Gid not [] observe the plugging. Markey Helm 11 (agent)	emarks: Cemented by Allied Cement	I. 1500#. S.I.P. 1000#.
did not [] observe the plugging. (agent)	emarks: Cemented by Allied Cementer of Casing (in hole): GOOD	t Company. BAD Anhy.plug: YES X NO
(agent)	Remarks: Cemented by Allied Cement condition of casing(in hole): GOOD cottom plug(in place): YES, CALC_	I. 1500#. S.I.P. 1000#. t Company. BAD Anhy.plug: YES X NO NO Dakota plug: YES X NO ING Flowshion.
UUI 3 V Form CP-2/	Remarks:Cemented by Allied Cement Condition of casing(in hole): GOOD_Bottom plug(in place): YES, CALC_Plugged through TUBING, CASI	t Company. BAD Anhy.plug: YES X NO Dakota plug: YES X NO SING GL
CLOSO :	Remarks:Cemented by Allied Cement Condition of casing(in hole): GOOD_Bottom plug(in place): YES, CALC_Plugged through TUBING, CASI	t Company. BAD Anhy.plug: YES X NO NO Dakota plug: YES X NO ING . Elevation: 2015 GL the plugging.