TO:

STATE CORPORATION COMMISSION **CONSERVATION DIVISION - PLUGGING** 

130 SOUTH MARKET, SUITE 2078

WICHITA, KANSAS 67202

API Well Number: <u>15-163-20749-00-01</u>

Spot: W2W2NE

Sec/Twnshp/Rge: 26-8S-18W

3840 feet from S Section Line,

 $\underline{2240}$  feet from  $\underline{E}$  Section Line

Lease/Unit Name: P DECHANT

Well Number: 2

County: ROOKS

Total Vertical Depth: 3478 feet

**Operator License No.:** 31824

Op Name: BROWN, THOMAS M.

Address: 403 NW 3RD PO BOX 250 PLAINVILLE, KS 67663

Proposal Rcvd. from: THOMAS M. BROWN

Production Casing Size: 5.5

feet: 3424

130 SX CMT 3// 3.04

Surface Casing Size: 8.625

feet: 172

125 SX CMT

Well Type: OIL

**UIC Docket No:** 

**Date/Time to Plug:** 02/04/2003 9:00 AM

Plug Co. License No.: 31824

Plug Co. Name: BROWN, THOMAS M.

Company: BROWN, THOMAS M.

**Phone:** (785) 434-7141

Proposed Ordered 250 sxs 60/40 pozmix - 10% gel - 500# hulls.

Plugging T.O.F. at 1600'.

**Method:** Casing leak at 1000' and 1300'+.

Plugging Proposal Received By: DENNIS HAMEL Date/Time Plugging Completed: 02/04/2003 12:00 PM

WitnessType: Plugging Operations 100% Witnessed (Complete)

KCC Agent: DENNIS HAMEL

**Actual Plugging Report:** 

R.I.H. with tubing to 1590'.

Rigged up cementers - pumped 100 sxs cement with 300# hulls - cement circulated at surface.

POOH with tubing. Squeezed 100 sxs cement with 100# hulls.

Max. P.S.I. 500#, S.I.P. 400#.

Rigged up cementers to 8 5/8" S.P. - squeezed 30 sxs cement with 100# hulls.

Max. P.S.I. 400#. S.I.P. 300#.

RECEIVED

FEB 1 2 2003

KCC WICHITA

Remarks:

ALLIED CEMENTING COMPANY.

Plugged through: TBG

District: 04

Signed

(TECHNICIAN)

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INVOICED

Form CP-2/3

FEB 10 2003

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LOG	Tops Depth/Datum	OLD INFO: OPERATOR WAS MURFIN DRILLING COMPANY, #2
		DECHANT, SPD 10/19/77, SET 8 5/8 " 172/125 SX, COMP AS LD&A/CONG 10/26/77 (CARD ISSUED 11/10/77), CONTR. COM-
		PANY TOOLS, GEOL ROGER WELTY NO LOG
ANH		DST (1) 3122-3150 (TOR, LKC) / 45-45-45, REC 65' HOCM &
B/ AN TOP	H 1347 + 631 - 2892 914	TR FO. SIP 412-298#, FP 22-57#; BHT 119°
HEEB		DST (2)   3207-3234 (LKC) / 45-45-45   REC 200' SOCMW; SIP   435-435#, FP 45-121#, BHT 121*
TOR	3124-1146 3143-1165	DST (3) 3301-3360 (LKC) / 45-45-45-45, REC 120' M, SIP 797-
BKC	3369-1391	1774#/FP 45-91#
CONC	13405=1427 3482-1504	NEW INFO FR 3/28/83, RE-ENTERED 4/20/83, WSH DWN 10 RTD LOGGED SET 5 1/2 " 8424/1308X; MICT — CO. PF (LKC)
		3362-65 3339-41 3316-19 AC 1500G (15%) & 250# BENZ
		PLUGS SWB DWN GSO PF (LKC) 3312-14 SWB DWN SU
		NAT; PF (LKC)
<b>美国的</b>		[3144-47] AC 500G (15%), SWB DWN, SO, RE-AC 2000G (28%
	NDEDENDENTON & GAS SERVICE	RETD); SWB DWN; GSO, POP, P 20 BO & 80 BWPD (GR 37°), 5/

INDEPENDENT OIL & GAS SERVICE WICHITA, KANSAS