

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5533 EXPIRATION DATE June 30, 1983

OPERATOR Arrowhead Petroleum, Inc. API NO. 15 - 065 - 21,772-00-00

ADDRESS P. O. Box 8287 - Munger Station COUNTY Graham

Wichita, Kansas 67208 FIELD Buckner

\*\* CONTACT PERSON Paul A. Seymour, III PROD. FORMATION

PHONE 316 - 681-3921

PURCHASER Koch Oil Company LEASE Buckner "A"

ADDRESS P. O. Box 2256 WELL NO. #1

Wichita, Kansas 67201 WELL LOCATION SW NE NE

DRILLING Big Springs Drilling, Inc. 990 Ft. from North Line and

CONTRACTOR CONTRACTOR ADDRESS P. O. Box 8287 - Munger Station 990 Ft. from East Line of (E)

Wichita, Kansas 67208 the NE (Qtr.) SEC 1 TWP 8S RGE 22W(W).

PLUGGING CONTRACTOR ADDRESS

WELL PLAT

(Office Use Only)


KCC ✓  
KGS ✓  
SWD/REP  
PLG.

TOTAL DEPTH 3652' PBTD

SPUD DATE 2-17-83 DATE COMPLETED 2-24-83

ELEV: GR 2120 DF KB 2125

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 248' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Paul A. Seymour, III, being of lawful age, hereby certifies that:

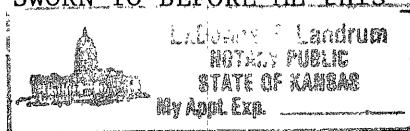
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Paul A. Seymour, III (Name)

Paul A. Seymour, III 28th day of February 1983

SUBSCRIBED AND SWORN TO BEFORE ME this 28th day of February 1983

19 83 .



LaDonna F. Landrum (NOTARY PUBLIC)

MY COMMISSION EXPIRES: August 18, 1984

LaDonna F. Landrum

\*\* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION APR 08 1983 APR 08 1983

CONSERVATION DIVISION Wichita, Kansas

SIDE TWO

OPERATOR Arrowhead Petroleum, Inc. LEASE Buckner "A"

ACO-1 WELL HISTORY (E)

SEC. 1 TWP. 8S RGE. 22W (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. #1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
<u>DRILLERS LOG</u>				
Surface Clay & Shale	0	248'	Anhydrite	1662'
Sand & Shale	248'	1180'	B/Anhydrite	1693'
Sand	1180'	1395'	Heebner	3299'
Shale & Shells	1395'	1663'	Toronto	3321'
Anhydrite	1663'	1695'	Lansing	3335'
Shale & Lime	1695'	3652'	Muncie Creek	3450'
RTD	3652'		B/KC	3537'
			Arbuckle	3643'
DST #1 3325' - 3340'			<u>LOG TOPS</u>	
30" - 30" - 30" - 30"				
Wk blow, died 10"				
Rec: 10' mud, oil spots				
IFP: 32 - 32 FFP: 32 - 32				
ICIP: 887 FCIP: 683				
DST #2 3488' - 3504'			DST #4 3646' - 3652'	
30" - 30" - 30" - 30"			30" - 45" - 30" - 45"	
Wk blow, died 10"			Wk steady blow, no blow 2nd	
Rec: 10' mud, oil spots			Rec: 5' HOCM, 60' OCM	
IFP: 10 - 10 FFP: 10 - 10			IFP: 32 - 32 FFP: 43 - 43	
ICIP: 21 FCIP: 10			ICIP: 1027 FCIP: 1027	
DST #3 3641' - 3646'				
30" - 45" - 30" - 45"				
Wk blow, died 10"				
Rec: 15' mud, S.O. in tool				
IFP: 32 - 32 FFP: 32 - 32				
ICIP: 32 FCIP: 32				

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	248'	Common	175 SX	2% gel 3% cc1
Production	7 7/8"	5 1/2"	14#	3649'	D 29	100 SX	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at
2 1/2"	3646'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Open hole completion	

Date of first production April 1983	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity
Estimated Production -I.P. Oil 25 bbls.	Gas MCF % 25 bbls.	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)		Perforations