

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

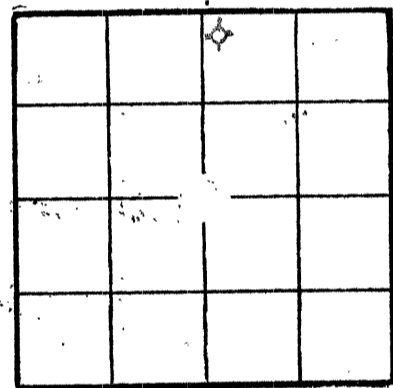
Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5533 EXPIRATION DATE June 30, 1983
OPERATOR Arrowhead Petroleum, Inc. API NO. #15 - 065 - 21,788 -00-00
ADDRESS P. O. Box 8287 - Munger Station COUNTY Graham
Wichita, Kansas 67208 FIELD
** CONTACT PERSON Paul A. Seymour, III PROD. FORMATION
PHONE 316-681-3921

PURCHASER LEASE Buckner
ADDRESS WELL NO. #3
WELL LOCATION NW NW NE
DRILLING Big Springs Drilling, Inc. 330 Ft. from north Line and
CONTRACTOR ADDRESS P. O. Box 8287 - Munger Station 2310 Ft. from east Line of
Wichita, Kansas 67208 the NE (Qtr.) SEC 1 TWP 8S RGE 22W.

PLUGGING Allied Cementing, Co. WELL PLAT (Office Use Only)
CONTRACTOR ADDRESS Russell, Kansas KCC [check]
KGS [check]
SWD/REP [check]
PLG. [check]

TOTAL DEPTH 3810' PBD
SPUD DATE 4-8-83 DATE COMPLETED 4-14-83
ELEV: GR 2143' DF 2146' KB 2148'
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE



Amount of surface pipe set and cemented 268' DV Tool Used?
THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other

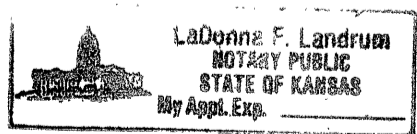
ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Paul A. Seymour, III, being of lawful age, hereby certifies that:
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Handwritten signature of Paul A. Seymour, III
Paul A. Seymour, III (Name)
Paul A. Seymour, III

SUBSCRIBED AND SWORN TO BEFORE ME this 18th day of April, 1983.



Handwritten signature of LaDonna F. Landrum
LaDonna F. Landrum (NOTARY PUBLIC)
LaDonna F. Landrum

MY COMMISSION EXPIRES: August 18, 1984

** The person who can be reached by phone regarding any questions concerning this information.
KANSAS CORPORATION COMMISSION
MAY 12 1983

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Arrowhead Petroleum, Inc. LEASE Buckner #3 SEC. 1 TWP. 8S RGE. 22W

FILL IN WELL LOG AS REQUIRED:

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
			NAME	DEPTH
<u>DRILLERS LOG</u>			<u>SAMPLE TOPS</u>	
Shale	0	395'	Heebner	3324'
Shale & Sand	395'	1415'	Toronto	3345'
Shale	1415'	1686'	Lansing	3358'
Anhydrite	1686'	1717'	Base KC	3553'
Shale	1717'	2150'	Arbuckle	3681'
Shale & Lime	2150'	3810'	RTD	3810'
RTD	3810'			
DST #1 3321' - 3358'				
30" - 30" - 30" - 30"				
Rec: 10' mud				
IFP: 69 - 69 ISIP: 1219				
FFP: 69 - 69 FSIP: 1173				
DST #2 3352' - 3375'			DST #4 3631' - 3690'	
30 - 30 - 30 - 30			30 - 30 - 30 - 30	
Rec: 3' mud			REC: 10' mud ns.	
wk blow - died 4"			IFP: 69 - 69 ISIP: 451	
IFP: 46 - 46 ISIP: 46			FFP: 69 - 69 FSIP: 446	
FFP: 46 - 46 FSIP: 46			wk blow, died 16"	
DST #3 3378' - 3402'				
30 - 45 - 30 - 60				
REC: 1950' SW				
strong blow thru-out				
IFP: 174 - 692 ISIP: 1214				
FFP: 703 - 886 FSIP: 1242				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	268'	Common	170 SX	2% gel 3% ccl

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD	
Size	Setting depth

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD		
Amount and kind of material used		Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB

Disposition of gas (vented, used on lease or sold)	Perforations