

6-2-87

6030888

API NUMBER 15-065-21649-00-00

To: STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

NW SW SE, SEC. 34, T 8 S, R 21 W/E

990' feet from S section line  
2310' feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 6016

Lease Name Talburt Well # 2

Operator: Condor Energy Inc.

County Graham

Name & Address: Box 108

Well Total Depth 3709' feet

Great Bend, Kansas 67530

Conductor Pipe: Size feet

Surface Casing: Size 8 5/8 feet 210'

Abandoned Oil Well  Gas Well  Input Well  SWD Well  D&A

Other well as hereinafter indicated

Plugging Contractor Allied Cmt. Co. License Number

Address Plainville, Kansas

Company to plug at: Hour: AM Day: 2 Month: June Year: 19 87

Plugging proposal received from Jim Davis

(company name) Condor Energy Inc. (phone)

were: 8 5/8 at 210' 4 1/2 at 3709'

Order 200 sks ATL 65/35 poz 10% Gel 2% Dical 5 sks Hulls.

Allied Cmt. Co. Sundowner Water Trucks.

DV tool at 1650' w/400 sks CWC

Fluid level near bottom

Plugging Proposal Received by Carl Goodrow (TECHNICIAN)

Plugging Operations attended by Agent?: All  Part  None

Operations Completed: Hour: Day: 2 Month: 6 Year: 19 87

ACTUAL PLUGGING REPORT Due to well being two staged through DV tool at 1650'

the 5 1/2" csg was not performed as per new opinion on cased holes.

Cmt. Co. tied onto 5 1/2" csg. and squeezed with 200 sks. cmt. blend and 5 sks. Hulls.

w/Max. Psi. at 1500#. Close in at 1500# Psi. Plug complete. Capacity of 5 1/2" csg

is 93 bbl or 186 sks. ATL, used 100 bbl for 200 sks. ATL and 15 bbl for Hulls. Total

115 bbl mix or 22 bbl over capacity of 5 1/2" csg or 22 bbl of mix was out into formation.

Remarks: (If additional description is necessary, use BACK of this form.)

INVOICED

DATE 6-15-87

INV. NO. 17249

Signed Carl Goodrow (TECHNICIAN)

Carl Goodrow