4-**071194**

TO: STATE CORPORATION COMMISSION /0-/6	API Number: 15-163-21,643-60-00
CONSERVATION DIVISION - PLUGGING	SW NE SW /4 SEC. 33 , 08 S, 19 W
130 SOUTH MARKET, SUITE 2078	1650 feet from S section line
WICHITA, KANSAS 67202	1650 feet from 🕏 section line
Operator license#_3456_	Lease: Cerrow Well # 3
Operator: A.F.G. Energy, Inc.	County: Rooks /12, 45
Address: P.O. Box 458	Well total depth 3460 feet
Hays, Kansas 67601	Conductor Pipe: 0 inch @ 0 feet
Terry Piesker	Surface pipe 8 5/8 Inch @ 263 feet
Aband. oil well $\underline{\mathbf{x}}$, Gas well $\underline{}$, Input we	ell, SWD, D & A
Plugging contractor: Allied Cementing	Company License#License#
Address: Russell, Kansas 67665	3 34 10 10 1
Company to plug at: Hour: Day	Aug.
Plugging proposal received from: Terry P:	iesker 8
Company: A.F.G. Energy, Inc.	Phone: 913-625-6374
pump truck. Spot and displace all cement th 5 1/2" casing bottom to top with cement.	pozmix - 8% gel and 5 sxs hulls. Pump in with rough tubing. Squeeze annulus with cement. Load Shut in under pressure.
Plugging Proposal Received by: Marion J. Plugging operations attended by agent? All	Schmidt [Y] Part [] None []
<u> </u>	I A], Fait [], None []
	Month: October , Year: 1996
Completed: Hour: 2:30 P.M. , Day: 16 ,	Month: October , Year: 1996
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